

# APPLICATION FOR MINING LEASE

## Section 245

### Mineral Resources Act 1989

Form Number MRA-15 Version Number 7

OFFICIAL USE ONLY	
ML No.	
PART A	
Received AT	Received BY
DATE	TIME
/ /	: AM PM
PART B	
Document accepted as an application for a Mining Lease in accordance with section 81 of the <i>Mineral Resources Regulation 2003</i> .	
Mining Registrar	
(SIGNATURE)	
DATE / /	
FEE Paid	RECEIPT no.
PART C	
ENTERED on register by	
(SIGNATURE)	
DATE / /	

The completed original plus two copies of this application and any attachments must be submitted with the prescribed fee at the Office of the Mining Registrar for the mining district in which the land is situated.

The document submitted must first be accepted by the Mining Registrar as an application for a mining lease under the provisions of section 81 of the Mineral Resources Regulation 2003 before registration.

**Note:** A document containing information that is false or misleading may attract a maximum penalty of 200 penalty units.

If form is to be completed by hand please print clearly in ink and use block letters.

## 1. APPLICANT(S) DETAILS

Company Name/Surname 1.1 BHP Coal Pty Ltd (principal applicant)

Given Name(s) 1.2

ACN (if company) 1.3 010 595 721

If Tenant in Common, specify share or interest - Percentage 1.4 40.75 %

Company Name/Surname 1.1 Others (C.Q.C.A. JV) - Refer Attachment 'A'

Given Name(s) 1.2 Refer Attachment 'A'

ACN (if company) 1.3 Refer Attachment 'A'

If Tenant in Common, specify share or interest - Percentage 1.4 59.25 %

Company Name/Surname 1.1

Given Name(s) 1.2

ACN (if company) 1.3

If Tenant in Common, specify share or interest - Percentage 1.4 0.00 %

Company Name/Surname 1.1

Given Name(s) 1.2

## GUIDE FOR APPLICANTS

Before making an application you are required to mark out the land proposed for the mining lease. For the manner of marking out, refer to sections 240 and 241 of the *Mineral Resources Act 1989*.

### Question 1.1

Specify company name or surname of applicant(s).

### Question 1.2

Specify given name(s) of applicant(s).

### Question 1.3

If a company, what is the Australian Company Number (ACN)?

## GUIDE FOR APPLICANTS

### Question 1.4

Specify the percentage of interest to be held by each applicant.

### Question 1.5

The total interest must equal 100%. If you are entering these details online, right click the '0' and select 'Update Field'.

### Question 1.6

If there are 2 or more applicants, indicate if the interests will be held as Tenants in Common or as Joint Tenants. If interests are not specified, tenancy will be registered as Tenants in Common.

NOTE: Joint Tenants must be of equal interest held.

### Question 1.7

One applicant must be shown as the nominated person, upon whom any notice may be served on behalf of the applicant(s). (Commonly referred to as the 'Principal Holder')

### Question 1.8

Specify the address of the nominated applicant.

### Question 1.9

Specify the phone number of the nominated applicant.

### Question 1.10

Specify the fax number of the nominated applicant.

### Question 1.11

Specify the email address of the nominated applicant.

### Question 2

A mining lease can be applied for if the applicant (or one of the applicants) is the holder of a current pre-requisite tenure.

### Question 2.1-2.5

Tick which is the pre-requisite tenure for the mining lease application either a prospecting permit, exploration permit for mineral or coal, mineral development licence or a mining claim or mining lease (being conditionally surrendered) and provide the number and expiry date of the tenure.

A conditional surrender may be for the whole or part of the area in favour of either whole or part of a new application.

### Question 2.6

Identify whether the land is situated within an exploration permit, geothermal exploration permit or mineral development licence (either granted or an application) that is not held by you.

If so, you must obtain the earlier applicant's or holders written views on your application and lodge those views with the Mining Registrar. (Refer to sections 248 and 249 of the *Mineral Resources Act 1989*).

ACN (if company)	1.3	
If Tenant in Common, specify share or interest -	Percentage	1.4
		0.00 %
	<b>Total Percentage</b>	1.5
		100.00 %
Tenancy	1.6	Tenants in Common <input checked="" type="checkbox"/> Joint Tenants <input type="checkbox"/>
Nominated Person	1.7	[REDACTED]
Address	1.8	[REDACTED]
Phone Number	1.9	[REDACTED]
Fax Number	1.10	[REDACTED]
E-mail	1.11	[REDACTED]

## 2. PRE-REQUISITE TENURE DETAILS

What pre-requisite tenure do you hold over this area?

		Tick	Number(s)	Expiry Date(s)
2.1	Prospecting Permit	<input type="checkbox"/>		/ /
2.2	Exploration Permit(s)	Mineral <input type="checkbox"/> Coal <input checked="" type="checkbox"/>	837 & 2103	19 / 10 / 2012
2.3	Mineral Development Licence(s)	Mineral <input type="checkbox"/> Coal <input type="checkbox"/>		/ /
2.4	Conditionally surrendered Mining Claim	<input type="checkbox"/>		/ /
2.5	Conditionally surrendered Mining Lease	<input type="checkbox"/>		/ /

Is the land applied for situated within an area of an Exploration Permit for Mineral or Coal, a Geothermal tenure or a Mineral Development Licence, which you are not the holder?

2.6	<input type="checkbox"/> YES (go to Q 2.7) <input checked="" type="checkbox"/> NO (go to Q 3.1)			
2.7	Exploration Permit(s)	Mineral <input type="checkbox"/> Coal <input type="checkbox"/>		/ /
2.8	Mineral Development Licence(s)	Mineral <input type="checkbox"/> Coal <input type="checkbox"/>		/ /
2.9	Geothermal Exploration Permit	<input type="checkbox"/>		/ /

## GUIDE FOR APPLICANTS

### Question 2.7 to 2.9

If yes, provide number and expiry date of relevant tenure not held by you.

### Question 3

Before you apply for a mining lease you must mark out the boundary of the land, even if the surface of the land is not going to be included in your application.

Once marked out you have five business days in which to lodge your application.

### Question 3.1-3.2

Specify the date and time the land the subject of the mining lease was marked out.

### Question 3.3

There is no restriction on the term of a mining lease. However, when you apply for a lease you must justify the term you are seeking. A mining lease cannot be for a term longer than the period for which compensation has been agreed or decided. *For example, if you agree to compensation for a five-year period then the lease cannot exceed five years.*

### Question 3.4

Provide detailed reasons for the length of term sought.

### Question 3.5 & 3.6

State the area of land being applied for. There are no restrictions on the area and shape of the land, which can be granted under a mining lease (other than those imposed under certain Restricted Areas). However, you must justify the area and shape when you make your application.

### Question 3.7

State the general locality of the application, e.g. 15km SE of Mount Isa.

### Question 3.8

Insert the name of the Mining Lease.

### Question 3.9

Insert the details of the Local Government. This refers to either the City or Shire Council responsible for the local government area(s) in which the land is situated.

### Question 3.10

Specify which minerals are sought and/or the purpose for the mining lease. Do not use symbols. Do not include minerals that are not specified in the pre-requisite tenure.

**Please Note:** the Government's policy is that it will not grant mining tenements for the purpose of mining uranium in Queensland, nor will it permit the treatment or processing of uranium within the State.

## 3. APPLICATION DETAILS

What was the date and time the land was marked out?

3.1	DATE: 20 / 09 / 2011	3.2	TIME: 3.00	<input type="checkbox"/> AM <input checked="" type="checkbox"/> PM
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Term applied for:

3.3	Approx. 21 years
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Provide detailed reasons the term applied for.

3.4	To coincide with the grant of MLA 70383
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Size of area applied for

3.5	91.5	ha
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Provide detailed reasons for the area and shape of the land applied for.

3.6	To cover a triangular shaped area at the northern end of MLA70383 adjoining the eastern boundary of ML1775 within EPC837 and EPC2103 (prerequisite permits).
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What is the general locality of this application?

3.7	41.8km south-east of Moranbah Township
-----	----------------------------------------

What is the name of the Mining Lease? (if any)

3.8	Saraji East Extension
-----	-----------------------

What is the local government area(s) in which the land applied for is situated?

3.9	Isaac Regional Council
-----	------------------------

Specify the minerals and/or purpose for which this mining lease is sought?

3.10	Coal and associated infrastructure - i.e. transport-vehicular-haul roads, conveyors, overburden-waste-spoil dumps, stockpiles, mine water management, power lines & equipment, buildings, accom. etc
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Is the application solely for infrastructure facilities associated with mining? (e.g. Workshops, administration buildings)

3.11	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
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# GUIDE FOR APPLICANTS

NOTE: Coal mining leases are subject to additional provisions imposed under Part 7AA of the *Mineral Resources Act 1989*.

## Question 3.11

Mining leases may be granted for purposes other than mining of minerals (i.e. for the purposes of carrying out activities associated with mining such as plant site, camp or tailings dam).

## Question 4

The *Mineral Resources Act 1989* prescribes certain types of land as "restricted land". This land is only available if the owner of the land where the relevant permanent building (Category A), or feature (Category B) is situated, consents in writing to your application. If consents are not lodged, such areas will automatically be excluded from the surface area of your mining lease.

### Restricted Land (category A)

Means land within 100m laterally of a permanent building used –

- (a) mainly as accommodation or for business purposes; or
- (b) for community, sporting or recreational purposes or as a place of worship.

### Restricted Land (category B)

Means land within 50m laterally of any of the following features-

- (a) a principal stockyard;
- (b) a bore or artesian well;
- (c) a dam;
- (d) another artificial water storage connected to a water supply; or
- (e) a cemetery or burial place.

## Question 4.2

Specify the improvements to the land which is being applied in the mining lease. The types of improvements and prescribed distances are defined in the *Mineral Resources Act 1989*.

## Question 5.1

Indicate whether the mining lease is over land that is a reserve as defined in the Schedule - Dictionary of the *Mineral Resources Act 1989*.

## Question 5.2

If you are unable to obtain the written views of the owner of the reserve despite efforts to do so, the Land Court of Queensland has the power to make a recommendation to the Minister as to whether the Governor in Council should consent to the grant of the mining lease over the surface of the reserve subject of certain conditions.

## Question 5.3

Specify what attempts have been made to obtain consent.

## 4. RESTRICTED LAND

Are there any permanent buildings or relevant features within the boundaries of the land applied for or within the prescribed distances laterally of the boundaries?

4.1	<input type="checkbox"/> YES (go to Q 4.2)	<input checked="" type="checkbox"/> NO (go to Q 5.1)
-----	--------------------------------------------	------------------------------------------------------

What are those permanent buildings or relevant fixtures?

4.2	
-----	--

Do you have the written consent of the owner(s) of the land containing those permanent buildings or relevant fixtures to the land being applied for in the mining lease?

4.3	<input type="checkbox"/> YES (attach copy)	<input type="checkbox"/> NO (see below)
-----	--------------------------------------------	-----------------------------------------

**Please note: Consent must be lodged with the Mining Registrar prior to close of objections.**

## 5. RESERVE LAND

Is the application over land the surface of a reserve?

5.1	<input type="checkbox"/> YES (go to Q 5.2)	<input checked="" type="checkbox"/> NO (go to Q 6.1)
-----	--------------------------------------------	------------------------------------------------------

Do you have written consent of the owner(s) of the reserve?

5.2	<input type="checkbox"/> YES (go to Q 6.1)	<input type="checkbox"/> NO (go to Q 5.3)
-----	--------------------------------------------	-------------------------------------------

**If yes – please attach a copy of consent.**

If NO, what action has been taken to obtain such written consent?

5.3	
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**Please note: Consent must be lodged with the Mining Registrar prior to close of objections.**

## 6. BACKGROUND LAND TENURE DETAILS

Describe the land parcels that are the subject of the application for mining lease:

Lot Number	6.1	10	Plan Number	6.2	SP208611
Land Tenure Type	6.3	Term Lease - TL233440 (formerly Special Lease)			
Current Usage	6.4	Coal mining and ancillary activities			
Owner's Name	6.5	BHP Coal Pty Ltd and Others (C.Q.C.A. JV)			
Owner's Address	6.6	[REDACTED]			

# GUIDE FOR APPLICANTS

## Question 6

Please provide a description of all parcels of land the whole or part of which are covered by your application. It is necessary to provide the landowner's name and address for each parcel of land. You can obtain this information from the Department of the Environment and Resource Management Service Centre.

You are also required to provide details of which parcels of land are within the boundaries of the surface area and access being applied for.

Refer to Schedule - Dictionary in the *Mineral Resources Act 1989* for the definition of an 'owner'

If insufficient space please attach list.

### Questions 6.1 & 6.2

Specify the Lot Number and Registered Plan Number of land over which the lease is required.

### Question 6.3

Insert land tenure type, e.g. Freehold, special lease, pastoral holding etc.

### Question 6.4

What is the land currently used for?

### Questions 6.5 & 6.6

Enter the Name and Address of the owner of the land.

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Describe the land parcels over which access to the application for mining lease is required:

Lot Number	6.1	10	Plan Number	6.2	SP208611
Land Tenure Type	6.3	Term Lease TL233440			
Current Usage	6.4	ML1775/SA9 - "Coal mining and ancillary activities"			
Owner's Name	6.5	BHP Coal Pty Ltd and Others (C.Q.C.A. JV)			
Owner's Address	6.6	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 150px; height: 15px;"></div>			

Lot Number	6.1		Plan Number	6.2	
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# GUIDE FOR APPLICANTS

## Question 7.1

If the applicant is not the owner of the land over which the surface of the application is made, then compensation must be entered into prior to grant either by written agreement or determined by the Land Court of Queensland of Queensland. Access land is also subject to the compensation requirements of the Act.

Any compensation agreement must be signed by all parties, stamped by the Office of State Revenue and filed with the Mining Registrar.

## Question 7.2

Compensation is not required if the background land tenure is "Unallocated State Land" or is owned by the applicant. If the applicant is the owner, proof of ownership is required to be lodged with the application.

## Question 8.1

Fully describe the reference/start point of the land so that it can be accurately located. Either by a survey mark or other fixed and well defined point. Preferably a GPS point.

GPS Points must be in latitude and longitude on GDA94 Datum or MGA94 (Easting, Northing, Zone)

## Question 8.2

Indicate which corner the datum post is located, e.g. NW corner.

