

BHP Billiton Mitsubishi Alliance

Analyst Presentation

June 2002



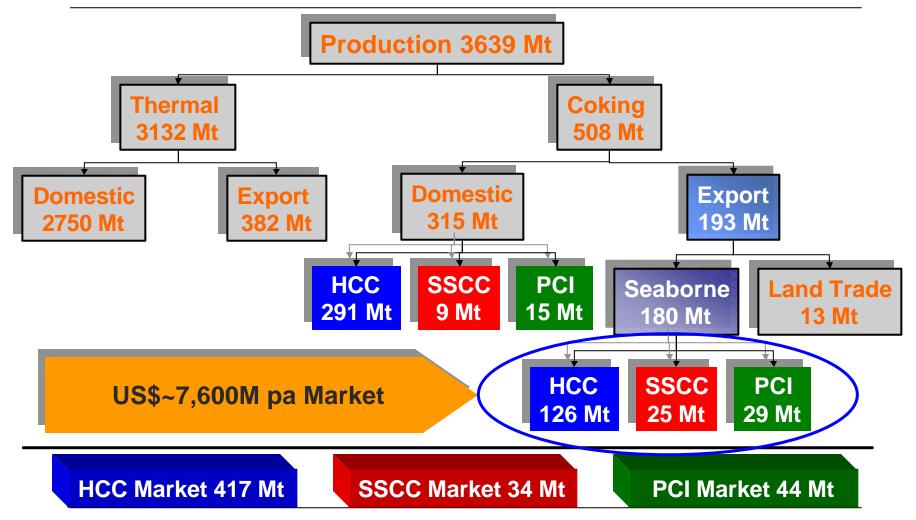
BHP Billiton Mitsubishi Alliance

Industry Background

Coking Coal - Overview

The Hard Coal Market





Coal Properties



Coke Strength (CSR)

- Coke strength is an indicator of physical strength of a coke made from a particular coal
 - Coke needs to be strong to support the iron ore and coke mix above it in the blast furnace
 - The larger the blast furnace the higher the strength required to support the load

Ash (%)

- Ash is unburnt inorganic residue left behind after coal is completely incinerated
 - Increased ash (or more strictly mineral matter) decreases coke yield, increases slag volume in the furnace and consumes more coke in the smelting operation

Plasticity (CSN, Fluidity, Dilation)

- Plasticity refers to the melting and bonding behavior of the coal.
 - Plasticity is an indication of the initial softening, chemical reaction, gas liberation and resolidification process within the coke oven.
 - Plasticity is an important requirement in the coke blend and is required for end product coke strength
 - The fluidity of the plastic stage is a major factor in determining what proportions of a coal is used in a blend

Volatile Matter

 Generally an indicator of Rank, but also an indicator of the amount of volatile matter in the coal that will be gasified and given off during the coking process – impacting coke yield.

Source: BMA Technical Managers, BHPBilliton, Penn State University (Energy Institute)

Classification of Coking Coal



Hard coking coal and weak/semi-soft coking coal are used in the coke ovens, whereas PCI is used only in the blast furnace as a replacement for coke.

Hard Coking (HCC)

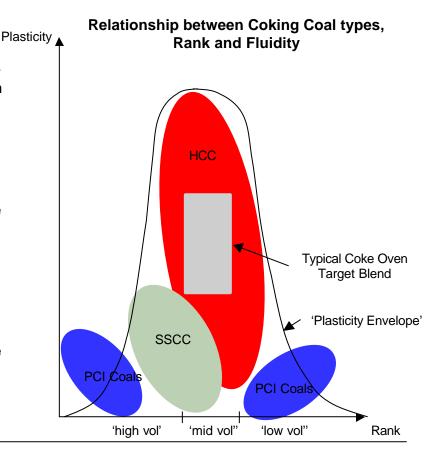
- Hard coking coals are a necessary input in the production of strong coke.
- Hard coking coals trade at a premium to other coals due to their importance in producing strong coke and more limited resources.

Weak and Semisoft Coking Coal (SSCC)

- SSCC is used in the coke blend, but results in a low coke quality and more impurities.
- There is scope for interchangeability between thermal coal and SSCC; SSCC prices thus have a high correlation with thermal prices.

Pulverised Coal Injection (PCI) Coal

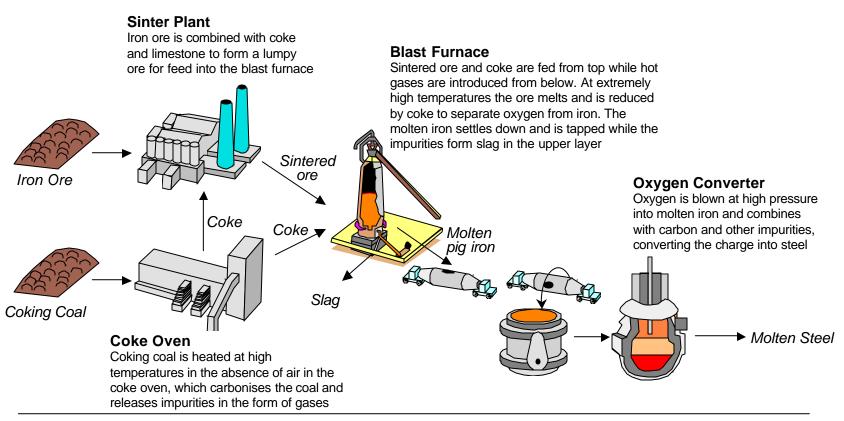
- PCI reduces the consumption of coke per ton of pig iron as it replaces coke as a source of heat.
- PCI coal tends to trade at a slight premium to thermal coal.



