Disclaimer

Forward-looking statements

This presentation contains forward-looking statements, including: statements regarding our strategy, our values and how we define success; our expectations of a competitive advantage for our business or certain products; our commitment to generating social value; our commitments under sustainability frameworks, standards and initiatives; our intention to achieve certain sustainability-related targets, goals, milestones and metrics; statements regarding trends in economic outlook; commodity prices and currency exchange rates; demand for commodities; medium-term guidance; production forecasts; operational performance; expectations, plans, strategies and objectives of management; climate scenarios; assumed long-term scenarios; potential global responses to climate change; the potential effect of possible future events on the value of the BHP portfolio; closure or divestment of certain assets, operations or facilities (including associated costs); anticipated production or construction commencement dates; capital expenditure or costs and scheduling; operating costs, including unit cost guidance, and shortfalls of materials and skilled employees; anticipated productive lives of projects, mines and facilities; provisions and contingent liabilities; and tax and regulatory developments.

Forward-looking statements may be identified by the use of terminology, including, but not limited to, "guidance", "outlook", "prospect", "target", "intend", "aim", "ambition", "aspiration", "goal", "project", "anticipate", "estimate", "plan", "believe", "expect", "commit", "may", "should", "must", "will", "would", "continue", "forecast", "trend", "annualised" or similar words. These statements discuss future expectations concerning the results of assets or financial conditions, or provide other forward-looking information.

The forward-looking statements are based on the information available as at the date of this presentation and/or the date of the BHP Group's processes or scenario analysis processes. There are inherent limitations with scenario analysis and it is difficult to predict which, if any, of the scenarios might eventuate. Scenarios do not constitute definitive outcomes for us. Scenario analysis relies on assumptions that may or may not be, or prove to be, correct and may or may not eventuate, and scenarios may be impacted by additional factors to the assumptions disclosed.

Additionally, forward-looking statements in this presentation are not guarantees or predictions of future performance, and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, and which may cause actual results to differ materially from those expressed in the statements contained in this release. BHP cautions against reliance on any forward-looking statements or guidance, particularly in light of the current economic climate and the significant volatility, uncertainty and disruption arising in connection with the Ukraine conflict and COVID-19.

For example, our future revenues from the assets, projects or mines described in this release will be based, in part, upon the market price of the minerals, or metals produced, which may vary significantly from current levels. These variations, if materially adverse, may affect the timing or the feasibility of the development of a particular project, the expansion of certain facilities or mines, or the continuation of existing assets.

Other factors that may affect the actual cost of production or production commencement dates, costs or production output and anticipated lives of assets, mines or facilities include our ability to profitably produce and transport the minerals and/or metals extracted to applicable markets; the impact of foreign currency exchange rates on the market prices of the minerals or metals we produce; activities of government authorities in the countries where we sell our products and in the countries where we are exploring or developing projects, facilities or mines, including increases in taxes; changes in environmental and other regulations; the duration and severity of the Ukraine conflict and the COVID-19 pandemic and their impact on our business; political uncertainty; labour unrest; and other factors identified in the risk factors discussed in section 9.1 of the Operating and Financial Review in the Appendix 4E and BHP’s filings with the U.S. Securities and Exchange Commission (the ‘SEC’) (including in Annual Reports on Form 20-F) which are available on the SEC’s website at www.sec.gov. Except as required by applicable regulations or by law, BHP does not undertake to publicly update or review any forward-looking statements, whether as a result of new information or future events. Past performance cannot be relied on as a guide to future performance.

Presentation of data

Unless specified otherwise: operations includes operated assets and non-operated assets; total operations refers to the combination of continuing and discontinued operations; continuing operations refers to data presented excluding the impacts of Onshore US from the 2017 financial year onwards and excluding BHP Petroleum from the 2021 financial year onwards; references to Underlying EBITDA margin exclude third party trading activity; data from equity accounted investments and other operations is presented, with the exception of net operating assets, reflecting BHP’s share; medium term refers to our five year plan. Numbers presented may not add up precisely to the totals provided due to rounding. All footnote content (except in the Annexures) is contained on slide 18.

Non-IFRS information

We use various Non-IFRS information to reflect our underlying performance. For further information please refer to Non-IFRS financial information set out in section 11 of the Operating and Financial Review in the Appendix 4E for the year ended 30 June 2022.

No offer of securities

Nothing in this presentation should be construed as either an offer or a solicitation of an offer to buy or sell any securities, or a solicitation of any vote or approval, in any jurisdiction, or be treated or relied upon as a recommendation or advice by BHP. No offer of securities shall be made in the United States absent registration under the U.S. Securities Act of 1933, as amended, or pursuant to an exemption from, or in a transaction not subject to, such registration requirements.

Reliance on third party information

The views expressed in this presentation contain information that has been derived from publicly available sources that have not been independently verified. No representation or warranty is made as to the accuracy, completeness or reliability of the information. This presentation should not be relied upon as a recommendation or forecast by BHP.