## Question 8.3

Enter description of the reference start point. In describing the reference point, all bearings are to be magnetic. If there is insufficient space, please attach a list.

## Question 8.4

Enter the compass bearing taken along the centreline of the reference/start point.

## Question 8.5

Enter the distance, in metres, from the reference/start point on the compass bearing.

## Question 8.6

The posts used to mark out the mining lease must have the applicant's initials along with the date of marking out. Indicate the initials and date marked on each post (Refer to section 241 of the *Mineral Resources Act 1989*).

Land Tenure Type	6.3	
Current Usage	6.4	
Owner's Name	6.5	
Owner's Address	6.6	

## 7. COMPENSATION AGREEMENT DETAILS

Is a compensation agreement required?

7.1	<input type="checkbox"/> YES (go to Q 8.1)	<input checked="" type="checkbox"/> NO (go to Q 7.2)
-----	--------------------------------------------	------------------------------------------------------

Why is a compensation agreement not required?

7.2	<b>The applicants are the same as the underlying landowners</b>
-----	-----------------------------------------------------------------

## 8. LOCATION DESCRIPTION

Describe the location of the Reference/Start Point of the land applied for.

8.1	Refer Attachment 'E'
-----	----------------------

In which corner of the lease is the Datum Post located?

8.2	
-----	--

Describe the connection **from** the Reference/Start Point **to** the Datum Post:

Commencing from the reference start point:	8.3	Refer Attachment 'E'				
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,
at a bearing of	8.4		for a distance of	8.5		metres,

to the Datum Post.

# GUIDE FOR APPLICANTS

## Question 9

You must describe the boundaries of the mining lease by accurately measured distances and compass bearings. All bearings are to be magnetic and clockwise and the description should indicate any abutments, for example, a bearing of 90° 00' for a distance of 100 metres to and abutting the western boundary of ML 70045.

You must also include a sketch map, or other graphic representation acceptable to the Mining Registrar setting out the boundaries of the land being applied for and the land required as access. This map should also show any mining claims, mineral development licences, or mining leases (or applications for the grant of one of these) within the boundaries of the land being applied for

### Question 9.1

Enter the compass bearing taken.

### Question 9.2

Enter the distance, in metres, to the next post.

### Question 9.3

Enter description, e.g. North West Corner... etc.

## Questions 10.1 & 10.2

If there is existing mining tenure (or prior application for grant of mining tenure) wholly within this application, or if there is an area that you do not wish your application to cover you are required to complete Question 11.2.

What are the markings on all the posts? (Initials and surname of one applicant or company initials and Date)

8.6	BHPC 20.9.2011
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## 9. EXTERNAL BOUNDARY DESCRIPTION

Describe the external boundaries of the land applied for in this application.

Commencing from the datum post:

at a bearing of	9.1	Refer Attachment 'E'	for a distance of	9.2	Refer Attach 'E' m,
to	9.3	Refer Attachment 'E'	thence		
at a bearing of	9.1	etc	for a distance of	9.2	etc m,
to	9.3	etc	thence		
at a bearing of	9.1		for a distance of	9.2	m,
to	9.3		thence		
at a bearing of	9.1		for a distance of	9.2	m,
to	9.3		thence		
at a bearing of	9.1		for a distance of	9.2	m,
to	9.3		thence		
at a bearing of	9.1		for a distance of	9.2	m,
to	9.3		thence		
at a bearing of	9.1		for a distance of	9.2	m,
to	9.3		thence		
at a bearing of	9.1		for a distance of	9.2	m,

back to the point of commencement.

## 10. INTERNAL BOUNDARY CONNECTION AND DESCRIPTION

Is there an existing mining tenure (or prior application for grant of a mining tenure) wholly within this application?

10.1	<input type="checkbox"/>	YES (go to Q 10.2)	<input checked="" type="checkbox"/>	NO (go to Q 11)
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Provide the tenure details of existing mining tenure:

10.2	Tick	Number(s)	Expiry Date(s)
Mining Claim	<input type="checkbox"/>		/ /
Mining Lease	<input type="checkbox"/>		/ /
Mineral Development Licence(s)	Mineral <input type="checkbox"/>	Coal <input type="checkbox"/>	/ /

## GUIDE FOR APPLICANTS

### Questions 10.3 to 10.6

If there is a mining claim, mineral development licence or mining lease or an application for one of these tenements already within the area you are applying for, then the datum post or commencement post of the mining claim, mineral development licence or mining lease (or applications) must be related to the commencement point of your mining lease application by accurately measured distances and compass bearings.

The Mining Registrar may accept alternative methods instead of measured distances and bearings where these are more accurate.

All bearings are to be magnetic and the description should indicate any abutments. For example, "at a bearing of 90° 00' for a distance of 100 metres to the...".

Please attach a separate list if insufficient space

### Question 10.7 to 10.10

All bearings are to be magnetic and clockwise and the description should indicate any abutments, for example, "at a bearing of 90° 00' for a distance of 100 metres to the western boundary of ML 70045".

Please attach separate list if insufficient space.

### Questions 11.1 to 11.3

Indicate if surface area is required, if so, state reasons why surface area is required and whether surface area is applied for over whole or part of the mining lease.

Describe the connection from the Commencement Point of this application to the Datum Post/commencement point of the interior tenure.

From the Commencement Point  of this application  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 to the Datum Post/Commencement Point of the interior tenure.

Describe the external boundaries of the interior tenure referred to above.

From the Datum Post / Commencement Point in the

corner of the interior tenure  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 at a bearing of  for a distance of  m,  
 to  thence  
 back to the Datum Post/Commencement Point of the interior tenure.

## 11. SURFACE AREA CONNECTION AND DESCRIPTION

11.1	<input checked="" type="checkbox"/> Whole (go to Q 11.2)	<input type="checkbox"/> Part (go to Q 11.2)	<input type="checkbox"/> Nil (go to Q 11.12)
------	----------------------------------------------------------	----------------------------------------------	----------------------------------------------

Why is surface area required?

11.2	To allow for surface disturbance associated with open-cut and/or underground mining with associated infrastructure.
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Whole (go to Q 12)      Part (go to Q 11.3)

11.3	If part - what area is required?	ha	(go to Q 11.4)
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# GUIDE FOR APPLICANTS

## Questions 11.4 to 11.7

All bearings are to be magnetic.

Please attach separate list if insufficient space.

Describe the connection from a Datum Post of this application to the initial corner of the surface area.

Commencing from the Datum Post located at 

11.4	
------	--

at a bearing of 

11.5	
------	--

 for a distance of 

11.6	
------	--

 m,

to 

11.7	
------	--

 thence

at a bearing of 

11.5	
------	--

 for a distance of 

11.6	
------	--

 m,

to 

11.7	
------	--

 thence

at a bearing of 

11.5	
------	--

 for a distance of 

11.6	
------	--

 m,

to 

11.7	
------	--

 thence

at a bearing of 

11.5	
------	--

 for a distance of 

11.6	
------	--

 m,

to the initial corner of the surface area.

## Question 11.8 to 11.11

It is not necessary to mark out the boundary of the surface area if part only of the surface is going to be included in your application. However, the boundary of the surface area must be described by measuring the distance on the ground and by taking compass bearings. The description must be related to a boundary post by accurately measured distances and compass bearings.

All bearings are to be magnetic and distances are to be in metres.

Please attach a separate list if insufficient space.

Describe the Surface Area of the land being applied for:

From the initial corner of the surface area 

11.8	
------	--

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

to 

11.11	
-------	--

 thence

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

to 

11.11	
-------	--

 thence

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

to 

11.11	
-------	--

 thence

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

to 

11.11	
-------	--

 thence

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

to 

11.11	
-------	--

 thence

at a bearing of 

11.9	
------	--

 for a distance of 

11.10	
-------	--

 m,

back to the point of commencement.

## Question 11.12

If no surface area is required to gain access to the area applied for in this application, provide details of your adjoining mining lease(s) that will enable you to gain access to the proposed area.

11.12 If no surface area is required, give details of the adjoining granted mining lease(s) held by you that will enable you to gain access to the area applied for in this application.

Mining Lease Number(s)	Holder Name(s)



# GUIDE FOR APPLICANTS

## Question 13

Compliance with the native title provisions of the *Commonwealth Native Title Act 1993* is not necessary on land where native title is taken to have been extinguished (i.e. 'exclusive' land tenures).

However, if you wish to include in your application land that may be subject to native title (i.e. 'non-exclusive' land tenures), you must comply with the relevant native title procedure irrespective as to whether or not a native title claim has been lodged over the area.

## Question 14.1

Enter the name of place where the application was signed, the day of the month, the month and the year when the form is signed.

## Question 14.2

Insert full name of the applicant(s).

## Question 14.3

Signature of applicant(s).

## Question 14.4

Insert full name of Witness.

## Question 14.5

Signature of Witness.

## Execution of Documents by an Agent

If an agent or the holder of a power of attorney is signing a document, required to be lodged by an Act, on behalf of another, the agent or holder of the power of attorney must produce current, written evidence of their authority to act at the time of lodgement.

All of the holders of the tenure MUST execute the appointment of agent or the power of attorney for the appointment or power of attorney to be effective. A company signing an appointment of agent or power of attorney must do so in accordance with the corporation law and/or the articles of association of the company.

## 13. NATIVE TITLE

Do you believe that the application area (including any access land) is over land tenures that may be subject to Native Title?

13.1	<input type="checkbox"/> YES (go to Q 13.2)	<input checked="" type="checkbox"/> NO (go to Q 14)
------	---------------------------------------------	-----------------------------------------------------

If the land applied for is over land tenures where native title may still exist, is the land applied for subject to an Indigenous Land Use Agreement (ILUA)?

13.2	<input type="checkbox"/> YES	<input type="checkbox"/> NO
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## 14. SIGNATURES

I/We:

- solemnly sincerely and truly declare that the information provided in this form is true and correct.
- understand that any false or misleading information may attract a maximum penalty of 200 penalty units.

14.1	Signed at <b>BRISBANE</b> this <i>23</i> day of <b>SEPTEMBER</b> , 2011 .
------	---------------------------------------------------------------------------

14.2		
14.2		

14.2	14.3

14.2	14.3

Full name and title of Applicant(s)		Signature of Applicant(s)	
14.4		14.5	
Full name of Witness		Signature of Witness	

## GUIDE FOR APPLICANTS

### Question 15.1

Tick the appropriate boxes to indicate compliance.

### Question 15.2

Tick the appropriate boxes to indicate compliance.

An annual fee must accompany new applications for Level 1 or Level 2 mining projects.

Refer to the DERM's Website [www.derm.qld.gov.au](http://www.derm.qld.gov.au) for prescribed/annual fee amounts and appropriate application forms.

### Question 15.3

If the application is for the purpose of mining for coal or oil shale or a specific purpose (coal or oil shale), you must ensure the additional accompaniments are lodged with the application.

You must determine whether any part of the application area of your Mining Lease is within the tenure area of a pre-existing petroleum lease or authority to prospect.

Refer to section 7AA of the *Mineral Resources Act 1989*.

If so, separate applications may need to be lodged.

**Mining lease (coal)** means a mining lease for coal, whether or not the lease specifies any other mineral to be mined, and whether or not the lease is for any additional purpose.

**Mining lease (oil shale)** means a mining lease for oil shale, whether or not the lease specifies any other mineral to be mined, and whether or not the lease is for any additional purpose.

**Specific purpose mining lease (coal or oil shale)** means a mining lease, other than a mining lease (coal or oil shale), granted under section 234(1)(b), if the purposes for which it is granted include a purpose that is associated with, arises from or promotes the activity of coal or oil shale mining.

**Specific purpose mining lease (oil shale)** means a mining lease, other than a mining lease (oil shale), granted under section 234(1)(b), if the purposes for which it is granted include a purpose that is associated with, arises from or promotes the activity of oil shale mining.

Departmental Guidelines for initial and later development plans are available at [www.dme.qld.gov.au/mines/guidelines.cfm](http://www.dme.qld.gov.au/mines/guidelines.cfm)

## 15. ACCOMPANIMENTS

15.1 The following must accompany this form:

	Tick
<ul style="list-style-type: none"> <li>• A statement:               <ul style="list-style-type: none"> <li>○ Outlining the mining program proposed, outlining its method of operation, and providing an indication of when operations are expected to start; or</li> <li>○ If a mining program is not proposed, outline the use proposed for the land and provide an indication of when the proposed use is to start; and</li> </ul> <p><i>(Note: The above information is not required if, under part 7AA, if your application includes a proposed development plan that complies with the initial development plan requirements)</i></p> <ul style="list-style-type: none"> <li>○ Of proposals for infrastructure requirements necessary to enable the mining program to proceed, or additional activities to be carried on to work out the infrastructure requirements; and</li> <li>○ Specifying the estimated human, technical and financial resources proposed to be committed for the term of the lease.</li> </ul> </li> </ul>	<input checked="" type="checkbox"/>  or  <input type="checkbox"/>
<ul style="list-style-type: none"> <li>• A statement detailing the applicant's financial and technical resources however separate from the statements mentioned above.</li> </ul>	<input checked="" type="checkbox"/>
<ul style="list-style-type: none"> <li>• Sketch map(s) or other graphic representation setting out:               <ul style="list-style-type: none"> <li>○ the boundaries of the land the subject of this application;</li> <li>○ proposed surface area;</li> <li>○ location of datum post and start/reference point;</li> <li>○ the proposed access; and</li> <li>○ any Mining Claim, Mineral Development Licence or Mining Lease (or application for grant of same) wholly within the land sought.</li> </ul> </li> </ul>	<input checked="" type="checkbox"/>
<ul style="list-style-type: none"> <li>• Proof of identity of the Applicant(s)</li> </ul>	<input checked="" type="checkbox"/>
<ul style="list-style-type: none"> <li>• The prescribed application fee</li> </ul>	<input type="checkbox"/>

### 15.2 Department of Environment and Resource Management requirements:

<ul style="list-style-type: none"> <li>• A completed application form</li> </ul>	<input checked="" type="checkbox"/>
<ul style="list-style-type: none"> <li>• The prescribed fee/s</li> </ul>	<input checked="" type="checkbox"/>

### 15.3 Coal or Oil Shale applications require the following additional accompaniments:

<ul style="list-style-type: none"> <li>▪ A proposed <b>development plan</b> which complies with the initial development plan requirements (sections 318DT and 318DV) and the requirements of either A, B, C or D below.</li> </ul>	<input checked="" type="checkbox"/>
<ul style="list-style-type: none"> <li>▪ Prescribed development plan fee</li> </ul>	<input checked="" type="checkbox"/>

# GUIDE FOR APPLICANTS

## Question 15.4

You must determine whether any part of the application area of your Mining Lease is within the tenure area of a pre-existing GHG tenure.