The Blast Furnace Process



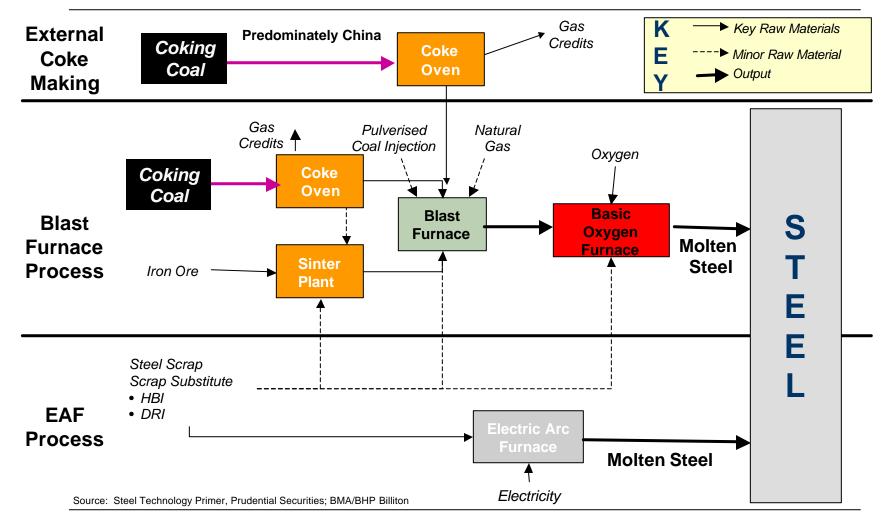
Coke has three key functions in the blast furnace - reducing agent to separate oxygen from iron, energy source to melt the ore and porous material that suspends ore in the furnace while allowing upward passage for hot gases



Source: Steel Technology Primer, Prudential Securities; BMA/BHP Billiton

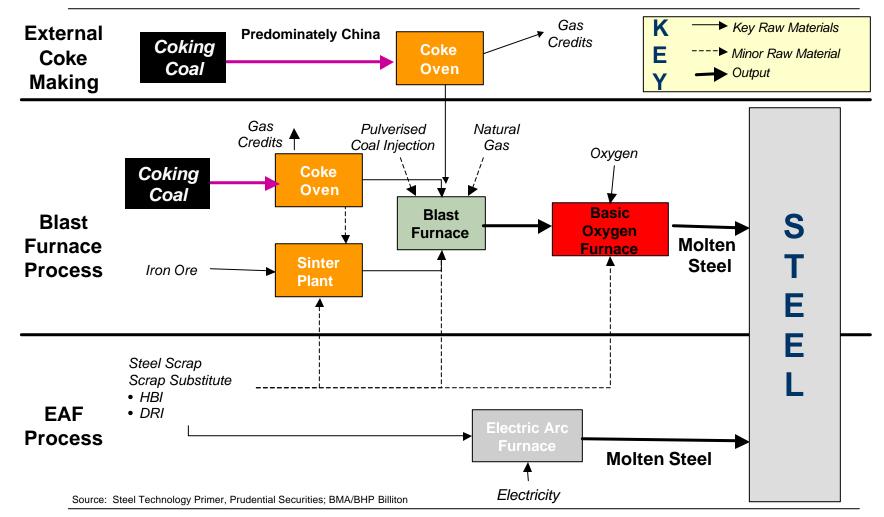
Coking Coal Demand in the Steel Making Process





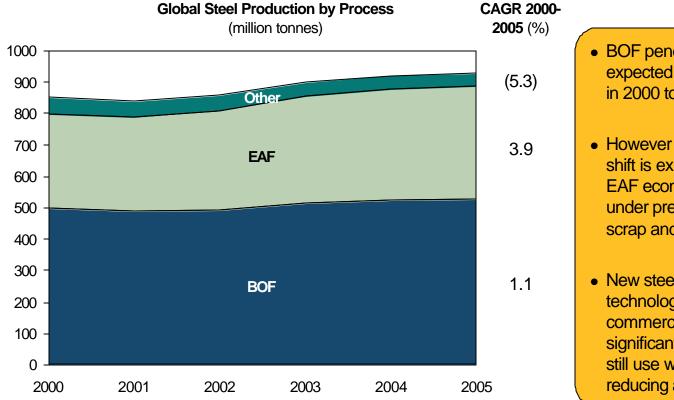
Coking Coal Demand in the Steel Making Process





