

**BHP BILLITON REPORT FOR THE YEAR ENDED 30 June 2006
SUPPLEMENTARY INFORMATION**

Customer Sector Group Results

The following notes and definitions are relevant to the table below and those on the following pages:

- Revenue is based on Group realised prices.
- Underlying result for EBIT is earnings excluding exceptional items and before Group net finance costs and taxation and excludes jointly controlled entities net finance costs and taxation.
- Underlying result for EBITDA is underlying EBIT before depreciation and amortisation.
- Depreciation and amortisation includes depreciation, impairments and amortisation of Group companies and jointly controlled entities.
- Capex includes accrued capital expenditure and excludes capitalised interest and capitalised exploration, and includes capex of jointly controlled entities.
- Net operating assets represents segment assets net of segment liabilities and includes net operating assets of jointly controlled entities.

Yearly Comparison 30 June 2006 vs 30 June 2005

BHP BILLITON GROUP								
Year ended 30 June 2006								
US\$ Million								
	Revenue	EBIT excluding exceptional items	Exceptional items	EBIT including exceptional items	Net operating assets	Capex ^{(1) (2)}	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	5,876	2,968	-	2,968	5,323	1,124	447	394
Aluminium	5,084	1,191	-	1,191	5,895	377	8	8
Base Metals	10,294	5,400	439	5,839	10,307	1,250	14	14
Carbon Steel Materials	9,760	4,503	-	4,503	5,217	1,606	71	71
Diamonds and Specialty Products	1,263	345	-	345	1,755	202	11	11
Energy Coal	3,319	327	-	327	1,928	131	81	-
Stainless Steel Materials	2,955	901	-	901	4,794	1,423	7	7
Group and unallocated items ⁽⁵⁾	667	(358)	-	(358)	(164)	41	134	134
Inter-segment adjustment	(119)	-	-	-	-	-	-	-
BHP Billiton Group - Underlying result	39,099	15,277	439	15,716	35,055	6,154	773	639
Statutory adjustments ⁽⁶⁾		(1,045)	-	(1,045)				
BHP Billiton Group - Statutory result		14,232	439	14,671				
Year ended 30 June 2005								
US\$ Million								
	Revenue	EBIT excluding exceptional items	Exceptional items	EBIT including exceptional items	Net operating assets	Capex ^{(1) (2)}	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	5,970	2,395	134	2,529	4,717	898	380	202
Aluminium	4,651	959	-	959	5,495	283	2	2
Base Metals	5,043	2,171	(29)	2,142	8,765	729	7	7
Carbon Steel Materials	7,597	2,800	(285)	2,515	3,740	1,063	38	38
Diamonds and Specialty Products	1,509	560	-	560	1,720	239	16	16
Energy Coal	3,387	587	(73)	514	1,989	164	2	-
Stainless Steel Materials	2,274	712	142	854	3,787	475	2	2
Group and unallocated items ⁽⁵⁾	813	(263)	-	(263)	(227)	31	86	86
Inter-segment adjustment	(94)	-	-	-	-	-	-	-
BHP Billiton Group - Underlying result	31,150	9,921	(111)	9,810	29,986	3,882	533	353
Statutory adjustments ⁽⁶⁾		(539)	-	(539)				
BHP Billiton Group - Statutory result		9,382	(111)	9,271				

- (1) Capex in aggregate comprises US\$4,032 million growth and US\$2,122 million other (2005: US\$2,590 million growth and US\$1,292 million other).
- (2) Includes US\$400 million (2005: US\$399 million) of capital expenditure of jointly controlled entities not reported as capital expenditure under IFRS.
- (3) Includes US\$207 million (2005: US\$182 million) capitalised exploration.
- (4) Includes US\$32 million impairment of Cascade and Chinook and US\$41 million (2005: US\$2 million) of other exploration expenditure capitalised in prior years, now written off as impaired (included in Depn & amortisation).
- (5) Includes consolidation adjustments, unallocated items and external sales of the Group's freight, transport and logistics operations, and the Group's Exploration & Technology business, previously reported under Diamonds & Specialty Products.
- (6) Statutory adjustments required to report jointly controlled entities on an equity accounted basis as required by IFRS.
- (7) Total third party revenue for the Group is US\$4,960 million and EBIT US\$111 million (2005: US\$6,391 million and US\$114 million).