Refer to section 7AAC of the *Mineral Resources Act 1989*.

**GHG Act** means *Greenhouse Gas Storage Act 2009*.

**GHG Tenure** means a GHG exploration permit (also known as a GHG permit) or a GHG injection and storage lease (also known as a GHG lease)

<p>A. If the application is within an area of an authority to prospect for petroleum and is being made jointly with, or with the consent of the authority to prospect holder, the following must be lodged:</p> <ul style="list-style-type: none"> <li>○ A Coal Seam Gas (CSG) Statement;</li> <li>○ Other information that addresses the CSG assessment criteria; and</li> <li>○ Written consent (if applicable) or</li> </ul>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
<p>B. If the application is within an area of an authority to prospect for petroleum and is being made other than jointly with, or with the consent of the authority to prospect holder, the following must be lodged:</p> <ul style="list-style-type: none"> <li>○ A Coal Seam Gas (CSG) Statement;</li> <li>○ Other information that addresses the CSG assessment criteria; and</li> <li>○ Written consent (if applicable) or</li> </ul>	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>
<p>C. If the application is within an area of a petroleum lease and is being made other than jointly with, or with the consent of the lease holder, the following must be lodged:</p> <ul style="list-style-type: none"> <li>○ A Coal Seam Gas (CSG) Statement or</li> </ul>	<input type="checkbox"/>
<p>D. If the application is within an area of a petroleum lease and is being made jointly with the petroleum leaseholder, the following must be lodged:</p> <ul style="list-style-type: none"> <li>○ A Coal Seam Gas (CSG) Statement.</li> </ul>	<input type="checkbox"/>

### 15.4 Additional accompaniments for applications overlapping with a GHG tenure issued under the GHG Act:

<ul style="list-style-type: none"> <li>▪ A GHG Statement that complies with section 318ELAS.</li> </ul>	<input type="checkbox"/>
<ul style="list-style-type: none"> <li>▪ Other information that addresses the GHG assessment criteria (section 318ELAR(2)).</li> </ul>	<input type="checkbox"/>

# **ATTACHMENTS**

**MINING LEASE APPLICATION  
Including  
SURFACE RIGHTS (whole)**

**“SARAJI EAST EXTENSION”**

*Mineral Resources Act 1989 (Qld)*

**September 2011**

MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

TABLE OF CONTENTS

ATTACHMENT	DESCRIPTION
A	Additional list of applicants.
B	Pre-requisite tenure.
C	Native Title.
D	Underlying Land Details
E	Location Description - Surface Area Connection and Description – Metes and Bounds, including AGD66 & GDA94 coordinates (subject to survey)
F	Sketch map(s) or other graphic representation acceptable to the Mining Registrar setting out:
G	Accompaniments contents list – Attachment 'G' TO 'N'.
H	Proposals for infrastructure requirements necessary to enable the mining program to proceed, or additional activities to be carried on to work out the infrastructure requirements.
I	A statement, separate from the above, detailing the applicant's financial and technical resources.
J	Prescribed application fee.
K	DERM Requirement: Completed application for an Environmental Authority (mining activities).
L	Initial Development Plan and CSG Statement <i>(Amended Saraji Mine Later Development Plan and CSG Statement)</i>
M	Signatures and endorsements.
N	Proof of identity of the applicants and Power of Attorney.

**NB:** Refer IDP for details of statement as required below.

*A statement:*

- Outlining the mining program proposed, outlining its method of operation, and providing an indication of when operations are expected to start or, if a mining program is not proposed, outlining the use proposed for the land and providing an indication of when the proposed use is to start. **(NB. Not required if your application is for coal or oil shale as this information is to be included in the Initial Development Plan for the lease);** and

**ATTACHMENT 'A'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**APPLICANTS' DETAILS**

Central Queensland Coal Associates (C.Q.C.A.) Joint Venture Participants  
and Percentage Interests

<b>COMPANY NAME</b>	<b>ACN NO</b>	<b>PERCENTAGE (%)</b>
<b>BHP BILLITON GROUP OF COMPANIES</b>		
BHP Coal Pty Ltd (principal applicant)	010 595 721	40.75
Umal Consolidated Pty Ltd	000 767 386	0.75
BHP Queensland Coal Investments Pty Ltd	098 876 825	8.50
<b>Percentage Total</b>		<b>50.00</b>
<b>MITSUBISHI GROUP OF COMPANIES</b>		
Mitsubishi Development Pty Ltd	009 779 873	15.53
QCT Investment Pty Ltd	010 487 831	12.00
QCT Mining Pty Ltd	010 487 840	15.78
QCT Resources Pty Limited	010 808 705	6.69
<b>Percentage Total</b>		<b>50.00</b>
<b>TOTAL PERCENTAGE</b>		<b>100.00</b>

**ATTACHMENT 'B'**  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

**PREREQUISITE TENURES**

<b>Exploration Permit for Coal</b>	<b>837</b>
<b>Exploration Permit for Coal</b>	<b>2103</b>

**ATTACHMENT 'C'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**NATIVE TITLE**

**REGISTERED NATIVE TITLE CLAIMS**

- **Barada Barna People – QC08/011**

<b>Land Type</b>	<b>Lot No</b>	<b>Crown Plan No</b>	<b>Commencement Date / Expiry Date</b>	<b>Purpose / Remarks</b>
Term Lease TL233440 (formerly Special Lease 12/42239 - Lot 10 on SP137499)	10	SP208611	17/06/2009 / 16/06/2031	Industrial

Under s.20 of the NTAQ, a "previous exclusive possession" act under s.23B(2) of the NTA extinguishes Native Title.

An act is a previous possession act, if:

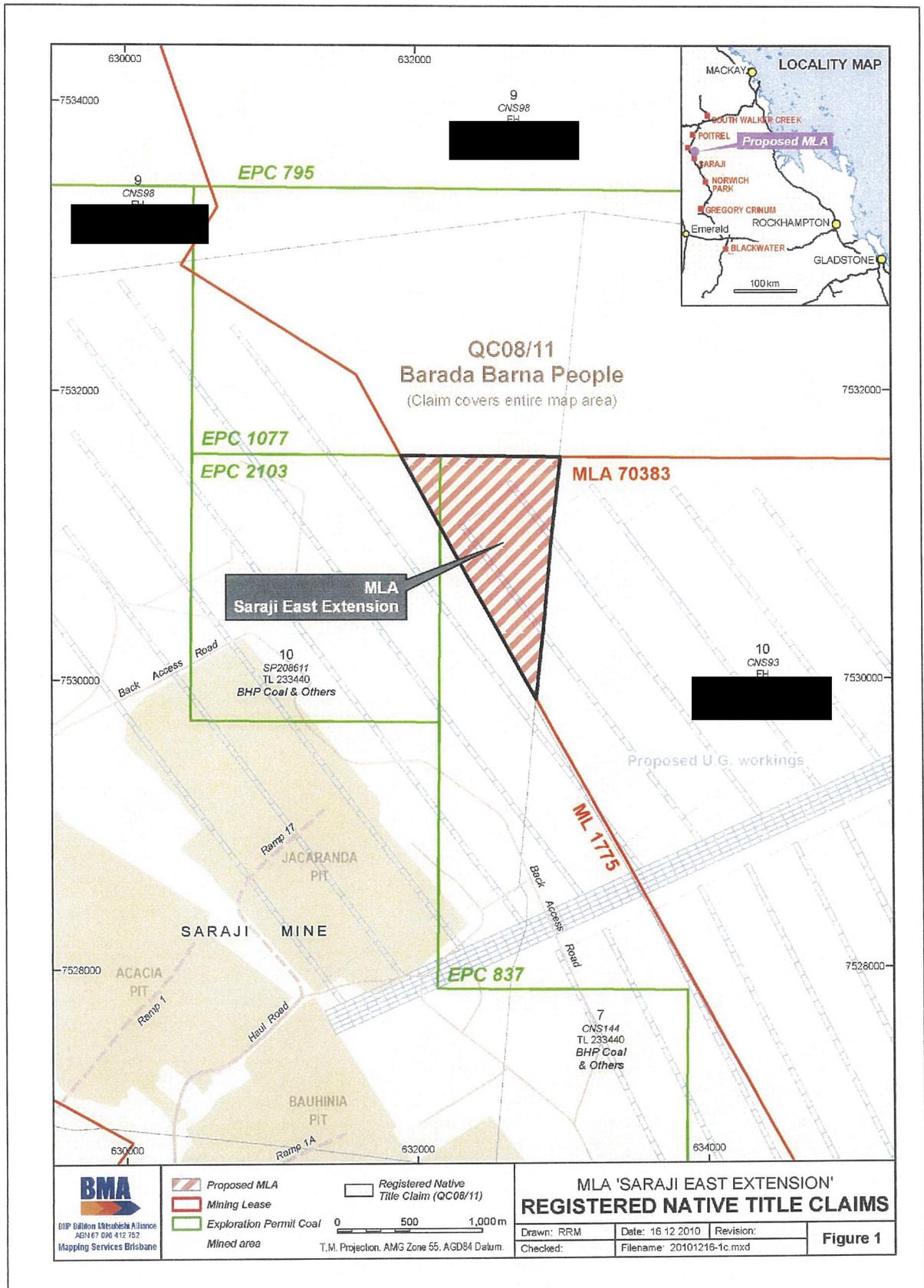
- (a). it is valid; and
- (b). it took place on or before 23 December 1996; and
- (c). it consists of a grant of or vesting of, amongst other things:
  - (i). a Scheduled interest.....

Clause 21(9) of Schedule 1 Part 3 of the NTA includes special leases under the *Land Act 1962* (Qld) or a term and perpetual lease under the *Land Act 1994* (Qld) that permit the lessee to use the land covered by the lease solely or primarily for "Industrial" purposes.

and.....

- (ii) **freehold estate**;
- (iii) a **commercial lease** that is neither an agricultural lease nor a pastoral lease;
- (iv) an exclusive agricultural lease (see section 247A) or an exclusive pastoral lease (see section 248A);
- (v) a residential lease;
- (vi) a community purposes lease (see section 249A);
- (vii) what is taken by subsection 245(3) (which deals with the dissection of mining leases into certain other leases) to be a separate lease in respect of land or waters mentioned in paragraph (a) of that subsection, assuming that the reference in subsection 245(2) to "1 January 1994" were instead a reference to "24 December 1996";
- (viii) any lease (other than a mining lease) that confers a right of exclusive possession over particular land or waters.

# REGISTERED NATIVE TITLE CLAIMS



**ATTACHMENT 'D'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**UNDERLYING LAND DETAILS**

The underlying land to the Mining Lease application area is State leasehold.

Lot No	Plan No	Land Type	Owner	Owner's Address	Land Use	Remarks
10	SP208611	Term Lease TL233440 (formerly Special Lease 12/42239 - Lot 10 on SP137499)	<b>BHP Coal Pty Ltd &amp; Others (C.Q.C.A. JV)</b>	GPO Box 1389 BRISBANE QLD 4001	Industrial	<b>Compensation agreement NOT required</b>

**ATTACHMENT 'E'**  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

**LOCATION DESCRIPTION - SURFACE AREA CONNECTION AND DESCRIPTION  
METES AND BOUNDS including MGA Zone 55 coordinates (subject to survey)**

The reference point for the mining lease application is located at the intersection of the eastern boundary of Lot 10 on survey plan SP208611 and the northern boundary of EPC 837 which is coincident with the north-west corner of MLA 70383.

The reference point is also the Datum Point.

Commencing at the Datum Point (approx 633110.3mE, 7531722.7mN MGA Zone 55)

Thence by a line bearing of **178°58'** for a distance of **194.9m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°56'** for a distance of **385.95m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **177°43'40"** for a distance of **613.6m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°43'** for a distance of **304.764m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°06'** for a distance of **184.38m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383 to a corner of MLA 70383 and a point on the eastern boundary of ML 1775;

Thence by a line bearing of **323°45'30"** for a distance of **1921.67m** along and coincident with part of the eastern boundary of ML 1775;

Thence by a line bearing of **83°02'** for a distance of **1096.04m** along and coincident with part of the northern boundary of EPC 2103 and part of the northern boundary of EPC 837 back to the point of commencement