Steel Industry Dynamics

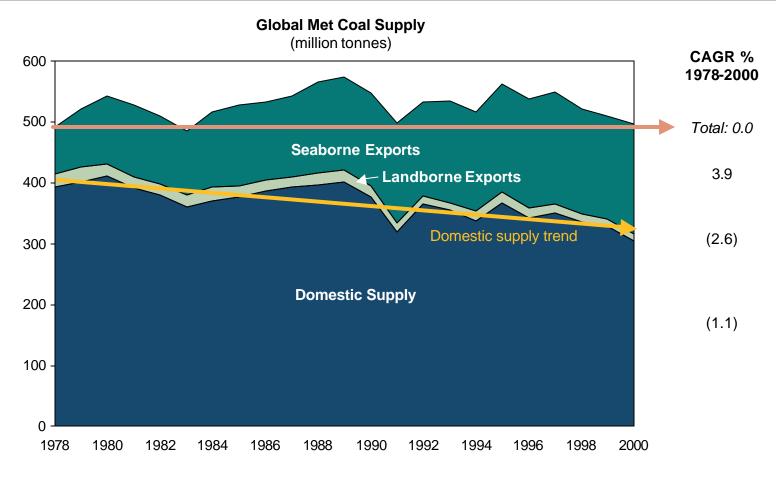




- BOF penetration is expected to fall from 58% in 2000 to 56% in 2005
- However the technology shift is expected to slow as EAF economics come under pressure from rising scrap and energy prices
- New steel making technologies are unlikely to commercialise at a significant pace; some may still use weak met coal as a reducing agent

Historical Seaborne Demand



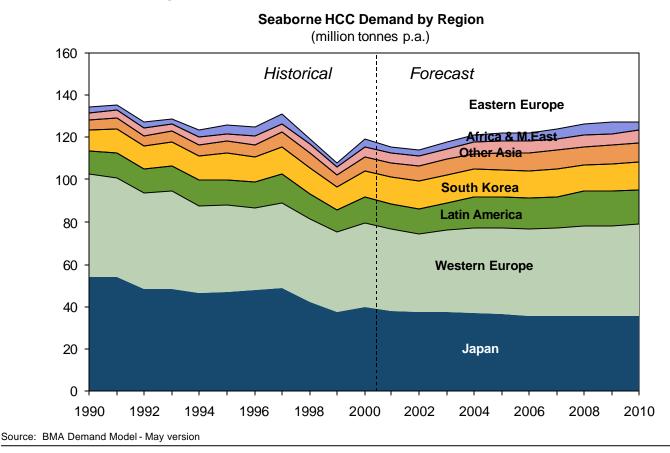


Source: IEA Coal Information 2001

Seaborne HCC Demand by Region



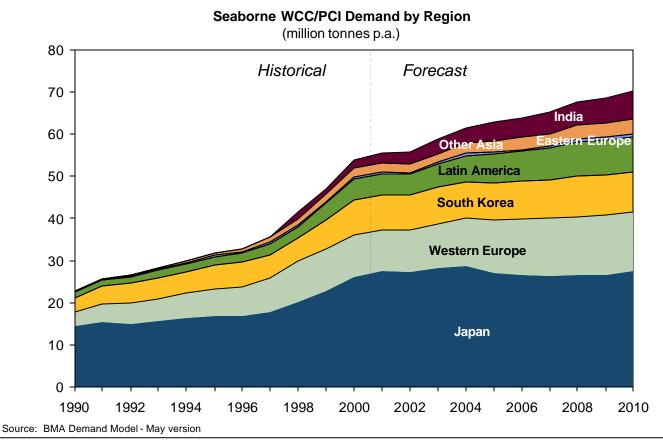
Declining Japanese demand for HCC is expected to be offset by significant growth in India, Western Europe and Latin America



Seaborne WCC / PCI Demand by Region



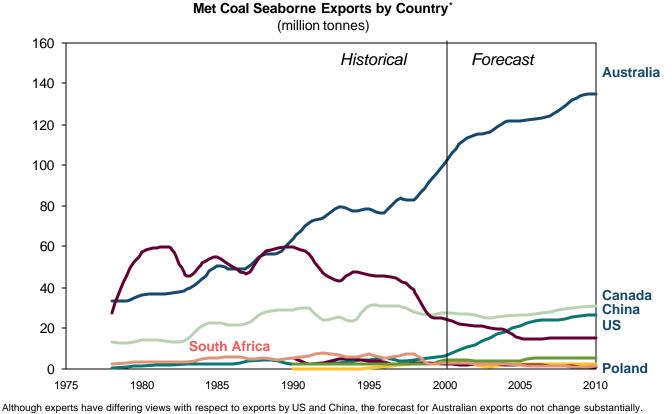
India, Latin America and Western Europe are expected to drive the demand for WCC/PCI



Forecast Met Coal Export by Country



Australia and China are expected to fill the demand-supply gap resulting from higher seaborne demand and decline of US exports