BHP and its subsidiaries

In this release, the terms ‘BHP’, the ‘Company’, the ‘Group’, ‘BHP Group’, ‘our business’, ‘organisation’, ‘we’, ‘us’, ‘our’ and ourselves’ refer to BHP Group Limited and, except where the context otherwise requires, our subsidiaries. Refer to note 28 ‘Subsidiaries’ of the Financial Statements in the Appendix 4E for a list of our significant subsidiaries. Those terms do not include non-operated assets. This release covers BHP’s functions and assets (including those under exploration, projects in development or execution phases, sites and closed operations) that have been wholly owned and/or operated by BHP or that have been owned as a joint venture1 operated by BHP (referred to in this release as ‘operated assets’ or ‘operations’) during the period from 1 July 2021 to 30 June 2022. BHP also holds interests in assets that are owned as a joint venture but not operated by BHP (referred to in this release as ‘non-operated joint ventures’ or ‘non-subsidiaries’). Notwithstanding that this release may include production, financial and other information from non-operated assets, non-operated assets are not included in the BHP Group and, as a result, statements regarding our operations, assets and values apply only to our operated assets unless stated otherwise.

1. References in this release to a ‘joint venture’ are used for convenience to collectively describe assets that are not wholly owned by BHP. Such references are not intended to characterise the legal relationship between the owners of the asset.
Acknowledgement of Country

Kariyarra Country
Port Hedland
Photo by Matthew Love
All parts of the value chain must work together
WAIO: an integrated supply chain

Enabling consistent, reliable supply to market

Mines
- Ore from 4 processing hubs

Rail operations
- >1,000 km of track
- 182 locos
- ~10,500 ore cars
- ~35 trains

Port operations
- Direct to ship ore
- 5 car dumpers
- 162 conveyors
- 8 stackers
- ~4 Mt stockpile
- 5 reclaimers
- 8 shiploaders and berths
- 1,500 vessels loaded p.a.

Enabling consistent, reliable supply to market
## Creating social value

Our positive contributions to our people, partners, the economy, the environment and local communities

<table>
<thead>
<tr>
<th>Decarbonisation</th>
<th>Healthy environment</th>
<th>Indigenous partnerships</th>
<th>Safe, inclusive and future ready workforce</th>
<th>Thriving, empowered communities</th>
<th>Responsible supply chains</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reducing carbon emissions from rail and port</td>
<td>Industry leading dust management</td>
<td>Working with the Kariyarra Traditional Owners</td>
<td>Rail Train Driver Academy</td>
<td>Providing community opportunities with Hedland Collective</td>
<td>Supporting ethical, sustainable and transparent supply chains</td>
</tr>
<tr>
<td>Renewable PPA(^1) in Port Hedland signed to deliver ~50% reduction in reported port emissions from electricity(^2)</td>
<td>Australia-first wind fences</td>
<td>Contract awards to Traditional Owner businesses</td>
<td>200 new train drivers over the next three years</td>
<td>Provides opportunities to engage directly with stakeholders</td>
<td>Working closely with customers, including our partnerships on Scope 3 emissions</td>
</tr>
<tr>
<td>Trials for electric trains commencing 2024</td>
<td>Comprehensive real time dust monitoring network</td>
<td>Kariyarra Aboriginal Corporation staff housing and office accommodation support</td>
<td>Of the 60 recent graduates, &gt;70% are female and 20% are Indigenous</td>
<td>Ensures BHP is aware of emerging issues and can work collaboratively with the community</td>
<td></td>
</tr>
</tbody>
</table>
Highly reliable and stable system enabling growth

Disciplined investment to shift the bottleneck to the port over the medium term

Rail operations

- Ore from operations
- Track
- Rakes

Port operations

- Car dumpers
- Conveyors
- Stackers
- Stockpiles
- Reclaimers
- Shiploaders & berths

Direct to ship ore

Shipped via stockyards

Current (284 Mtpa – FY23 guidance mid-point): Tightly coupled supply chain

Mid term (>300 Mtpa): Debottlenecking Port and Rail, enabled by PDP1 and RTP

Studies (330 Mtpa): Additional car dumper and routes to shift system bottleneck to outflow (shiploaders)

Step in supply chain
Investment focused on debottlenecking
Desired notional bottleneck

Note: PDP – Port Debottlenecking Project; RTP – Rail Technology Project.

Western Australia Iron Ore site tour
5 October 2022
Port Debottlenecking Project 1 to uplift port capacity

Investment to support > 300Mtpa throughput; expected completion in 2024

PDP1:
Extension of South Yard and new infrastructure

BWR11 (Reclaimer 11):
Installation of new Bucket Wheel Reclaimer

STK6:
Stacker 6 upgrades

CD2 and CD3:
Car dumpers

LRP3:
Lump rescreening plant
Port Hedland channel capacity supports 330 Mtpa option

Port capacity secured to enable growth plans

- Pilbara Ports Authority (PPA) review enables growth of iron ore exports to 660 Mtpa through Port Hedland
  - represents a 33% increase to modelled capacity since last port plan review in 2012
  - the amended port development plan facilitates increased capacity allocations of ~25% for existing port proponents, including BHP
  - the additional priority capacity allocation provides further certainty for BHP’s 330 Mtpa growth plans through unallocated contestable capacity (class D)