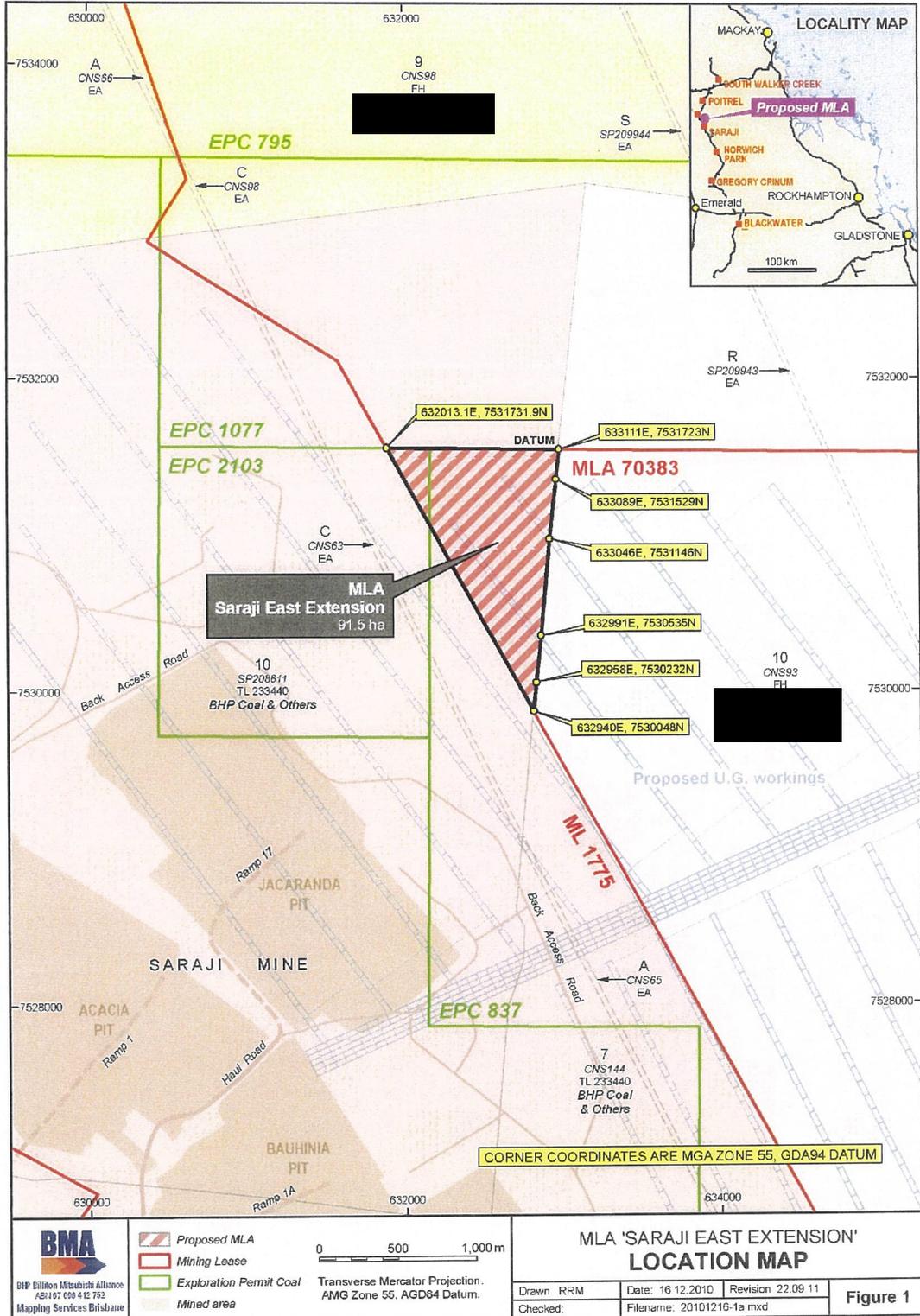
**NOTES:**

1. Area of Mining Lease Application is **91.5ha**
2. Whole of Surface Area is required
3. Access is via ML 1775 SA9
4. Bearings are magnetic (CAM). Add 8°40' for grid bearings (MGA). Coordinate datum is GDA94.
5. Coordinate references refer to MGA Zone 55
6. All bearings, distances and area are subject to survey
7. Area applied for is within the Isaac Regional Council
8. Area applied for is located within the Parish of Winchester, County of Cairns

LOCATION (FROM)	LOCATION (TO)	BEARING (CAM)	DISTANCE	EASTING (MGA_55)	NORTHING (MGA_55)
1	2	178°58'	194.9	633111	7531723
2	3	178°56'	385.95	633089	7531529
3	4	177°43'40"	613.6	633046	7531146
4	5	178°43'	304.764	632991	7530535
5	6	178°06'	184.38	632958	7530232
6	7	323°45'30"	1921.67	632940	7530048
7	1	83°02'	1096.04	632013.1	7531731.9

# ATTACHMENT 'F' MINING LEASE APPLICATION "SARAJI EAST EXTENSION"

## LOCATION MAP



**ATTACHMENT 'G'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**ACCOMPANIMENTS**

ATTACHMENT	DESCRIPTION
'H'	<p>Statements:</p> <ul style="list-style-type: none"> <li>• Outlining the mining program proposed, outlining its method of operation, and providing an indication of when operations are expected to start; or</li> <li>• If a mining program is not proposed, outline the use proposed for the land and provide an indication of when the proposed use is to start; and</li> </ul> <p><i>(Note: the above information is not required if, under Part 7AA, if your application includes a proposed development plan that complies with the initial development plan requirements)</i></p> <ul style="list-style-type: none"> <li>• Of proposals for infrastructure requirements necessary to enable the mining program to proceed, or additional activities to be carried on to work out the infrastructure requirements; and</li> <li>• Specifying the estimated human, technical and financial resources proposed to be committed for the term of the lease</li> </ul>
'I'	A statement, separate from the above, detailing the applicant's financial and technical resources.
'J'	Maps – Overlapping Tenements
'K'	Prescribed application fees.
'L'	DERM Requirement: Completed application for an environmental authority (mining activities).
'M'	Later (initial) Development Plan and CSG Statement
'N'	Signatures and endorsements.
'O'	Proof of identity of the applicants.

**ATTACHMENT 'H'**  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

**INFRASTRUCTURE REQUIREMENT DETAILS**

**NB:** Refer IDP for details of statement as required below.

*A statement:*

- Outlining the mining program proposed, outlining its method of operation, and providing an indication of when operations are expected to start or, if a mining program is not proposed, outlining the use proposed for the land and providing an indication of when the proposed use is to start; or
- If a mining program is not proposed, outline the use proposed for the land and provide an indication of when the proposed use is to start; and

***Refer to the Saraji Mine Later (Initial) Development Plan dated 4 May 2010, Version 1 which has been lodged with the Emerald Mining Registrar's Office for Mines. The Plan includes information to support the mining lease application known as "Saraji East Extension". The Plan is pending State Mines approval.***

- Of proposals for infrastructure requirements necessary to enable the mining program to proceed, or additional activities to be carried on to work out the infrastructure requirements; and

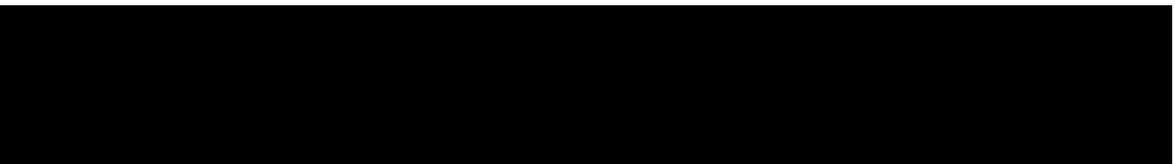
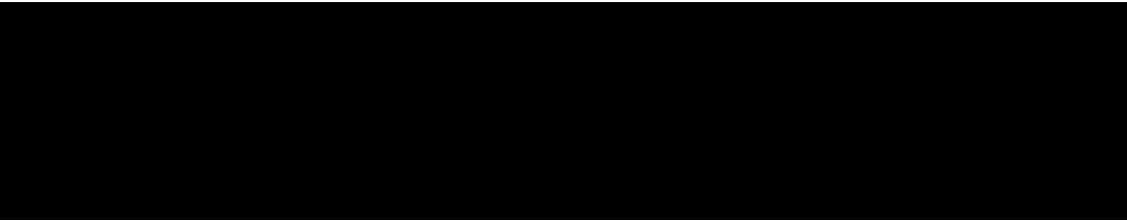
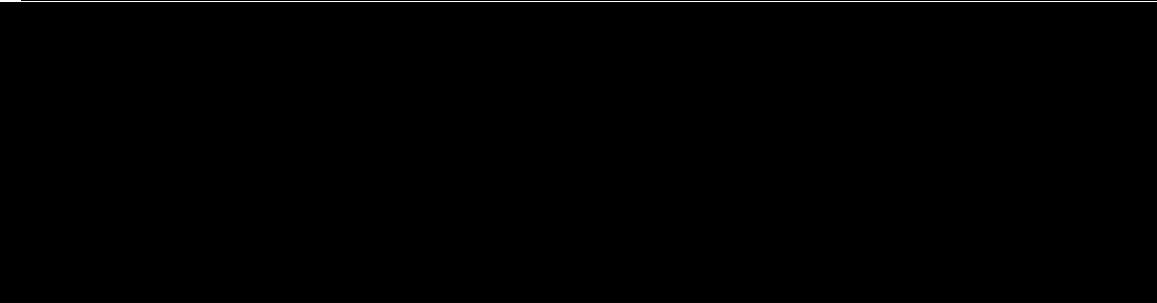
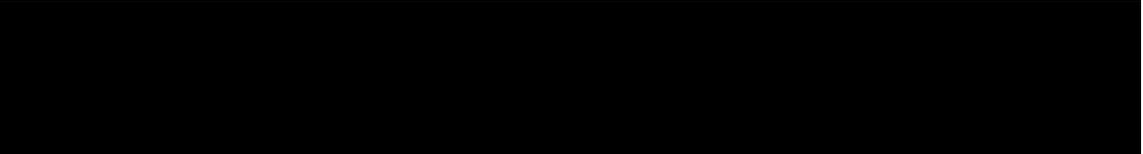
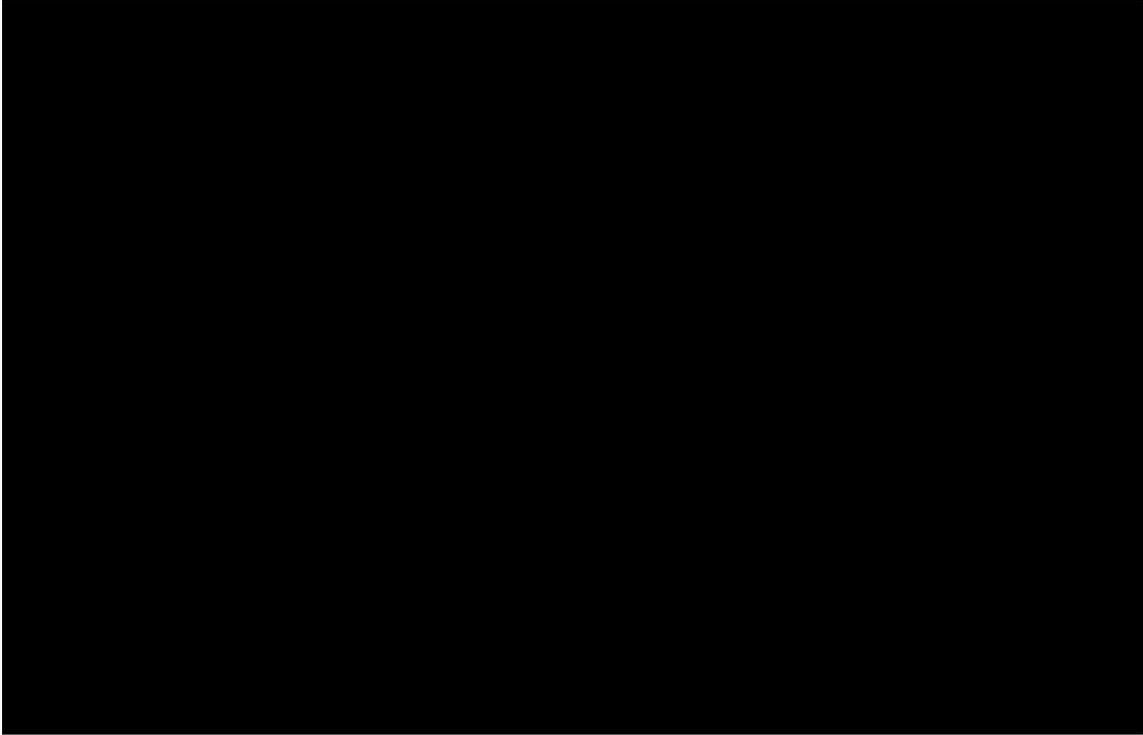
***Further detailed studies and design work will provide the level of infrastructure that will be required to support the future development and extraction of the Saraji East coal resource which is currently being evaluated by an extensive exploration programme of drilling and seismic work to fully delineate the coal resource on the adjoining exploration and mining tenements (EPC 837 and MLA 70383 to a defined confidence level prior to committing the project for development.***