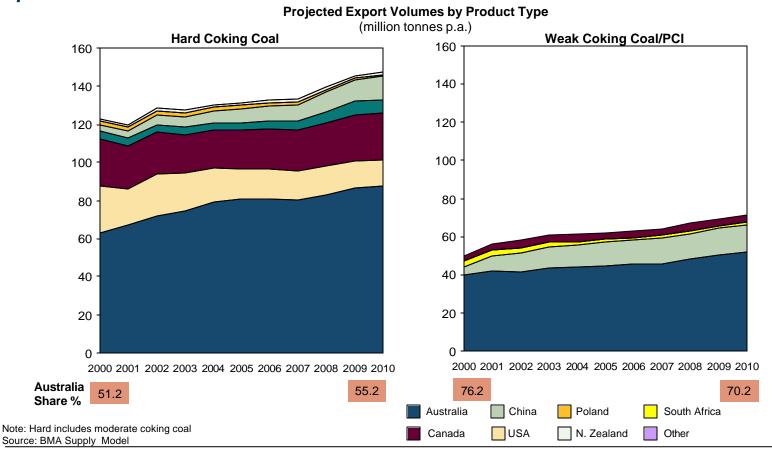


Source: IEA; BMA Supply Model

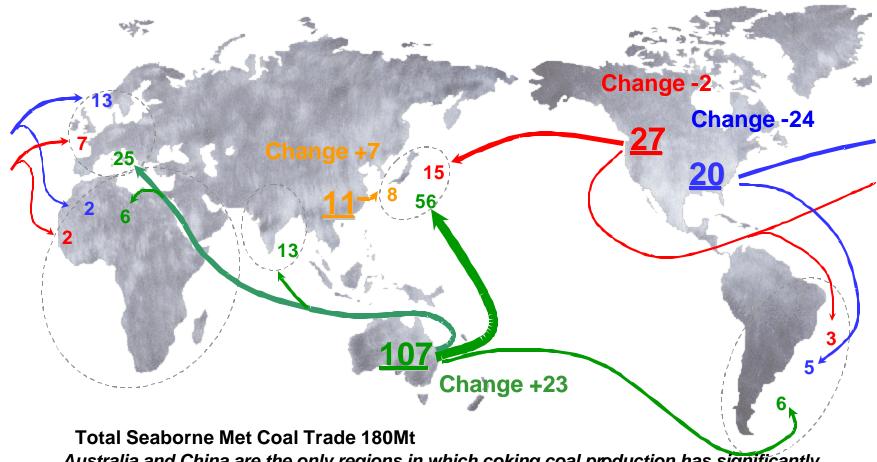
Forecast Regional Supply by Product Type



Australia is expected to grow tonnage and share in HCC yet loose share in WCC/PCI, despite an increased absolute volume



Major Seaborne Trade Flows Met Coal – 1997 to 2001

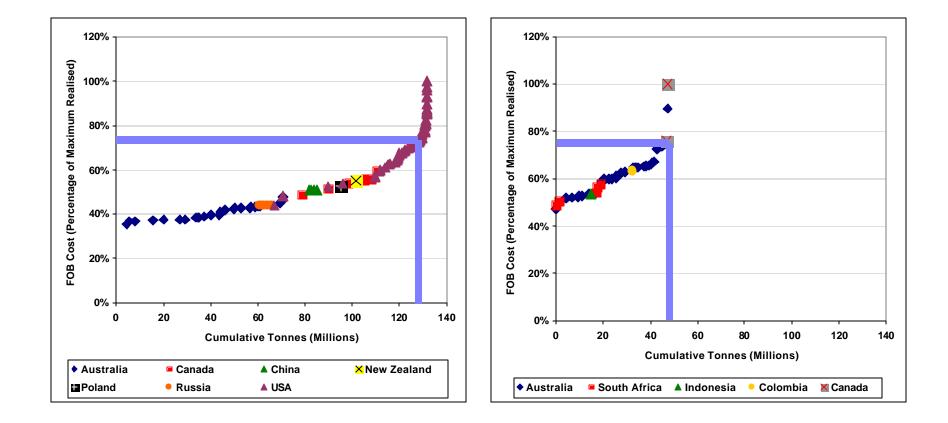


Australia and China are the only regions in which coking coal production has significantly increased over the last 20 years

