INTRODUCTION

BHP Billiton Petroleo Operaciones de Mexico, S. de R.L. de C.V. (“BHP”), as operator of the Trion field in Mexico, is currently progressing appraisal activities to assess the viability of its development of the Trion field. If the field is developed, the development will require a natural gas pipeline system to transport rich natural gas from the Trion Floating Production Unit (FPU) to onshore gas processing facilities, and subsequently to markets for the natural gas and the associated retrograde condensate and y-grade fractionation.

PURPOSE OF THIS EOI

BHP is soliciting the interest of reputable midstream service providers experienced in the engineering, procurement, installation, and operation of midstream infrastructure serving offshore oil and gas production facilities, including offshore deepwater and shelf pipeline infrastructure, onshore condensate separation and stabilization facilities, and onshore gas processing facilities.

This process is intended to confirm interest from prospective midstream service providers that will compete against the various other options for Trion natural gas gathering and processing, including development and operation of the midstream natural gas infrastructure by the Trion project sponsors. This process may eventually lead to the selection of a midstream company to develop midstream natural gas infrastructure to service natural gas production from the Trion field.

The EOI seeks to (1) provide prospective midstream service providers with information regarding the Trion Project, and (2) describe the information requested from prospective midstream service providers. The information BHP receives from this process will assist BHP in compiling a list of suitable midstream service providers for further assessment and potential selection.

Key project metrics are as follows:

- Location: Western Gulf of Mexico, Mexico jurisdiction
- Water depth: ~2,500 meters (~8,200 feet)
- Character: oil reservoir with associated gas

Any entity responding to this EOI must have (either individually or in association) the capacity and capability to deliver as a minimum the following scope, including but not limited to:

1. Offshore natural gas pipeline engineering, procurement, construction services resulting in the delivery of a deep water gas pipeline to transport the Trion natural gas (including entrained ngl's) to a suitable market(s) (note: if a new beach/shore crossing and onshore pipeline construction is contemplated by the entity, the capacity and capability to deliver these scopes is also necessary);
2. Access to a natural gas processing plant (existing or new), with connections to downstream facilities/markets for the residue natural gas and the ngl's.

INFORMATION REQUIRED FROM PROSPECTIVE SERVICE PROVIDERS

Interested midstream service providers must provide the information requested below in order to be considered for further assessment (this information is also listed in the attached Expression of Interest (EOI) Response Form).

- **Company Information** – your company details, including name of the legal entity to be considered in the assessment process, contact person(s) dedicated to address information requests and correspondence related to this request, and company address.
• **Relevant Work Experience** – a list of major projects demonstrating proven experience in delivering the complete design, procurement, installation, pre-commissioning and commissioning of offshore and onshore natural gas pipeline facilities within the last 20 years. If you meet the criteria, please provide the following details for completed projects / past experience:
  
  o Project name
  o Year the project was executed
  o Water depth (m)
  o Pipeline length and diameter
  o Upstream sponsor or anchor shipper(s)
  o Summary of delivery scope
  o Description of related (non-pipeline) onshore facilities, if any (e.g. slug catcher, condensate stabilization, gas processing)
  o Include any primary sub-contractors used for design, materials procurement, storage/coating yards, pre-commissioning / commissioning support, installation, etc.
  o If this project scope was executed in association with one or more other entities, please indicate the association type, primary entities involved, and the percent work split.

**EOI RESPONSE SUBMISSION REQUIREMENTS**

Prospective midstream service providers interested in participating in the identification / assessment process must provide a written response to this EOI. A legal representative of the midstream service provider should sign this response. The representative’s name should also be printed where requested. Please submit completed EOI responses to the following email inbox:

BHP Petroleum (BHP)  
Projects, Contracts & Procurement  
projectspetbhp@bhp.com

**Submissions should be made electronically by no later than close of business 5:00 pm (CST) on March 18, 2020.** BHP reserves the right to reject any submissions after this time.

Please note that this invitation to submit an expression of interest is not intended to create any expectations regarding future business dealings between BHP and the recipient. BHP will make an evaluation of the submissions and determine how to proceed, which may include constructing and operating its own midstream infrastructure or otherwise electing not to progress with any potential midstream service provider.

All EOI documents are and will remain BHP’s property. BHP shall not be liable in any respect for costs, damages, charges or expenses incurred by a midstream service provider in relation to the preparation or submission of a response to this EOI. BHP reserves the right to accept or reject any or all EOI submissions. BHP reserves the right to change the requirements of this EOI, terminate further participation in the EOI process, and change or terminate any future contracting process at any time.
We look forward to hearing from you. Please contact the undersigned at jackie.riddle@bhp.com if you have any questions or issues regarding the process outlined above.