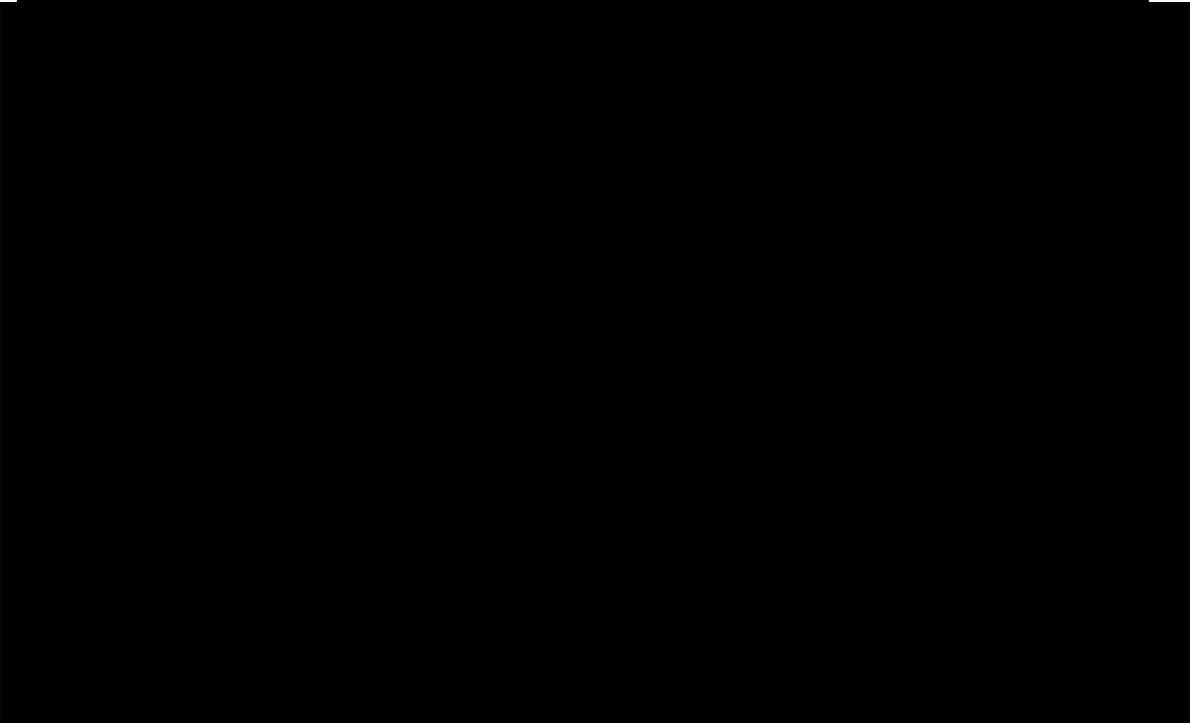
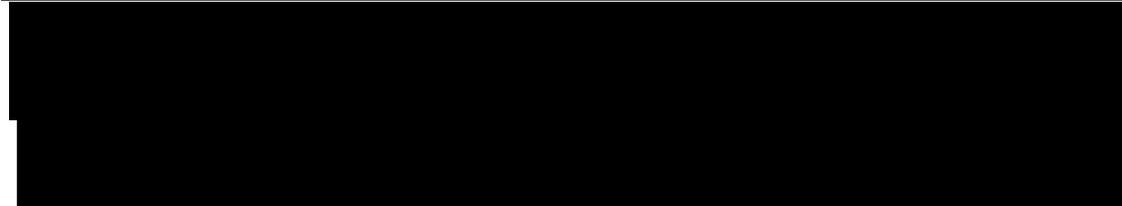
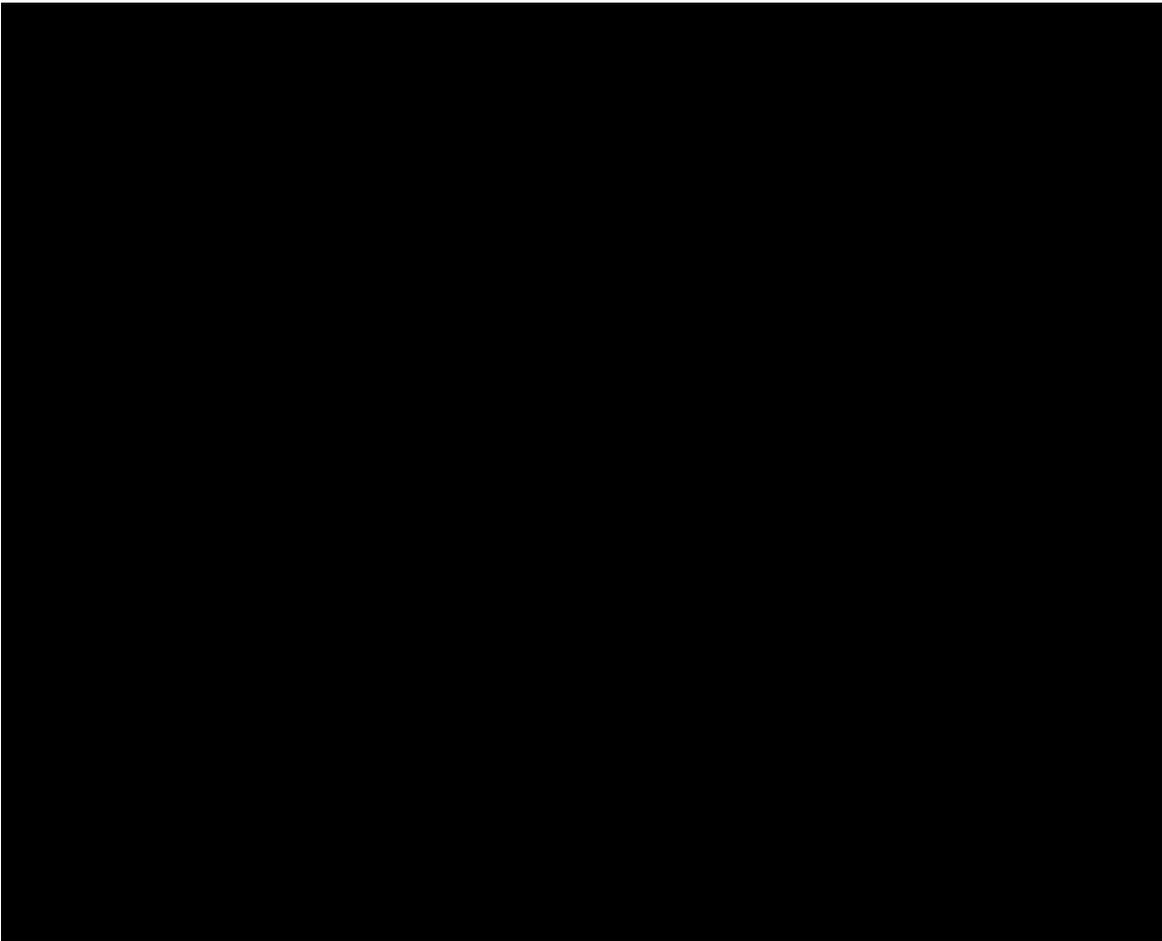
- Specifying the estimated human, technical and financial resources proposed to be committed for the term of the lease

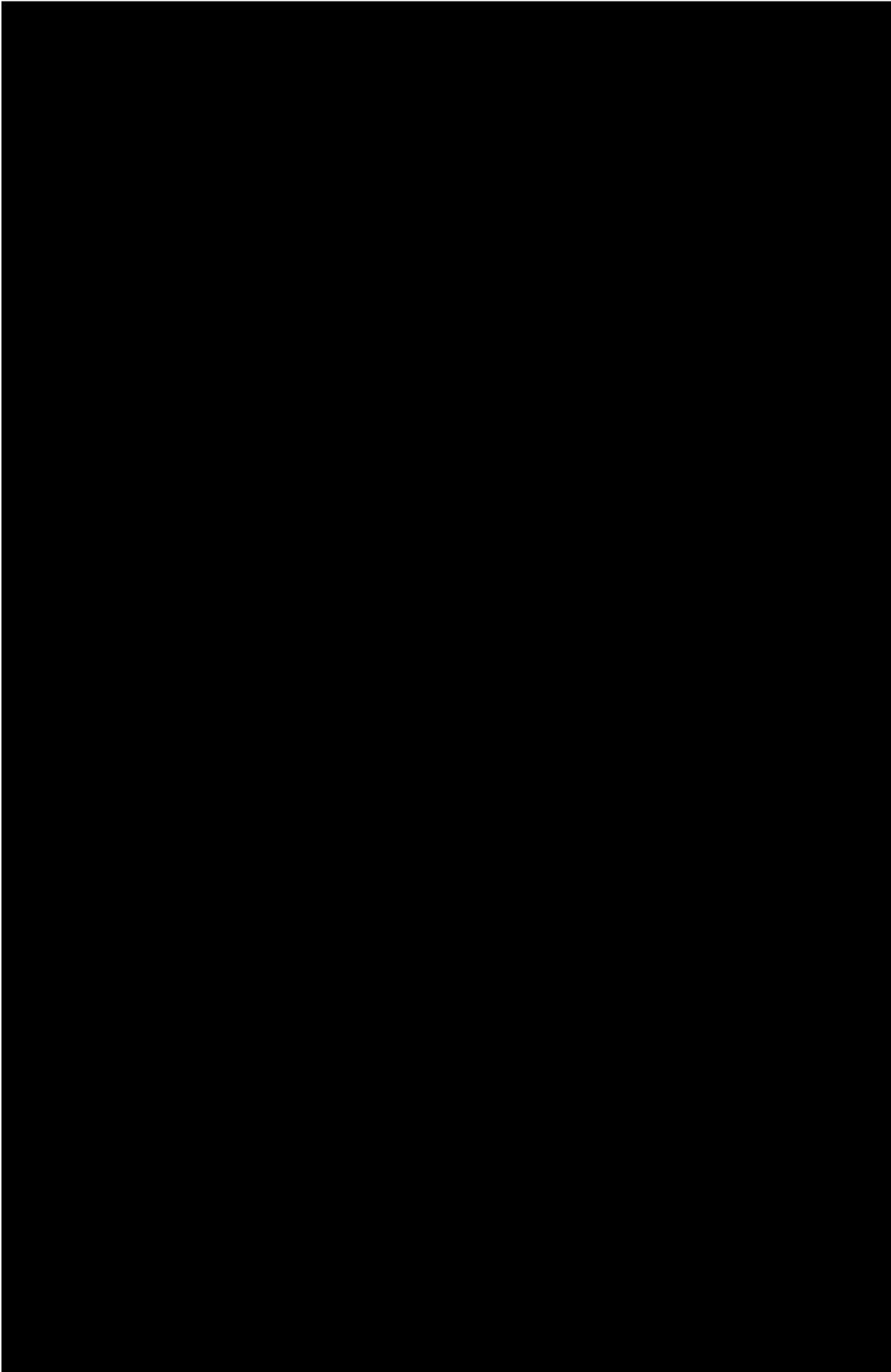
***The future development of the Saraji East project will be supported directly from the BMA's workforce in the Bowen Basin. The Owners have an employee base to draw from with the human technical capability and the financial capability to deliver and develop new "World Class" coal projects of this type in the Bowen Basin. BMA is developing and maturing human resource programmes that will provide a highly trained flexible workforce for the future needs of the business. BHP Billiton is an industry leader or near industry leader in commodity businesses, including steel making products – iron ore, metallurgical coal, manganese; non-ferrous products – copper, aluminium, nickel and diamonds; energy products – petroleum, liquefied natural gas (LNG), energy coal and uranium.***

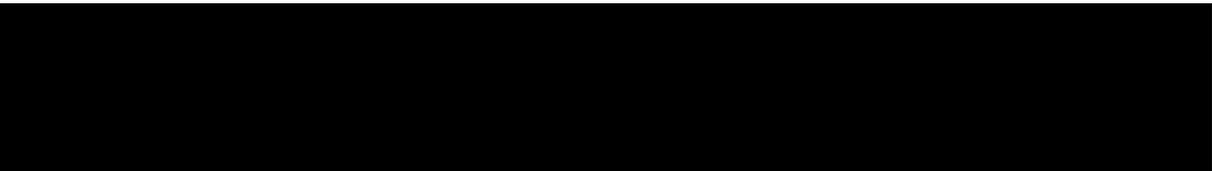
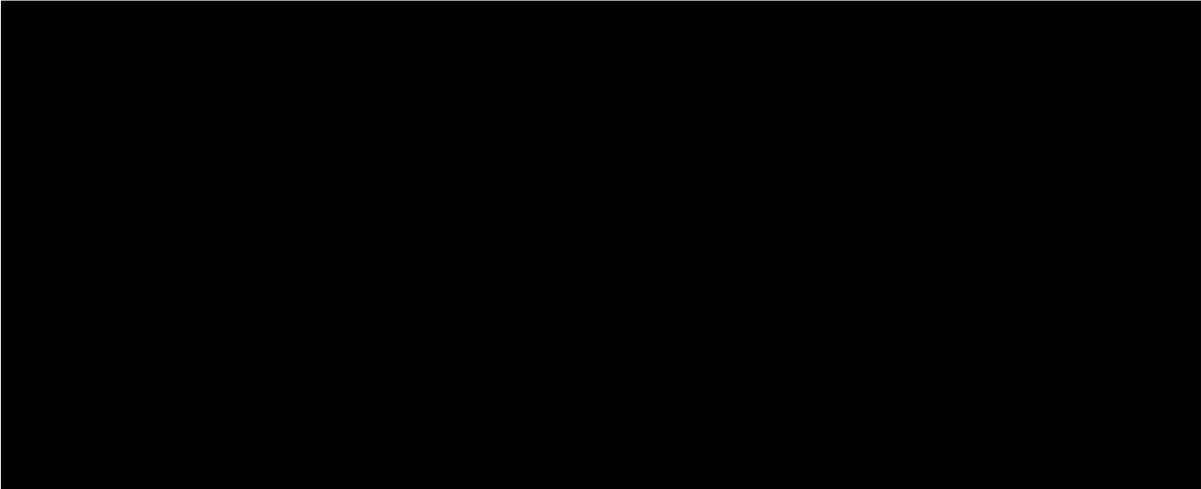
**ATTACMENT 'I'**  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