RMA

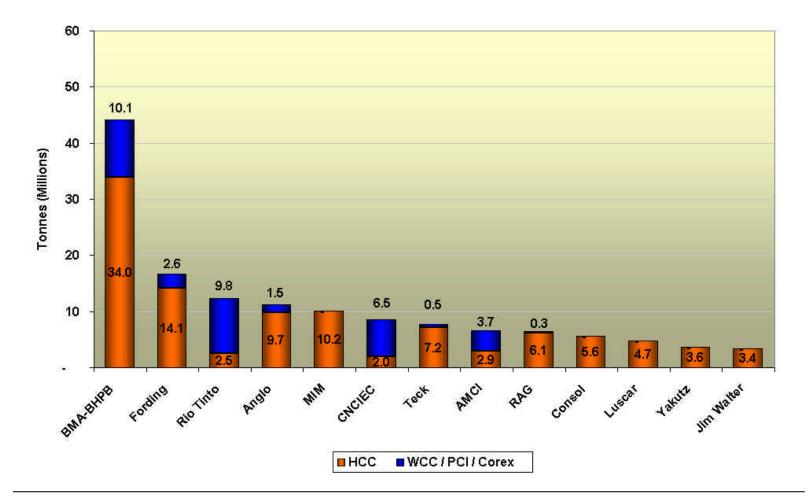
Coking Coal Industry Cost Curve





Coking Coal - Industry Structure

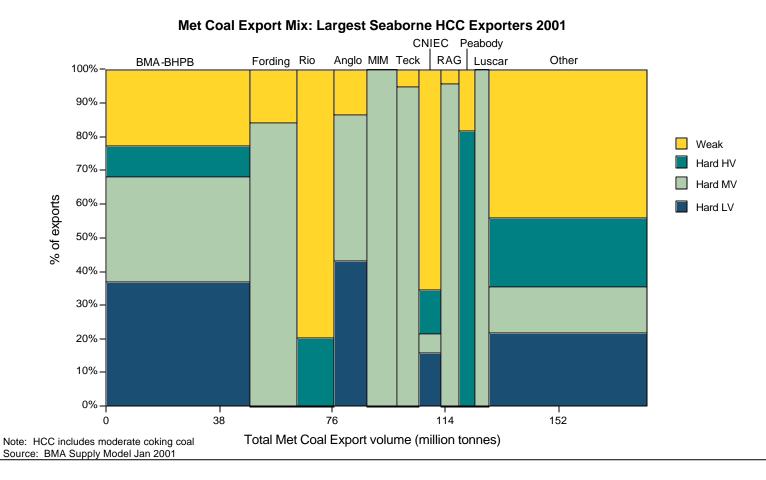




Seaborne Exporter Product Mix



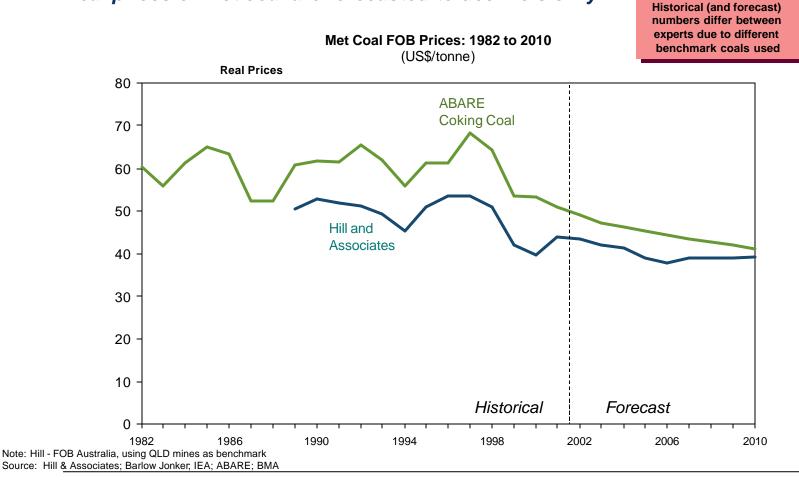
BMA-BHPB is well positioned in all product segments, especially the low vol market



Price Trends: Historical and Forecast Pricing



Real prices of met coal are forecasted to decline slowly



Seaborne Met Coal Market and BMA Outlook: Overview



BMA enjoys a strong position in an attractive industry which is expected to see some medium term trade flow changes

Market

- Continued growth in HCC and WCC/PCI, on the order of 1 to 2% p.a., driven by increased steel output and declining domestic metallurgical coal production
- Over the next decade shift in demand to growth markets of Western Europe, Brazil and India, and to supply from Australia and China
- HCC more consolidated than WCC/PCI with greater Australian share and fewer high quality undeveloped resources
- Threat from China predominantly in the WCC/PCI segment
- Steel industry consolidation expected to facilitate the long-term financial health of the steel industry and may lead to upside HCC demand as blast furnace productivities are increased in some markets

BMA Position

- BMA well positioned on the cost curve and in terms of its asset base to capture some of the growth
- BMA's position particularly strong in the HCC segment where there are limited remaining undeveloped high quality assets globally