PETROLEUM

Year ended 30 June 2006

	US\$ Million								
	Revenue ⁽¹⁾	EBITDA ⁽²⁾	Deprn & amortisation	EBIT ⁽²⁾	Net operating assets	Capex ⁽³⁾	Exploration gross ⁽⁴⁾	Exploration to profit ⁽⁵⁾	
Australia/Asia	3,052	2,618	224	2,394	2,011	439			
Bass Strait	1,535	1,374	93	1,281	690	126			
North West Shelf	1,266	1,007	81	926	990	215			
Americas	487	471	264	207	2,638	604			
UK/Middle East	1,265	1,094	257	837	788	65			
Exploration/Business Development	-	(303)	73	(376)	-	-			
Divisional activities	-	(90)	9	(99)	(114)	16			
Total from Group production	4,804	3,790	827	2,963	5,323	1,124			
Third party products ⁽⁶⁾	1,072	5	-	5	-	-			
Total - Underlying result	5,876	3,795	827	2,968	5,323	1,124	447	394	
Statutory adjustment ⁽⁷⁾		(4)	(4)	-					
Total - Statutory result		3,791	823	2,968					

Year ended 30 June 2005

	US\$ Million								
	Revenue ⁽¹⁾	EBITDA ⁽²⁾	Deprn & amortisation	EBIT ⁽²⁾	Net operating assets	Capex ⁽³⁾	Exploration gross ⁽⁴⁾	Exploration to profit ⁽⁵⁾	
Australia/Asia	2,667	2,247	208	2,039	1,898	251			
Bass Strait	1,341	1,194	100	1,094	647	107			
North West Shelf	1,065	864	77	787	905	77			
Americas	445	368	158	210	1,993	576			
UK/Middle East	845	724	249	475	1,022	60			
Exploration/Business Development	-	(246)	2	(248)	-	-			
Divisional activities	-	(87)	8	(95)	(196)	11			
Total from Group production	3,957	3,006	625	2,381	4,717	898			
Third party products ⁽⁶⁾	2,013	14	-	14	-	-			
Total - Underlying result	5,970	3,020	625	2,395	4,717	898	380	202	
Statutory adjustment ⁽⁷⁾		(3)	(3)	-					
Total - Statutory result		3,017	622	2,395					

(1) Petroleum revenue from Group production includes: Crude oil US\$2,812 million (2005: US\$2,344 million), natural gas US\$886 million (2005: US\$768 million), LNG US\$572 million (2005: US\$471 million), LPG US\$ 391 million (2005: US\$319 million) and other US\$143 million (2005: US\$55 million).

(2) Excludes exceptional items.

(3) Capex in aggregate comprises US\$771 million growth, US\$353 million other (2005: US\$657 million growth, US\$241 million other)

(4) Includes US\$126 million (2005: US\$180 million) capitalised exploration.

(5) Includes US\$32 million impairment of Cascade and Chinook and US\$41 million (2005: US\$2 million) of other exploration expenditure capitalised in prior years, now written off as impaired (included in Deprn & amortisation).

(6) Revenue from third party products includes inter-segment revenue of US\$105 million (2005: US\$58 million).

(7) Statutory adjustments required to report joint ventures on an equity accounted basis as required by IFRS.

(8) Total barrels of oil equivalent (million) based on a conversion rate of 6 billion standard cubic feet of gas per million barrels of oil equivalent.