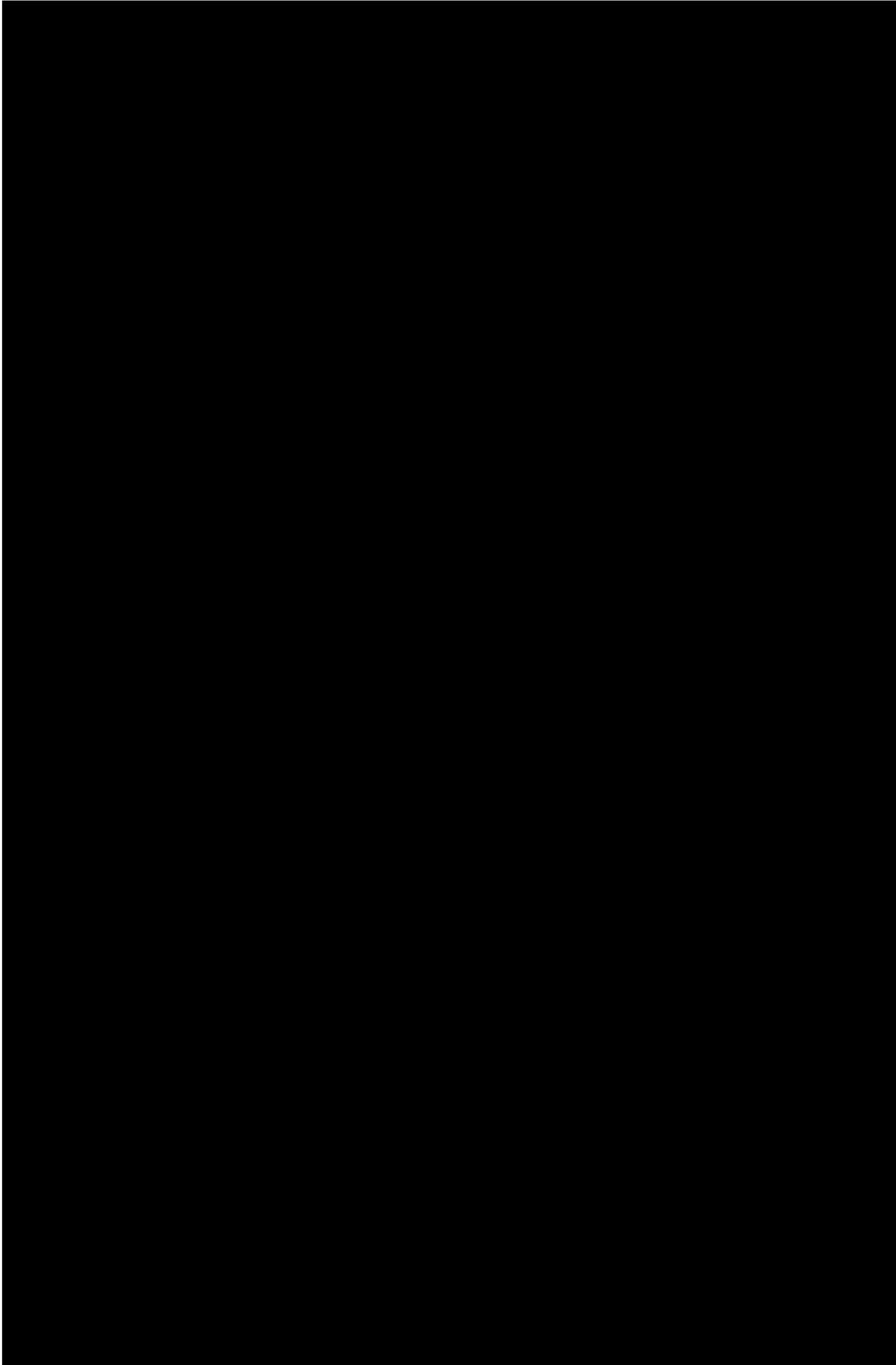
**STATEMENT – APPLICANTS FINANCIAL AND TECHNICAL RESOURCES**

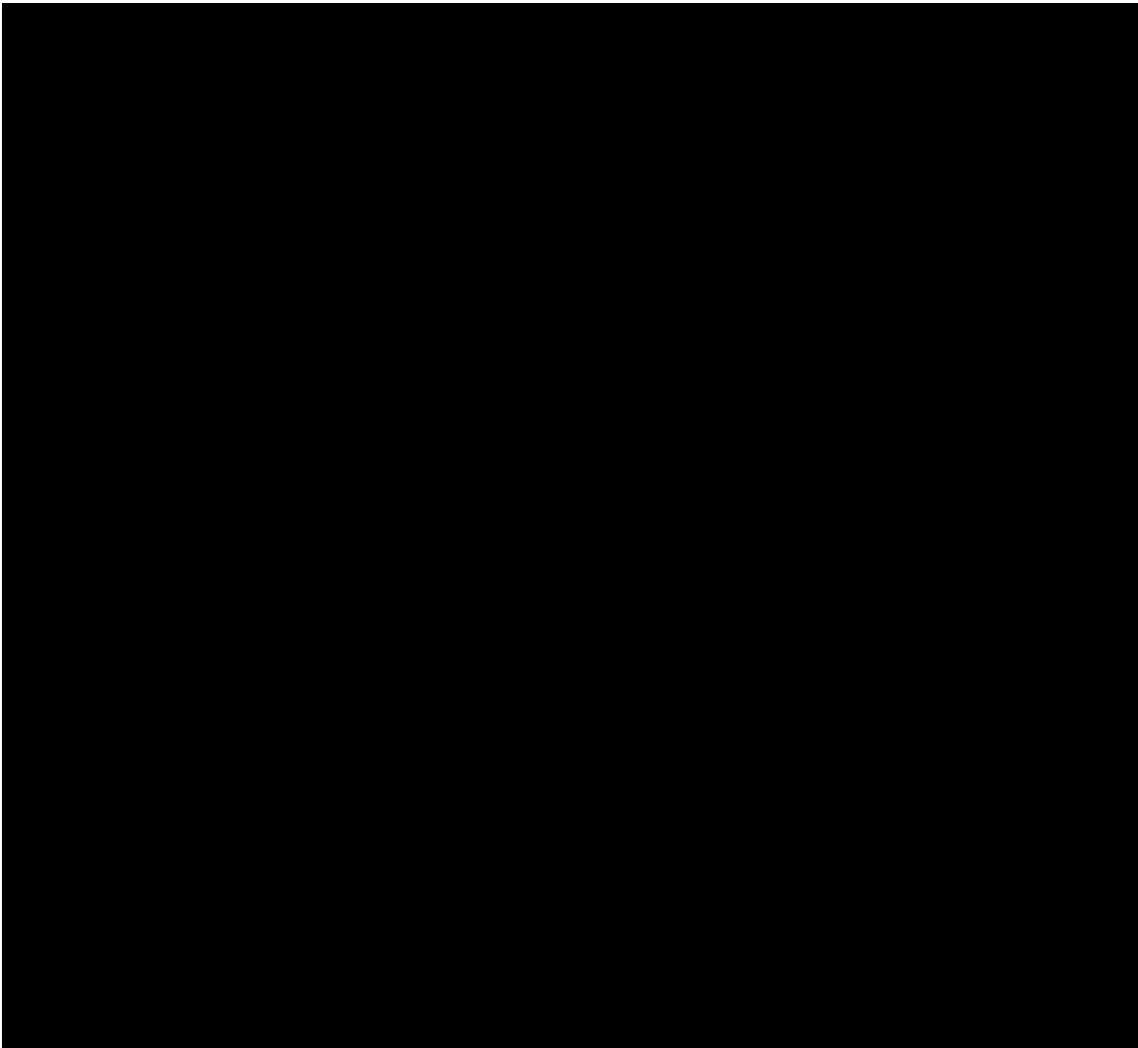
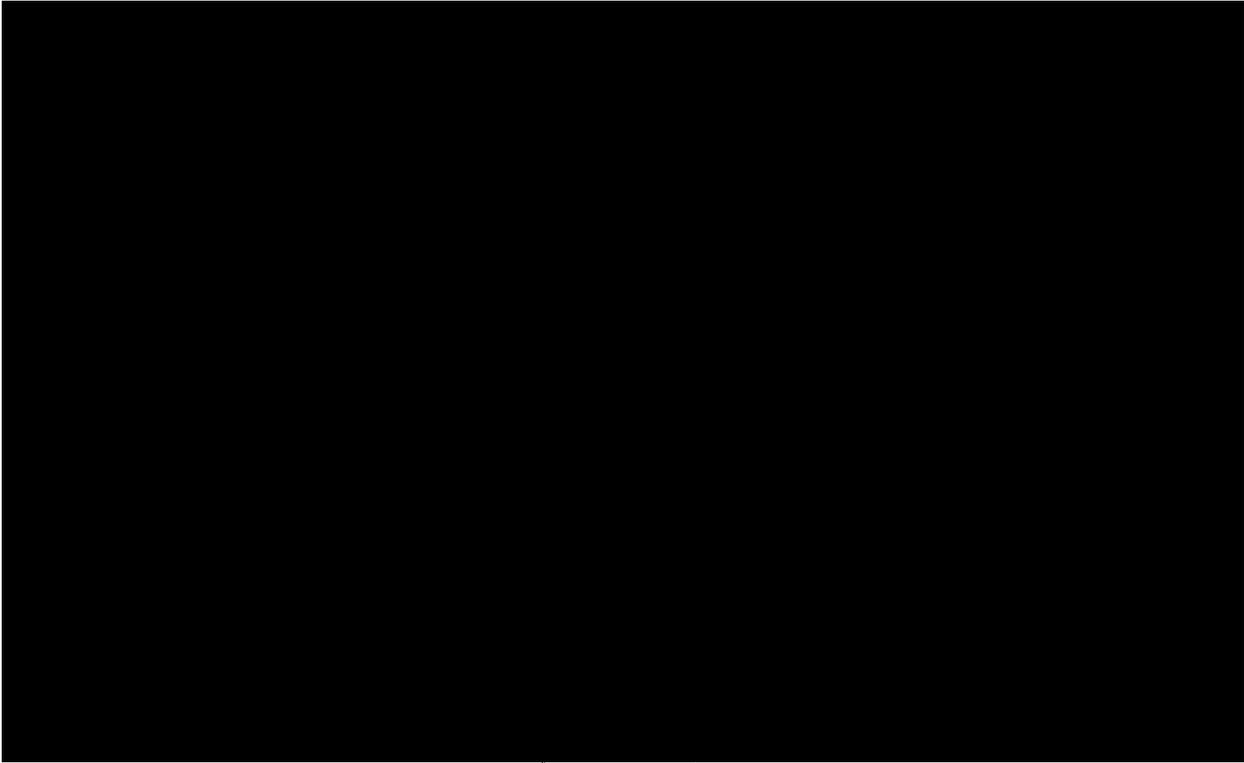


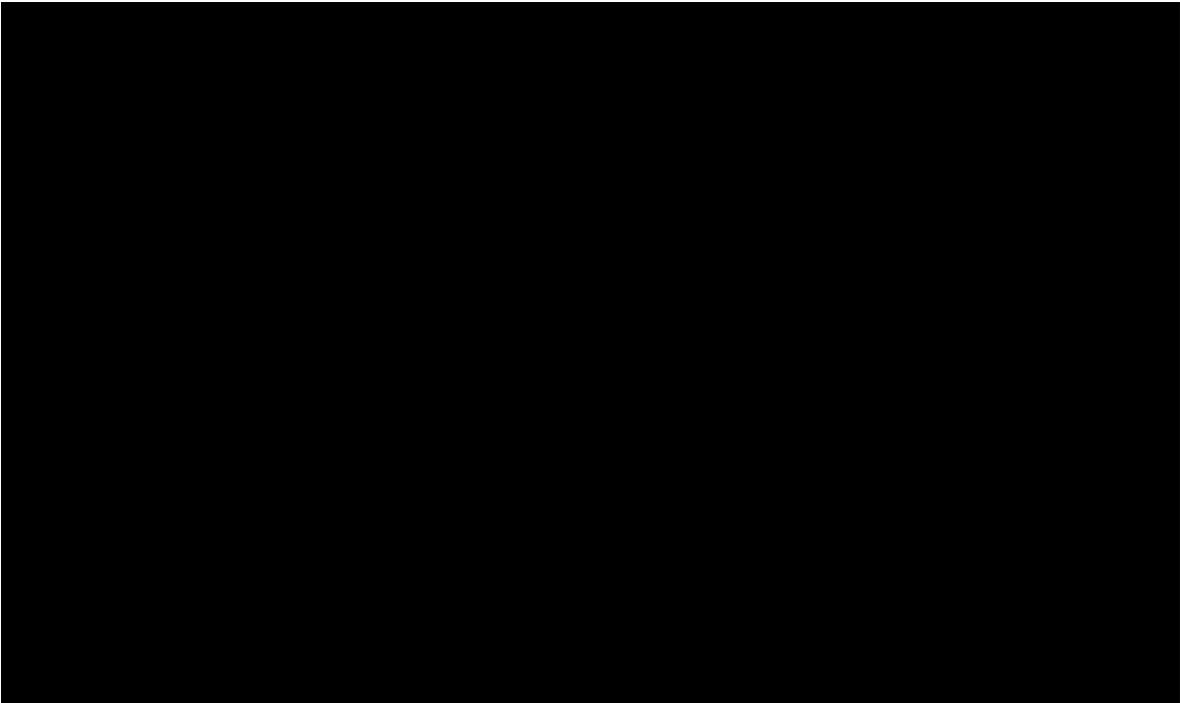
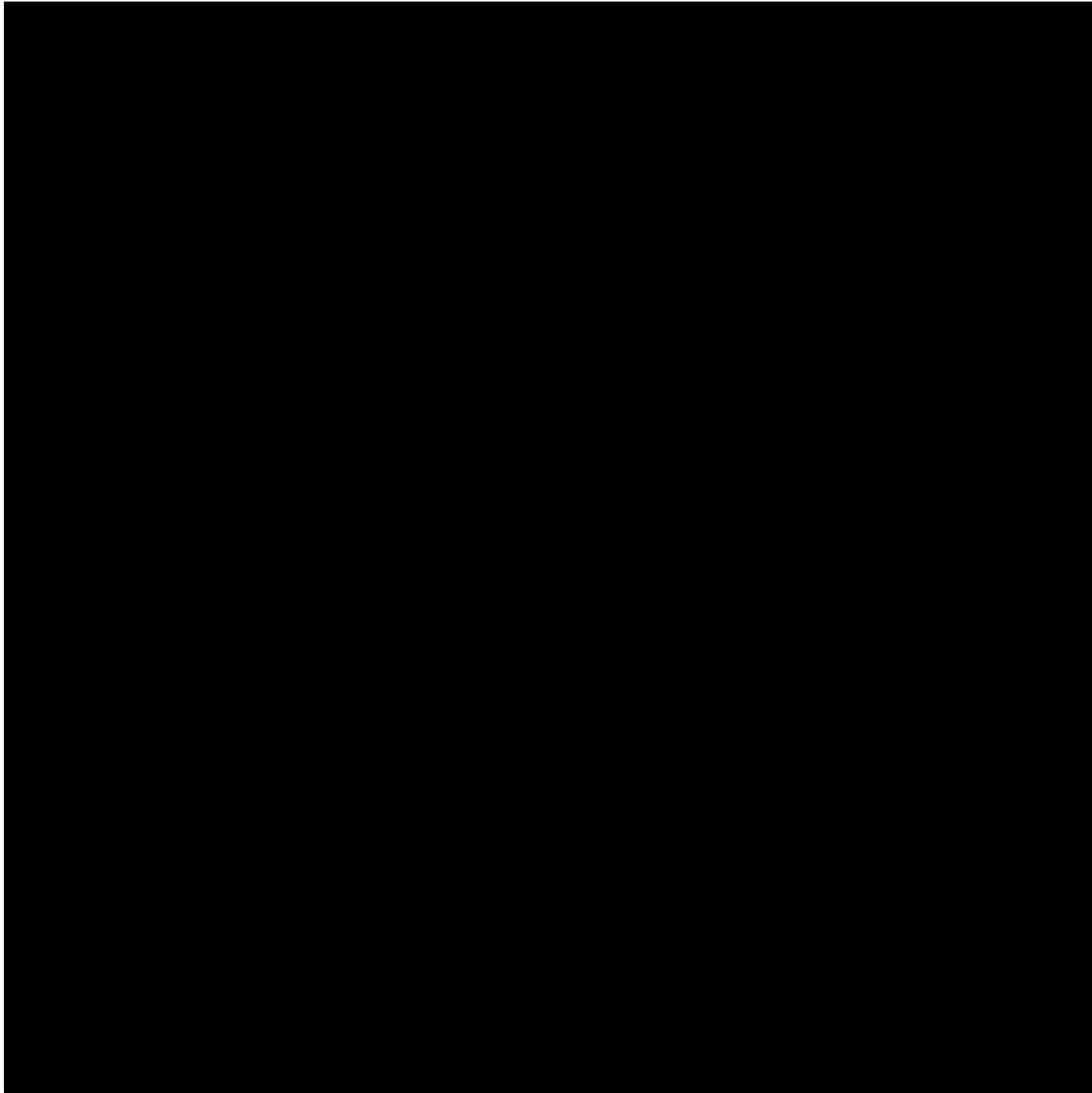