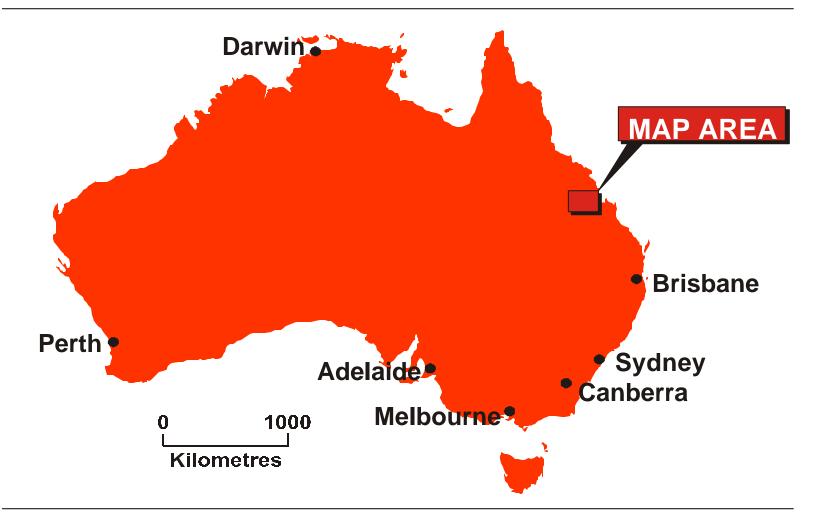


BHP Billiton Mitsubishi Alliance

BMA Business

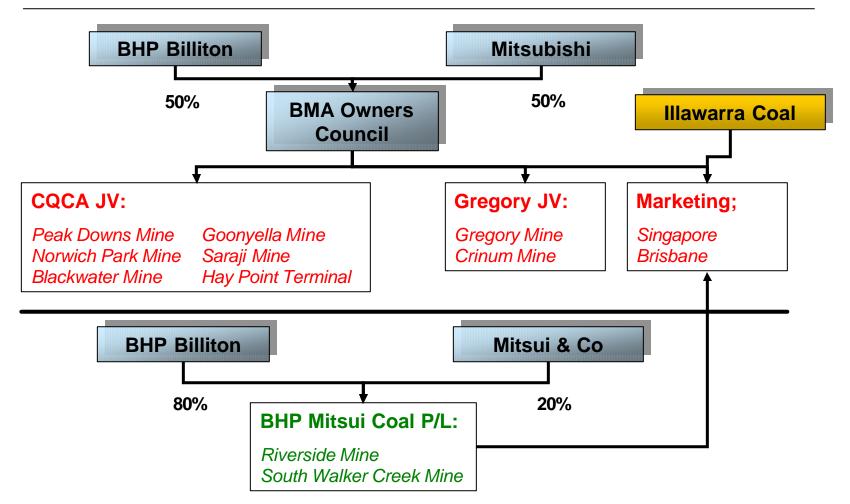
Location of Assets





BHP Billiton Met Coal Business

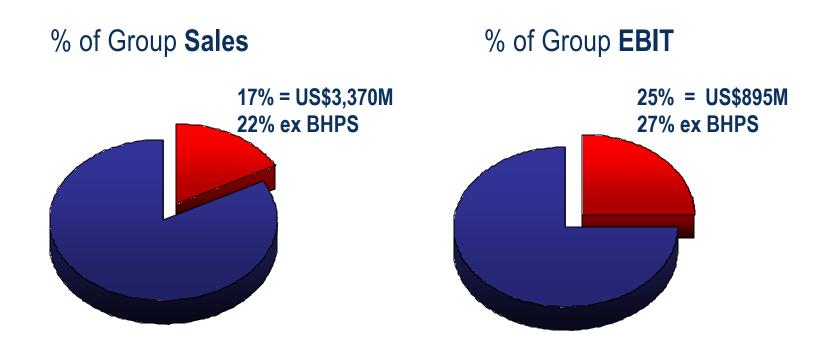




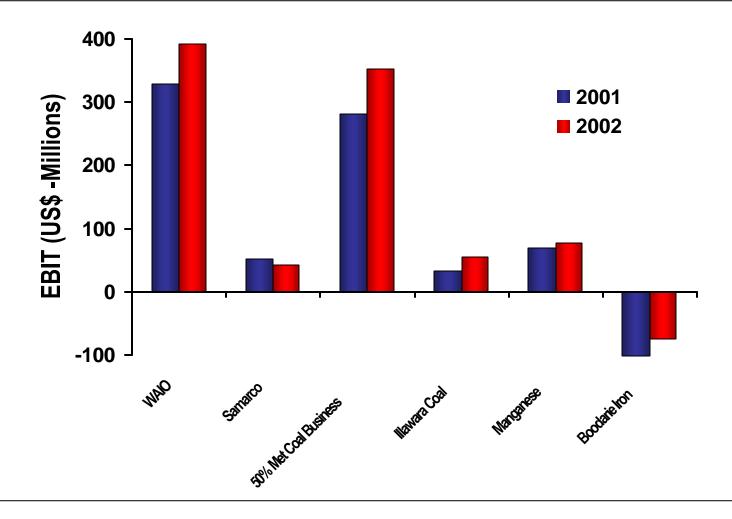
Carbon Steel Materials - BHP Billiton Context



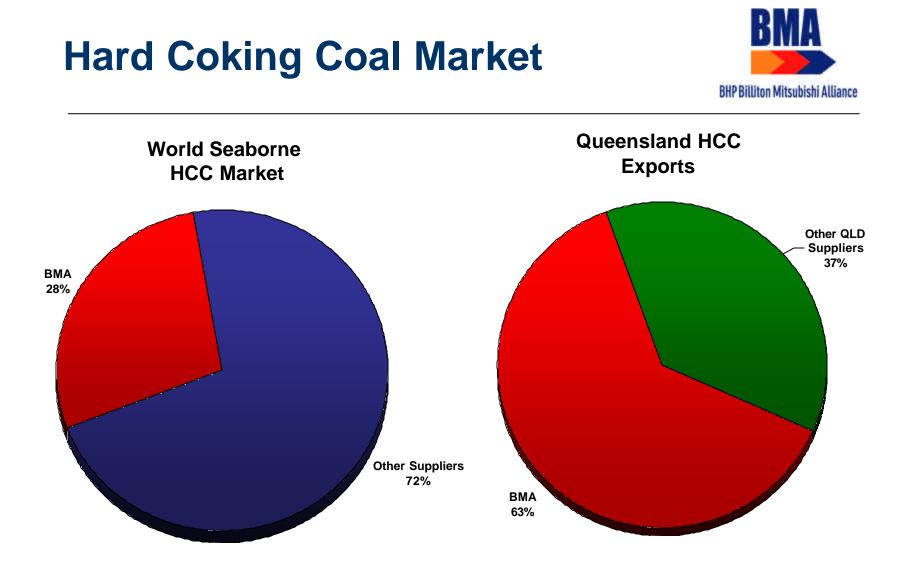
FY2001



Contribution to BHP Billiton -Carbon Steel Materials earnings (ytd)