Production

	2006	2005
Crude oil, condensate and LPG (million barrels of oil equivalent)	55.3	60.8
Natural gas (bcf) (excluding liquefied natural gas)	272.2	262.6
Liquefied natural gas (bcf)	88.2	83.1
Total barrels of oil equivalent (million) ⁽⁸⁾	116.0	119.0

ALUMINIUM

Year ended 30 June 2006

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation ⁽⁶⁾	EBIT ⁽⁵⁾	Net operating assets ⁽¹⁾	Capex ^{(2) (3)}	Exploration gross	Exploration to profit
Alumina	1,210	451	108	343	2,358	306		
Aluminium	3,372	980	208	772	3,537	71		
Intra-divisional adjustment	(872)	-	-	-	-	-		
Total from Group production	3,710	1,431	316	1,115	5,895	377		
Third party products	1,374	76	-	76	-	-		
Total - Underlying result	5,084	1,507	316	1,191	5,895	377	8	8
Statutory adjustment ⁽⁴⁾		(83)	(39)	(44)				
Total - Statutory result		1,424	277	1,147				

Year ended 30 June 2005

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation ⁽⁶⁾	EBIT ⁽⁵⁾	Net operating assets ⁽¹⁾	Capex ^{(2) (3)}	Exploration gross	Exploration to profit
Alumina	1,029	450	100	350	2,167	210		
Aluminium	2,738	740	152	588	3,328	73		
Intra-divisional adjustment	(659)	-	-	-	-	-		
Total from Group production	3,108	1,190	252	938	5,495	283		
Third party products	1,543	21	-	21	-	-		
Total - Underlying result	4,651	1,211	252	959	5,495	283	2	2
Statutory adjustment ⁽⁴⁾		(74)	(38)	(36)				
Total - Statutory result		1,137	214	923				

- (1) Net operating assets of Aluminium includes net assets of Mozal and Valesul, calculated using proportional consolidation.
(2) Capex in aggregate comprises US\$220 million growth and US\$157 million other (2005: US\$205 million growth and US\$78 million other).
(3) Includes US\$11 million (2005: US\$15 million) of capital expenditure of Mozal and Valesul not reported as capital expenditure under IFRS.
(4) Statutory adjustment required to report the Mozal and Valesul jointly controlled entities on an equity accounted basis as required under IFRS.
(5) Excludes exceptional items.
(6) Includes US\$50 million (2005: US\$ nil) impairment of Valesul

Production ('000 tonnes)	2006	2005
Alumina	4,187	4,182
Aluminium	1,362	1,330

BASE METALS
Year ended 30 June 2006

	US\$ Million							
	Revenue	EBITDA ⁽⁶⁾	Deprn & amortisation	EBIT ⁽⁶⁾	Net operating assets ⁽¹⁾	Capex ^{(2) (3)}	Exploration gross	Exploration to profit
South America								
Escondida	4,623	3,389	176	3,213	3,109	389		
Other	2,123	1,450	150	1,300	2,250	678		
Australia								
Cannington	835	491	43	448	252	21		
Olympic Dam	1,408	741	196	545	5,282	157		
Exploration / Business Development	-	(62)	-	(62)	(33)	-		
Divisional activities ⁽⁴⁾	46	(33)	7	(40)	(553)	5		
Total from Group production	9,035	5,976	572	5,404	10,307	1,250		
Third party products	1,259	(4)	-	(4)	-	-		
Total - Underlying result	10,294	5,972	572	5,400	10,307	1,250	14	14
Statutory adjustment ⁽⁵⁾		(1,051)	(225)	(826)				
Total - Statutory result		4,921	347	4,574				

Year ended 30 June 2005

	US\$ Million							
	Revenue	EBITDA	Deprn & amortisation	EBIT	Net operating assets ⁽¹⁾	Capex ^{(2) (3)}	Exploration gross	Exploration to profit
South America								
Escondida	2,253	1,466	113	1,353	2,367	384		
Other	1,331	738	150	588	1,973	308		
Australia								
Cannington	678	353	33	320	266	28		
Olympic Dam	84	27	19	8	5,196	9		
Exploration / Business Development	-	(29)	-	(29)	(67)	-		
Divisional Activities ⁽⁴⁾	27	(56)	2	(58)	(970)	-		
Total from Group production	4,373	2,499	317	2,182	8,765	729		
Third party products	670	(11)	-	(11)	-	-		
Total - Underlying result	5,043	2,488	317	2,171	8,765	729	7	7
Statutory adjustment ⁽⁵⁾		(540)	(164)	(376)				
Total - Statutory result		1,948	153	1,795				

(1) Net operating assets includes net assets of Escondida calculated using proportional consolidation.