- Studying options for growth to 330 Mtpa
  - studies expected to be completed in FY25
  - will likely require an additional car dumper, routes and yard expansion

![Port Hedland channel capacity diagram](image_url)

Western Australia Iron Ore site tour
5 October 2022
## Improving Port and Rail everyday

**Enabling uplift in performance through four key areas**

<table>
<thead>
<tr>
<th>BHP Operating System</th>
<th>Technology and automation</th>
<th>MECoE</th>
<th>Operations Services</th>
</tr>
</thead>
<tbody>
<tr>
<td>Improved delivery of value initiatives</td>
<td>Enabling increased capacity</td>
<td>Standardising maintenance planning and scheduling</td>
<td>Maintenance safety, mastery and productivity</td>
</tr>
<tr>
<td>Reducing TSRs in the system bottleneck</td>
<td>RTP moving block technology</td>
<td>Major car dumper maintenance campaign</td>
<td>Port conveyor deployment</td>
</tr>
<tr>
<td>Ship loader automation</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: MECoE – Maintenance Engineering Centre of Excellence, TSR – Track Speed Restrictions, RTP – Rail Technology Project.

Western Australia Iron Ore site tour
5 October 2022
BHP Operating System in action

Improving Track Speed Restrictions (TSRs)

Track speed restrictions applied

- Targeted increase in tamping and grinding improved track surface and reduce the TSR time impact per cycle

Introduced routines to investigate defects and implement measures to prevent recurrence

Enabled team ownership to remove TSRs at the root level

Expedited support process for TSR removal by restructuring teams, maintenance activities and overall strategy

+1.2 Mtpa supply chain capacity improvement

60 mins per cycle

-50%

30 mins per cycle

H1 FY22

April 2022

Western Australia Iron Ore site tour
5 October 2022
Moving block technology to increase railway capability

Successful delivery of Rail Technology Programme (RTP) will improve communications and signalling

**BHP’s current fixed Block signalling system**

- Train separation dictated by track sections, which are ~8 km long
- Only one train per track section
- Train location is unknown within the track section

**BHP’s future moving block signalling system**

- Movement authorities are dynamic, with separation based on braking curves (plus safety margins) to allow distance between trains to be reduced
- Exact location of equipped rail mounted vehicle (RMV) is known based on communication signals

Improved safety  
Increase in rail capability  
Reduced variability  
Platform for railway automation
Automated ship loader technology

Building autonomy into the way we work

3D laser technology
Provides real time collision information and generates a precise 3D ship model

June 2022
Testing of 2 new ship loaders

8 automated ship loaders
To be implemented by end CY23

A$50m invested
Targeted investments at our bottlenecks

1 Mt production uplift
Enables production increase

Integrated Remote Operations Centre (IROC)
Once transitioned to fully automated, they will be operated by the IROC in Perth

Safety improvement
Removing people from the line of fire

3D laser scan
Visualisation of cargo distribution
MECoE and BOS in action

Realising value through the major car dumper maintenance campaign

Enabled by:

Standardised maintenance practices
- Improved preventative maintenance strategies
- Larger shuts reduce failure modes and unscheduled equipment downtime
- Condition monitoring embedded in equipment strategies

Ways of working
- Updated maintenance and operating philosophy
- BOS routines with a focus on embedding improvement

Improvement in action:

Port car dumper 1 apron feeder
- Change from tail to head driven feeder
- Improvement embedded during major shut
- 1.6Mt local capacity uplift

With visible results…

Mean Time between Failure (MTBF)

Unscheduled Equipment Downtime

Western Australia Iron Ore site tour
5 October 2022
Operations Services in action

Port Hedland conveyor deployment – safe, consistent delivery the key to reliable performance

BHP Operations Services (OS)
- Production and maintenance workforce
- Personnel deployed across minerals Australia
- Shift to a more permanent workforce
- Deployed across our five mines and port operations
- ~1,300 FTEs to be deployed across WAIO

What do these improvements enable?
- Reducing manual handling on conveyor roller change outs by ~25% through continuous improvement
- Improving safety performance – recordable injury reduction of 25%8
- Enabling diversity by making tasks more accessible for all employees and contractors
What you will be seeing today…

An integrated and efficient port and rail system
BHP
Footnotes

1. Slide 6: PPA – Power Purchase Agreement.
2. Slide 6: Based on current forecast and compared with FY20.
3. Slide 9: Regulatory approval to increase capacity to 330 Mtpa is subject to the outcomes of a standard appeals processes.
4. Slide 9: A and B class refers to tidally constrained cape size vessels, with priority sailing rights over other vessels, noting A class has priority over B class.
5. Slide 9: C class means non-tidally constrained vessels for general purpose and public access berths. C class has priority over D at all tides, but lower priority rights than A and B class.
6. Slide 9: D class means vessel used to load any excess iron ore beyond a proponents allocated capacity. These vessels have the lowest priority sailing rights of the four classes, and are accessed on a competitive basis. FY22 update includes future allocation for Stanley Point Berth 3.
7. Slide 9: Development plan allocations based on 25% increase from 2012 development plan as stated by Pilbara Port Authority.