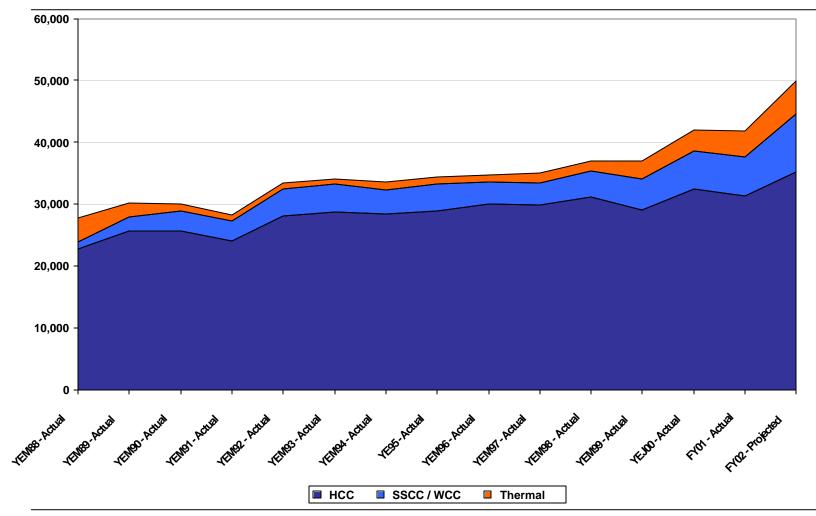


Date – 06-June-2002 File Reference – BMA Analyst Presentation – 2002 – Revision 8



Group Historical Sales by Type



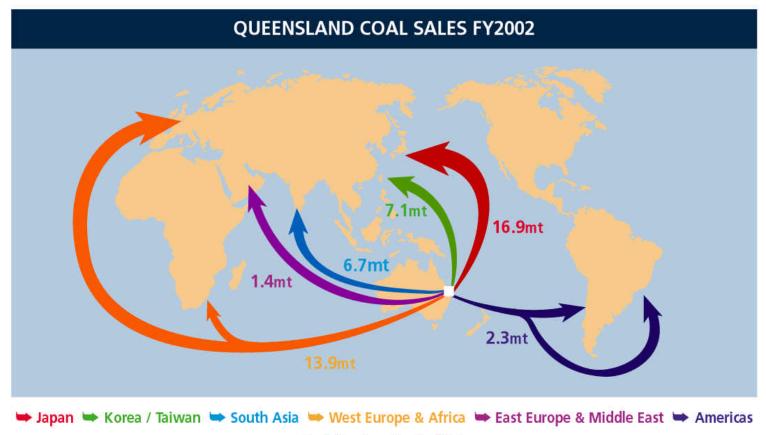


Date – 06-June-2002 File Reference – BMA Analyst Presentation – 2002 – Revision 8

Sales (Tonnes 000's)

BMA Coal Sales





Australian domestic sales 2.3mt

BMA Business – Key Statistics

YEM90

25.7Mt

3.1Mt

1.2Mt



Annual Sales

- HCC
- WCC
- Thermal
- Total 30.0Mt •
- Employees (FY02) 8,629
- Marketable Reserves
 - Operating
 - 1,860Mt

Equipment

5.3Mt 50.0Mt 3,012

(FY02 – Projected)



Undeveloped 151Mt

Haul Trucks **Coal Haulers** Other Mobile Equipment Draglines Electric Shovels Dozers