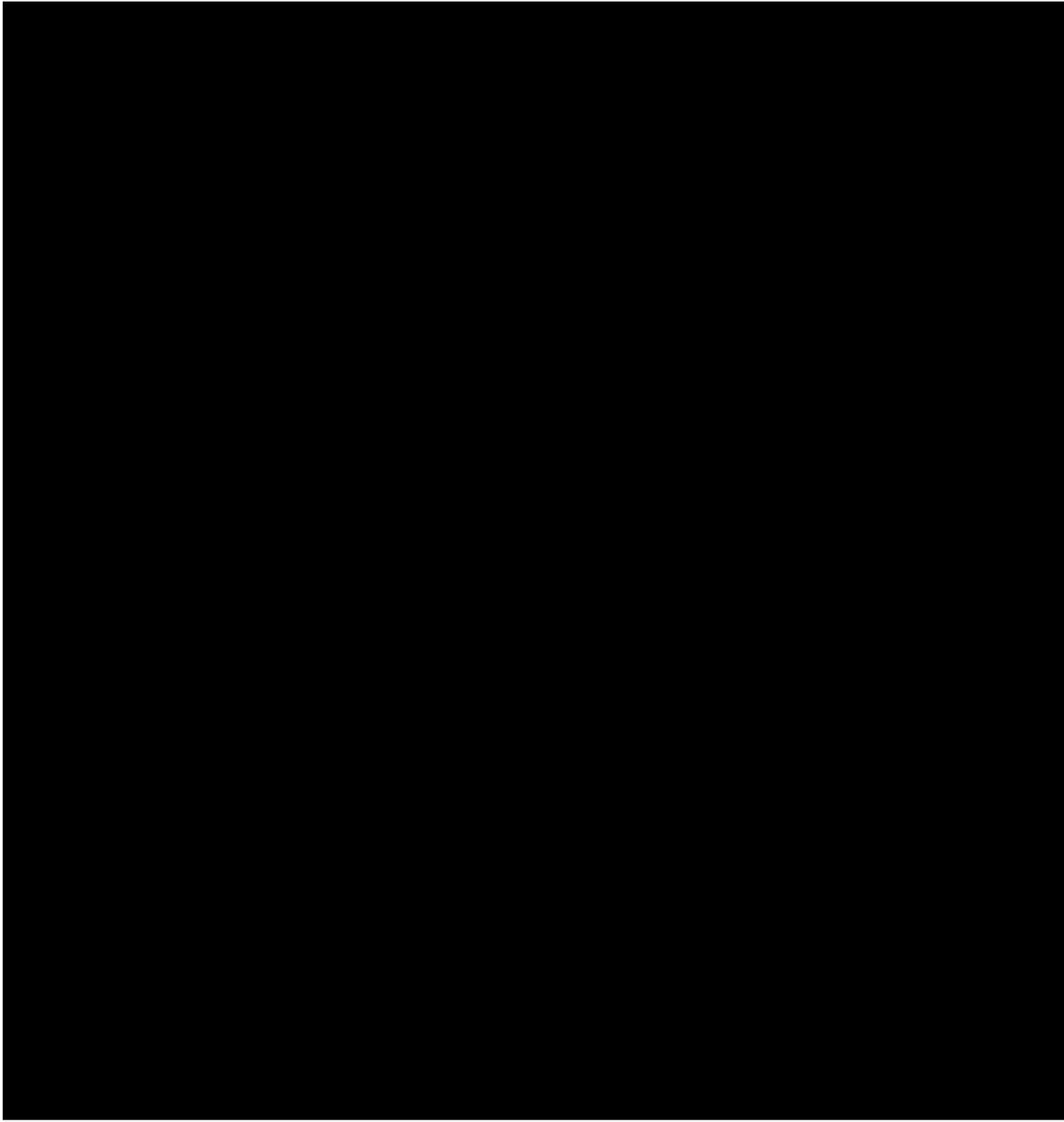






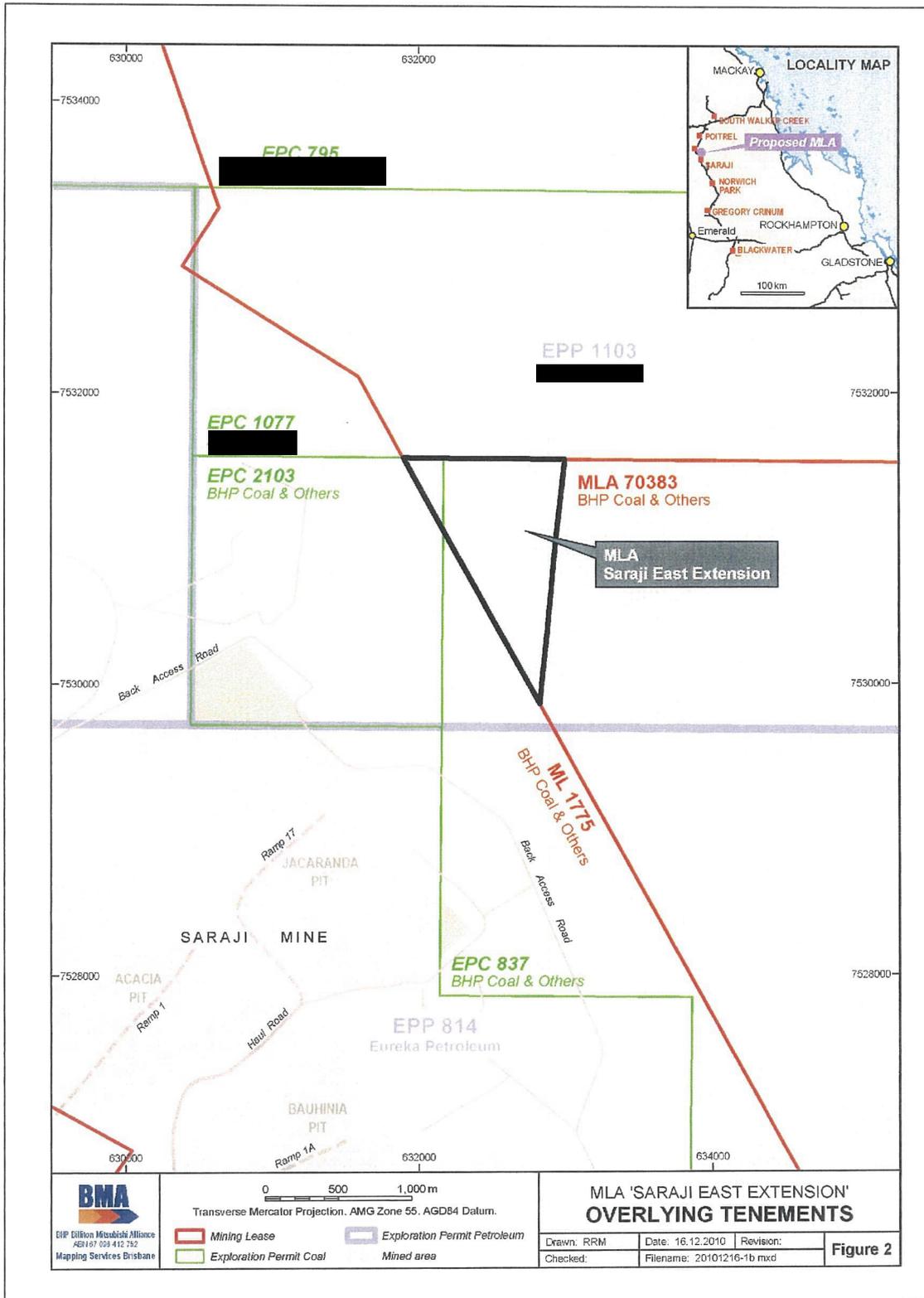






**ATTACHMENT 'J'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**OVERLAPPING TENEMENTS**



**ATTACHMENT 'K'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**PRESCRIBED APPLICATION FEES**

<b>Description</b>	<b>Cheque No</b>	<b>Fee (\$)</b>
ML Application fee		
Later Development Plan fee *		
Environmental Authority Application fee		
Environmental Authority Annual fee		
<b>TOTAL</b>		

\* Nil Fee as previously included in Saraji Mine Later Development Plan (May 2010V1)

**ATTACHMENT 'L'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**DERM REQUIREMENT – ENVIRONMENTAL AUTHORITY APPLICATION**

# Application form

*Environmental Protection Act 1994*

## Amendment of environmental authority (mining activities)

### OFFICIAL USE ONLY

DATE RECEIVED:

FILE REF:

PROJECT REF:

COMPLETE FORM

CORRECT AA

COMPLETE FEE

ADMINISTERING REGION:

ENTERED BY [SIGNATURE]:

DATE:

### GUIDE

The 'applicant' is the holder of the existing EA, or, in the case of an application to transfer an EA, the proposed transferee.

Where there are joint holders/transferees, list each by providing the full legal names.

Where there is more than one applicant, joint applicants may appoint a principal holder, refer to page 12. The administering authority can then make its dealings with all applicants/holders by dealing with the principal applicant/holder.

This is the approved form for making an application for amendment of an environmental authority (mining activities) under section 240 of the *Environmental Protection Act 1994*.

To correct a clerical or formal error, an amendment application is not needed. Simply advise or discuss the issue with the administering authority and the correction may be made as long as the proposed amendment does not adversely affect the interests of the environmental authority (EA) holder, or anyone else.

Please note however that:

- an environmental authority (prospecting) can not be amended;
- if you wish to apply to amend a financial assurance, without any amendment to your EA, do not use this form. You must use the 'Application for amendment or discharge of financial assurance for an environmental authority (mining activities)' form;
- if you wish to apply to amend your EA as part of a partial surrender of the authority, you must also complete the form 'Application for surrender or partial surrender of an environmental authority (mining activities)'.

If you are applying for a new mining tenement, or requesting additional surface area for an EA, please lodge this form at the office of the Mining Registrar, Queensland Mines and Energy, Department of Employment, Economic Development and Innovation (DEEDI).

For all other applications, please submit the completed form, together with the required fee, to Permit and Licence Management, Department of Environment and Resource Management (DERM).

### Specific information requirements

#### 1. Name of applicant

PRINT FULL NAME OF APPLICANT:

BHP Coal Pty Ltd and Others (C.Q.C.A. JV)

#### 2. Principal applicant (where applicable)

NAME:

BHP Coal Pty Ltd

Where the applicant or principal applicant is a company, identify a responsible person to act as signatory.

**3. Responsible person (i.e. signatory) for applicant/principal applicant**

NAME: [REDACTED]	
POSITION (I.E. CEO, DIRECTOR ETC): Manager Environment - Regulation	
REGISTERED BUSINESS ADDRESS: Level 23, Riparian Plaza, 71 Eagle Street Brisbane Qld 4000	
FULL POSTAL ADDRESS: GPO Box 1389 Brisbane Qld 4001	
TELEPHONE: [REDACTED]	FACSIMILE: [REDACTED]
MOBILE TELEPHONE: [REDACTED]	EMAIL: [REDACTED]

**Environmental authority to be amended**

Details may be found on the existing EA, relevant tenement approval or quoted in other correspondence received from the administering authority. The EA number may be a previously issued EP Act approval number, a mining tenement number or another number as advised by the administering authority.

Where DEEDIME has previously issued a project number, provide that number.

**4. Environmental authority details**

PROJECT NUMBER (WHERE ISSUED): -
PROJECT NAME: Saraji East
EA NUMBER: MIN100626807
TENEMENT TYPE AND NUMBER (E.G. ML1234): MLA 70383

The amendment is not limited to the existing conditions of the EA. Holders may apply to have additional conditions included in the EA.

To correct a clerical or formal error contained in your EA, you do not need to apply for an amendment, simply discuss this with the administering authority and the correction may be made as long as the proposed amendment does not adversely affect the interests of the EA holder or anyone else.

**5. What is the purpose for seeking an amendment to the EA?**

- To remove one or more existing holders of EA.
- As part of an application for the transfer of EA, the proposed transferee is seeking an amendment of the EA.
- To include additional activities or a change in the scale or type of activities.
- To amend conditions of an existing EA.
- To amend the EA to reflect a change in the relevant standard environmental conditions (SEC).

Amendment of environmental authority (mining activities)

- To increase surface area.
- To add a new mining tenement to the existing EA.
- Other.

PLEASE SPECIFY:

ML Application - "Saraji East Extension" - 91.5ha

This application form cannot be used to include a person as a new holder of the EA — use the form titled 'Application to transfer an environmental authority (mining activities)'.

If the person is the holder of a relevant mining tenement, it is likely that the administering authority may require that person to remain a holder of the EA.

If an amendment application is for an EA for a level 2 mining project, holders may apply to have additional conditions included in the EA. However, the administering authority may grant the application only if it considers the amendment necessary or desirable.

Any amendment of an EA for a code compliant level 2 mining project results in the EA becoming an EA for a non-code compliant project.

Please include information on any additional tenements, an increase in surface area, an increase in rate of production or disturbance, or the building of additional infrastructure.

The administering authority may refuse this application on the grounds that it would be more appropriate for the applicant to seek the amendment by replacement of the EA.

**6. If you wish to remove one or more existing holders, list the existing holders of the EA to be removed from the authority**

HOLDER(S) NAME:

If this is the only purpose of the amendment application, no further information is required → go to certification

**7. If you wish to amend conditions of an existing authority, tick the relevant box(es) to identify the type of environmental authority proposed for this mining project following the amendment process**

- EA (mining claim) non-code compliant level 2 mining project.
- EA (exploration) non-code compliant level 2 mining project.
- EA (mineral development) non-code compliant level 2 mining project.
- EA (mining lease) non-code compliant level 2 mining project.
- EA (exploration) level 1 mining project.
- EA (mineral development) level 1 mining project.
- EA (mining lease) level 1 mining project.