(2) Capex in aggregate comprises US\$1,005 million growth and US\$245 million other (2005: US\$600 million growth and US\$129 million other).

(3) Includes US\$389 million (2005: US\$384 million) of capital expenditure of Escondida not reported as capital expenditure under IFRS.

(4) Includes closed mining and smelting operations in Canada, USA and South Africa.

(5) Statutory adjustments required to report in the Antamina and Escondida jointly controlled entities on an equity accounted basis as required by IFRS.

(6) During FY06, we divested the Tintaya asset for a net profit after tax of US\$296 million (net of a taxation charge of US\$143 million), which has been classified as an exceptional item.

Production	2006	2005
Payable copper in concentrate ('000 tonnes)	860	774
Copper cathode ('000 tonnes)	408	260
Uranium oxide concentrate (tonnes)	3,936	415
Gold - payable ('000 ounces)	216.6	125.4
Silver - payable ('000 ounces)	46,476	50,046

CARBON STEEL MATERIALS

Year ended 30 June 2006

	US\$ Million							Exploration gross	Exploration to profit
	Revenue ⁽¹⁾	EBITDA ⁽⁶⁾	Depn & amortisation	EBIT ⁽⁶⁾	Net operating assets	Capex ⁽²⁾			
WA Iron Ore	4,173	2,355	154	2,201	2,616	882			
Samarco ⁽³⁾	593	355	17	338	429	-			
Total Iron Ore	4,766	2,710	171	2,539	3,045	882			
Queensland	3,281	1,714	96	1,618	1,275	439			
Illawarra	659	328	70	258	586	238			
Total Metallurgical Coal	3,940	2,042	166	1,876	1,861	677			
Manganese	965	177	39	138	515	45			
Boodarie Iron ⁽⁴⁾	13	6	1	5	(198)	2			
Divisional activities	(11)	(51)	-	(51)	(3)	-			
Total from Group production	9,673	4,884	377	4,507	5,220	1,606			
Third party products	87	(3)	1	(4)	(3)	-			
Total - Underlying result	9,760	4,881	378	4,503	5,217	1,606	71	71	
Statutory adjustment ⁽⁵⁾		(94)	(21)	(73)					
Total - Statutory result		4,787	357	4,430					

Year ended 30 June 2005

	US\$ Million							Exploration gross	Exploration to profit
	Revenue ⁽¹⁾	EBITDA ⁽⁶⁾	Depn & amortisation	EBIT ⁽⁶⁾	Net operating assets	Capex ⁽²⁾			
WA Iron Ore	2,952	1,399	120	1,279	1,768	480			
Samarco ⁽³⁾	385	197	19	178	398	-			
Total Iron Ore	3,337	1,596	139	1,457	2,166	480			
Queensland	2,271	923	94	829	897	329			
Illawarra	416	115	41	74	371	198			
Total Metallurgical Coal	2,687	1,038	135	903	1,268	527			
Manganese	1,334	612	39	573	572	68			
Boodarie Iron ⁽⁴⁾	19	(100)	12	(112)	(249)	3			
Divisional activities	(18)	(35)	-	(35)	(17)	(15)			
Total from Group production	7,359	3,111	325	2,786	3,740	1,063			
Third party products	238	14	-	14	-	-			
Total - Underlying result	7,597	3,125	325	2,800	3,740	1,063	38	38	
Statutory adjustment ⁽⁵⁾		(60)	(25)	(35)					
Total - Statutory result		3,065	300	2,765					

(1) Revenue includes inter-segment revenue of US\$8 million (2005: US\$27 million) from equity product.