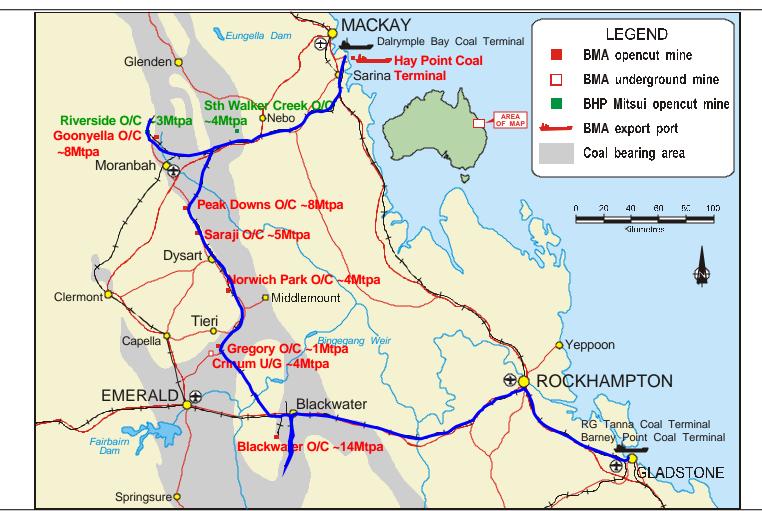
|--|

Date - 06-June-2002

File Reference – BMA Analyst Presentation – 2002 – Revision 8

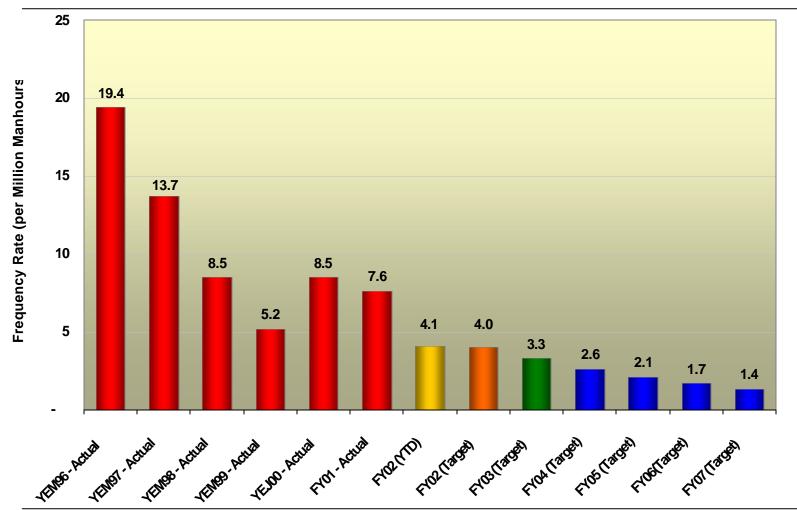
BMA Business











Environment



- Water Management
 - Downstream quality focus
 - Examining technology to remove salt for reuse
- Mine Re-hab / Closure Planning
 - Long term focus to minimise impact
 - Change in re-hab from grazing to bushland
- Dust Suppression at Port
 - Sampling program to initiate real time controls
- Waste Management
 - Focus on minimisation and recycling
- New Systems
 - Upgrading to BHP Billiton Standards





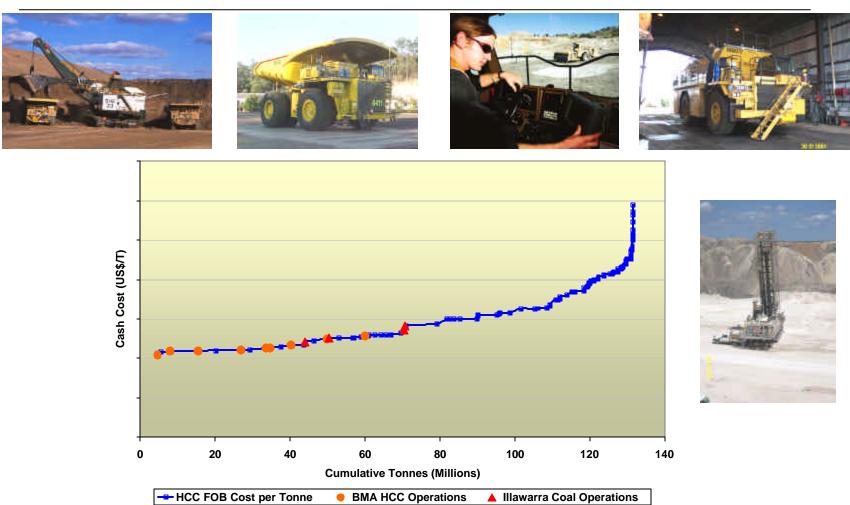
Human Resources



FY02 Industrial Turmoil EBA Agreement Finalised					
Capability gap identification Talent management Business Dev & commercial skills Succession depth for Key operating roles	 Organisation BMA Operating model Organisation design and processes Communication Communitations 	 Performance management OD/IR performance Alignment of systems, eg remuneration to strategy 	 Mindset/Culture Alignment with Charter Employee relations Employee communications Leadership development 		

Cost Focus





Universal Dragline (UDD)



- 32 Draglines
 - ~70% of total material movement
- Current Dragline Movement
 - 330 Million BCM's pa
 - ~ 700 Million tonnes pa
- Projected 20% productivity improvement
- Potential Improvement
 - Equivalent to 6 additional draglines
- Equivalent to new 10Mtpa mine at 1/3 capital cost



STEP CHANGE IN PRODUCTIVITY

Success from Operating Excellence

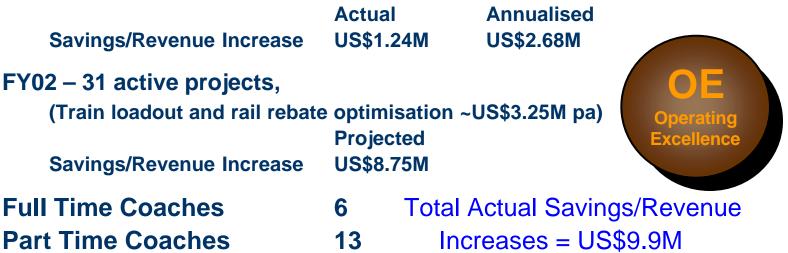


YEJ01 – 4 completed projects

(Increased plant yield, dr	ill improvement (2	projects), dragline rope life
projects)	Actual	Annualised
Savings	US\$0.57M	US\$0.87M
Revenue Increase	US\$1.08M	US\$4.34M

FY02 – 11 completed projects,

(Overburden drills, coal blasting, pre-strip improvement, automated stacker, dump station, increased ship loading, train loading (5) projects)



Projects

•Goonyella Underground

- Development of low-capital, low-risk punch longwall in GMS
- Equipment ex:Kenmare (3,000 tph)
- Flexible production "Coal on Tap"
- Gain experience in north Bowen Basin longwall mining

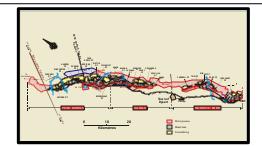
Blackwater Project

- New Central Coal Processing Plant
- Expand production developing Kennedy area or additional tonnages for existing pits

•Optimisation

- Examination of resources based on cost to recover
- Balance production from NP/SJ/PD to maximise returns













- BMA enjoys a premier position in an attractive, growing met coal industry
- BMA's position is particularly strong in HCC given its superior asset base and the limited remaining undeveloped high quality assets globally
- Continuing strong focus on operational efficiency, innovation and excellence throughout the business
- Growth projects in the pipeline



BHP Billiton Mitsubishi Alliance

End of Presentation

Thank you