(2) Capex in aggregate comprises US\$807 million growth and US\$799 million other (2005: US\$549 million growth and US\$514 million other).

(3) Gross equity accounted investment.

(4) Capex for Boodarie Iron is written-off as incurred. Boodarie Iron has now ceased operations.

(5) Statutory adjustments required to report the jointly controlled entities on an equity accounted basis as required by IFRS.

(6) Excludes exceptional items.

Production (Million tonnes)	2006	2005
Iron ore	97.1	96.7
Metallurgical coal	35.6	37.3
Manganese ores	5.3	5.5
Manganese alloys	0.7	0.8

DIAMONDS AND SPECIALTY PRODUCTS

Year ended 30 June 2006

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation	EBIT ⁽⁵⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross	Exploration to profit
Diamonds	622	288	83	205	1,252	183		
Other businesses ^{(2) (3)}	641	174	34	140	503	19		
Total - Underlying result	1,263	462	117	345	1,755	202	11	11

Year ended 30 June 2005

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation	EBIT ⁽⁵⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross	Exploration to profit
Diamonds	700	622	169	453	1,234	237		
Other businesses ^{(2) (3)}	809	135	28	107	486	2		
Total - Underlying result	1,509	757	197	560	1,720	239	16	16

(1) Capex in aggregate comprises US\$145 million growth and US\$57 million other (2005: US\$227 million growth and US\$12 million other).

(2) Includes Richards Bay Minerals, Integris Metals Inc and Hi Fert, which are equity accounted investments. Integris Metals Inc was sold effective 4 January 2005 and Hi Fert was sold effective 2 December 2005.

(3) Includes the results for Southern Cross Fertilisers.

(4) Statutory comparatives have not been disclosed due to confidentiality agreements pertaining to certain jointly controlled entities information.

(5) Excludes exceptional items.

Production	2006	2005
Diamonds ('000 carats)	2,561	3,617
Phosphates ('000 tonnes)	861.3	73.9

ENERGY COAL

Year ended 30 June 2006

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation	EBIT ⁽⁵⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross ⁽²⁾	Exploration to profit
Ingwe	1,474	190	183	7	583	94		
New Mexico	477	118	32	86	144	25		
Hunter Valley	317	55	32	23	497	11		
Colombia ⁽³⁾	437	229	36	193	623	-		
Divisional activities	-	(13)	-	(13)	(19)	1		
Exploration/Business Development	-	(6)	-	(6)	94	-		
Total from Group production	2,705	573	283	290	1,922	131		
Third party products	614	37	-	37	6	-		
Total - Underlying result	3,319	610	283	327	1,928	131	81	-
Statutory adjustment ⁽⁴⁾		(93)	(36)	(57)				
Total - Statutory result		517	247	270				

Year ended 30 June 2005

	US\$ Million							
	Revenue	EBITDA ⁽⁵⁾	Depn & amortisation	EBIT ⁽⁵⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross ⁽²⁾	Exploration to profit
Ingwe	1,461	290	128	162	666	73		
New Mexico	455	123	31	92	114	25		
Hunter Valley	355	128	29	99	506	66		
Colombia ⁽³⁾	416	236	44	192	614	-		
Divisional activities	-	(12)	-	(12)	42	-		
Exploration/Business Development	-	-	-	-	-	-		
Total from Group production	2,687	765	232	533	1,942	164		
Third party products	700	54	-	54	47	-		
Total - Underlying result	3,387	819	232	587	1,989	164	2	-
Statutory adjustment ⁽⁴⁾		(101)	(44)	(57)				
Total - Statutory result		718	188	530				

(1) Capex in aggregate comprises US\$6 million growth and US\$125 million other (2005: US\$65 million growth and US\$99 million other).

(2) Includes US\$81 million (2005: US\$2 million) capitalised exploration.

(3) Gross equity accounted investment.

(4) Statutory adjustments required to report the Cerrejon Coal (Columbia) jointly controlled entity on an equity accounted basis as required by IFRS.

(5) Excludes exceptional items.

Production (Million tonnes)	2006	2005
Energy coal	85.8	87.4

STAINLESS STEEL MATERIALS

Year ended 30 June 2006

	US\$ Million							
	Revenue	EBITDA	Depn & amortisation	EBIT ⁽³⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross	Exploration to profit
Nickel	2,868	1,084	243	841	4,824	1,423		
Chrome ⁽²⁾	50	60	-	60	(30)	-		
Other	-	-	-	-	-	-		
Total from Group production	2,918	1,144	243	901	4,794	1,423		
Third party products	37	-	-	-	-	-		
Total - Underlying result	2,955	1,144	243	901	4,794	1,423	7	7
Statutory adjustment		-	-	-				
Total - Statutory result		1,144	243	901				

Year ended 30 June 2005

	US\$ Million							
	Revenue	EBITDA	Depn & amortisation	EBIT ⁽³⁾	Net operating assets	Capex ⁽¹⁾	Exploration gross ⁽²⁾	Exploration to profit
Nickel	1,423	689	115	574	3,760	436		
Chrome ⁽²⁾	842	139	26	113	27	39		
Other	-	25	-	25	-	-		
Total from Group production	2,265	853	141	712	3,787	475		
Third party products	9	-	-	-	-	-		
Total - Underlying result	2,274	853	141	712	3,787	475	2	2
Statutory adjustment		-	-	-				
Total - Statutory result		853	141	712				

(1) Capex in aggregate comprises US\$1,078 million growth and US\$345 million other (2005: US\$287 million growth and US\$188 million other).

(2) Samancor Chrome was sold effective 1 June 2005.

(3) Excludes exceptional items.

Production ('000 tonnes)	2006	2005
Nickel Metal	174.9	91.9
Ferrochrome	-	954

CURRENCY

The Group has adopted the US dollar as its reporting currency and, subject to some specific exceptions, its functional currency. Currency fluctuations affect the Income Statement in two principal ways.

Sales are predominantly based on US dollar pricing (the principal exceptions being Petroleum's gas sales to Australian and UK domestic customers and Energy Coal's sales to South African domestic customers). However, a proportion of operating costs (particularly labour) arises in local currency of the operations, most significantly the Australian dollar and South African rand, but also the Brazilian real, the Chilean peso and Colombian peso. Accordingly, changes in the exchange rates between these currencies and the US dollar can have a significant impact on the Group's reported results.

Several subsidiaries hold certain monetary assets and liabilities denominated in currencies other than their functional currency (US dollars), in particular non-US dollar denominated tax liabilities, provisions and, to a lesser extent, debt. Monetary assets and liabilities are converted into US dollars at the closing rate. The resultant differences are accounted for in the Income Statement in accordance with IFRS.

The following exchange rates have been utilised in this report:

Currency	Year ended 30 June 2006 average	Year ended 30 June 2005 average	30 June 2006	30 June 2005
Australian dollar ^(a)	0.75	0.75	0.74	0.76
Brazilian real	2.24	2.73	2.18	2.36
Canadian dollar	1.16	1.25	1.11	1.23
Chilean peso	532	595	546	579
Colombian peso	2 324	2 454	2 635	2 329
South African rand	6.41	6.21	7.12	6.67
Euro	0.82	0.79	0.78	0.83
UK pound sterling	0.56	0.54	0.55	0.55

^(a) Displayed as US\$ to A\$1 based on common convention.

PORTFOLIO RISK MANAGEMENT

The BHP Billiton Group manages its exposures to key financial risks, including interest rates, currency movements and commodity prices, in accordance with its Portfolio Risk Management strategy. The strategy includes an approved Cash Flow at Risk framework.

Commodity price risk

Commodity price risk is managed within the Group's overall Cash Flow at Risk limits.

Risk mitigation transactions

As at 30 June 2006, there were no strategic financial derivative transactions outstanding.