**8. Briefly describe the additional activities and/or the change in the scale or type of activities for the project that necessitate an amendment.**

PLEASE SPECIFY:

MLA 70383 and EA MIN100626807, "Saraji East", covers an area of 9,306ha. The requirement for this amendment is to include an additional mining lease application area of 91.5ha on the northern end of MLA 70383 within EPC 837 and EPC 2103 areas.

LIST ADDITIONAL TENEMENT(S):

PLEASE ATTACH MORE DETAILED INFORMATION

Tick to indicate attachments:

**9. Identify the environmental values that are likely to be affected to a greater extent by the proposed amendments and indicate whether the increase is likely to be small, medium or large.**

ENVIRONMENTAL IMPACTS:

The Saraji East project has not been determined at this time therefore the potential impact on the environmental values is indeterminate at this time. The area applied for is mapped as remnant vegetation containing endangered regional ecosystems (EREs) with a small area of remnant vegetation that is a least concern regional ecosystem based on 2006 Landsat TM imagery.

The Saraji East project is subject to an EIS which is currently in preparation.

IF YOU REQUIRE ADDITIONAL SPACE, PLEASE ATTACH SEPARATE SHEET

Tick to indicate attachments:

An EIS will be required if an application for EA (mining activities) level 1 mining project meets any of the EIS trigger criteria in question 10.

An EIS may also be required if the administering authority considers that there could be a significant environmental impact, if there is a high level of uncertainty about the possible impacts or there is a high level of public interest in the proposal.

**10. Will the mining project that is the subject of this application be likely to (please tick the relevant box(es)):**

- have a significant impact on a category A or category B environmentally sensitive area;
- involve any mining in a marine area;
- involve any mining less than 500m landward from highest astronomical tide;
- require the construction of more than 150 new dwelling units;
- include an environmentally relevant activity with an aggregate environmental score of greater than 165;
- involve the mining of more than 2 million tonnes of mineral or run of mine ore per year;
- involve the abstraction of more than 2 million m<sup>3</sup> of water per year from natural surface and/or groundwater sources;
- result in more than 25ha non-beneficial land remaining post mining where an acceptable alternative may be feasible;
- involve any level 1 mining activity less than 2km from a town;
- contain a dam which requires a dam failure assessment under the *Water Act 2000*;
- include mining for uranium or asbestos;

Amendment of environmental authority (mining activities)

Your amended planning document must describe how you propose to manage the likely environmental impacts.

The administering authority shall take this information into account when setting any necessary environmental conditions for the EA.

**11. Are you seeking to amend one or more conditions of your EA?**

- Yes → For a proposed EA (mining activities) level 1 mining project, go to question 12.
- For a proposed EA (exploration or mineral development) non-code compliant level 2 mining project, go to question 15.
- For a proposed EA (mining lease) non-code compliant level 2 mining project go to question 15.
- For a proposed EA (mining claim) non-code compliant level 2 mining project go to question 15.
- No → For a proposed EA (mining activities) level 1 mining project, go to question 14.
- For a proposed EA (exploration or mineral development) code compliant level 2 mining project, go to question 15.
- For a proposed EA (mining lease) code compliant level 2 mining project, go to question 15.

Note: A condition of an EA requiring a financial assurance cannot be amended or discharged using this form, or under the amendment provisions of chapter 5, part 8 of the EP Act.

**12. Identify the EA condition(s) to be amended**

CONDITION NUMBER(S):

DERM must decide for the proposed amendment, whether the level of environmental harm caused by any relevant mining activity is likely to be significantly increased, and if so whether an EIS is required for the proposed amendment.

**13. Propose replacement condition(s)**

NEW CONDITION(S):

**14. Is a plan of operations or amended plan of operations submitted with this application?**

- Yes, provide title and date below

TITLE:	DATE:
--------	-------

- No

Code compliant level 2 mining projects will be required to comply with the standard environmental conditions (SECs) in the relevant code of environmental compliance.

If an applicant is unable to comply with all SECs, the applicant can request DERM include additional conditions in the application for a non-code compliant level 2 EA. The administering authority must take into account the important note under question 15.

Additional conditions may override the SECs. An additional condition may be imposed even if the applicant does not request it.

**15. Is the holder(s) of the authority to be amended able to comply with the standard environmental conditions of the relevant code of environmental compliance?**

<input checked="" type="checkbox"/> Yes	NAME OF CODE:	DATE:
	Environmental Compliance for Mining Lease Projects	January 2001

→ Go to question 16.

No → You will need to apply for an EA for a non-code compliant level 2 mining project. You will need to apply for additional conditions if you wish to remain eligible for a level 2 environmental authority. You can apply for additional conditions by filling in Table 1 (see page 10) or by submitting with this application the information required by table 1. Then go to question 16.

**Important note:**

The administering authority, as a matter of law, must not agree to or impose an additional condition that would result in the mining activity not being able to comply with the relevant criteria in Schedule 1A of the EP Regulation. The administering authority may grant the application only if it considers the amendment necessary or desirable.

For a proposed amendment of, or to result in, an EA (mining claim) code or non-code compliant level 2 mining activity only, please seek advice from the Mining Registrar on the applicable financial assurance.

**Question 16:**  
As a result of the amendment process, the holder of the EA must provide financial assurance as required by the SECs.

For further details, see *Guideline 17: Financial Assurance for Mining Activities* and the relevant code of environmental compliance.

**Question 17:**  
Where your plan of operations has not changed as a result of the proposed amendment, attach your current plan.

**Financial assurance for proposed environmental authorities**

**16. For a proposed amendment of, or to result in, an EA (exploration or mineral development) code or non-code compliant level 2 mining project only, indicate the amount of financial assurance proposed to be held for the EA by referring to the schedule of rehabilitation costs in the relevant code.**

Total proposed to be held: \$ -

**17. For a proposed amendment of, or to result in, an EA (mining lease) for a code or non-code compliant level 2 mining project only:**

- a) Complete and submit with this application a plan of operations.
- b) Indicate the amount of financial assurance proposed to be held for the EA (mining lease) for a code or non-code compliant level 2 mining project (i.e. calculated in the plan of operations).

Total proposed to be held: \$ -

Amendment of environmental authority (mining activities)

Where your plan of operations has not changed as a result of the proposed amendment, attach your current plan.

**18. For a proposed amendment of, or to result in, an EA (mining lease) for a level 1 mining project only:**

- a) Complete and submit with this application a plan of operations;
- b) Indicate the amount of financial assurance proposed to be held for the EA for a level 1 mining project (i.e. calculated in the plan of operations).

Total proposed to be held: \$ -

**19. For a proposed amendment of, or to result in, an EA (exploration permit or mineral development lease) for a level 1 mining project only, Indicate the amount of financial assurance to be held for the EA (calculated in the EM Plan).**

Total proposed to be held: \$ -

**Financial assurance for all environmental authorities**

Where additional financial assurance is required to be submitted to the administering authority, please lodge the stated amount with this application.

Questions 20-22:  
Include the GST component when stating the amount proposed to be held/lodged, and the amounts currently held where relevant (adding the GST component if it has not been previously submitted).

**20. In the table below, insert the appropriate amounts and form of financial assurance in relation to the EP Act**

	Amount of financial assurance <sup>4</sup>
Amount proposed to be held <sup>1</sup>	\$ -
Amount currently held <sup>2</sup>	\$ -
Difference between the amount proposed and the amount currently held	\$ -

<sup>1</sup> For EAs for code or non-code compliant level 2 mining projects, insert the amount proposed in the relevant question above (refer to question 16 or 17). For EAs for level 1 mining projects, insert the amount calculated in the plan of operations or amended plan of operations for the project (refer to question 18).

<sup>2</sup> Insert the amount that is currently held by the administering authority under the EP Act (i.e. not including tenement security required by DME under the *Mineral Resources Act 1989*).

<sup>3</sup> A negative amount is the amount of financial assurance to be returned by the administering authority (question 21 applies). A positive amount is the additional financial assurance (including GST) to be submitted to the administering authority (question 22 applies).

<sup>4</sup> DERM will require financial assurance either as cash or a bank guarantee.

Where a financial assurance is to be returned to a company or financial institution, provide the Australian Business Number (ABN) for that company/institution.

**21. Where a financial assurance is to be discharged and returned to a person(s), company/companies or financial institution, please identify the person, company or institution, nominate the amount to be returned and the manner in which the financial assurance is currently held.**

NAME(S) AND ABN:	AMOUNT \$:	MANNER HELD: <input type="checkbox"/> cash <input type="checkbox"/> bank guarantee
------------------	------------	------------------------------------------------------------------------------------------

**22. Where a financial assurance is to be amended and lodged with this application, please identify the person(s), company/companies or institution providing the financial assurance on behalf of the (proposed) EA holder(s), nominate the amount and the manner in which the financial assurance is being provided.**

NAME(S):	AMOUNT \$:	MANNER PROVIDED: <input type="checkbox"/> cash <input type="checkbox"/> bank guarantee
----------	------------	----------------------------------------------------------------------------------------------

### Applicant certification

- I/We, being the person(s)/entity identified at question 1, hereby apply to amend the environmental authority stated at question 4 as detailed in this application.
- I/we are able to comply with the standard environmental conditions of the code of environmental compliance, as detailed in question 15.

Please read carefully through the certification opposite before signing.

You may apply for exemption from disclosing information contained in this application (pursuant to section 564 of the EP Act) by completing the form 'Application for a disclosure exemption'.

**23. Declaration**

I/We:

- solemnly and sincerely declare that the information provided is true and correct to the best of my knowledge and I make this solemn declaration conscientiously believing the same to be true ;
- understand that all information supplied on or with this application form may be made available upon request, subject to the provisions of the *Right to Information Act 2009* and/or by DERM administrative access arrangements;
- understand that suitability inquiries may be made of any applicant;

Amendment of environmental authority (mining activities)

- enclose the required amendment application fee<sup>1</sup> of
- am/are authorised to sign on behalf of the applicant(s), and commit this person/entity in all matters relevant to this application;
- am/are aware that under Section 480 of the *Environmental Protection Act 1994*, it is an offence to give the administering authority information that I know is false, misleading or incomplete in any material particular. The maximum penalty for such action is 1665 penalty units for an individual, or 8325 penalty units where the applicant is a corporation (section 181B(3) of the *Penalties and Sentences Act 1992*).
- I understand that an incomplete application (including applications that do not include the fee) may be invalid. Invalid applications will be returned without processing and will only be processed if resubmitted with all invalidating issues addressed.

SIGNATURE <span style="background-color: black; color: black;">[REDACTED]</span>	
NAME AND POSITION OF SIGNATORY: <span style="background-color: black; color: black;">[REDACTED]</span> Manager Environment - Regulation	DATE: 20 / 9 / 2011

**Applicant checklist**

- Application form completed and signed
- Fees paid or enclosed (if applicable)
- Supporting information or accreditation attached (if applicable)

<sup>1</sup> See the information sheet *Summary of fees — environmentally relevant activities (ERAs)*, available at [www.derm.qld.gov.au](http://www.derm.qld.gov.au) or through Permit and Licence Management (phone 1300 130 372).

**Amendment of environmental authority (mining activities)**

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**Please return you completed application kit to either:**

**Permit and Licence Management**

**Department of Environment and Resource  
Management**

GPO Box 2454

BRISBANE QLD 4001

Enquiries: 1300 130 372

Facsimile: (07) 3896 3342

Email: [palm@derm.qld.gov.au](mailto:palm@derm.qld.gov.au)

**The relevant district office of:**

**Mining Registrar**

**Queensland Mines and Energy**

**Department of Employment, Economic Development  
and Innovation**

**Table 1 — Additional conditions – non-code compliant level 2 mining projects (question 15)**

SPECIFY THE CONDITION OF THE CODE OR THE CONDITION OF THE ENVIRONMENTAL AUTHORITY THAT YOU WISH TO AMEND:

REASON FOR NOT BEING ABLE TO COMPLY WITH THE STANDARD ENVIRONMENTAL CONDITION:

ADDITIONAL CONDITION YOU PROPOSE IN PLACE OF THE STANDARD ENVIRONMENTAL CONDITION OR TO MANAGE THE CRITERIA:

DESCRIPTION OF HOW THE PROPOSED CONDITION WILL ENSURE A LOW RISK OF SERIOUS ENVIRONMENTAL HARM FROM THE ACTIVITY COMPATIBLE WITH THE INTENT OF THE RELEVANT STANDARD ENVIRONMENTAL CONDITION OR THE CRITERIA:

**Appointment of principal holder**

We, being joint applicants for the attached amendment application, hereby appoint

PRINT NAME OF PRINCIPAL APPLICANT:

**BHP Coal Pty Ltd**

as the principal applicant for this amendment application.

**List all joint applicants**

APPLICANT NAME / COMPANY: Refer Attachment 'A'		
SIGNATORY NAME & POSITION:	SIGNATURE:	DATE:
APPLICANT NAME / COMPANY:		
SIGNATORY NAME & POSITION:	SIGNATURE:	DATE:
APPLICANT NAME / COMPANY:		
SIGNATORY NAME & POSITION:	SIGNATURE:	DATE:
APPLICANT NAME / COMPANY:		
SIGNATORY NAME & POSITION:	SIGNATURE:	DATE:

DERM may accept an application for EA made for all the joint holders by a person who is a joint holder if satisfied the person is authorised to make the application for each of the joint holders.

In deciding an application for EA, DERM must consider any suitability report obtained for the application.

## **ATTACHMENTS**

**ENVIRONMENTAL AUTHORITY MIN100626807  
AMENDMENT APPLICATION  
FOR  
MINING LEASE APPLICATION  
“SARAJI EAST EXTENSION”**

**SEPTEMBER 2011**

ATTACHMENT 'A'

ENVIRONMENTAL AUTHORITY MIN100626807 AMENDMENT APPLICATION  
FOR  
MINING LEASE APPLICATION – “SARAJI EAST EXTENSION”

FULL NAME OF HOLDERS

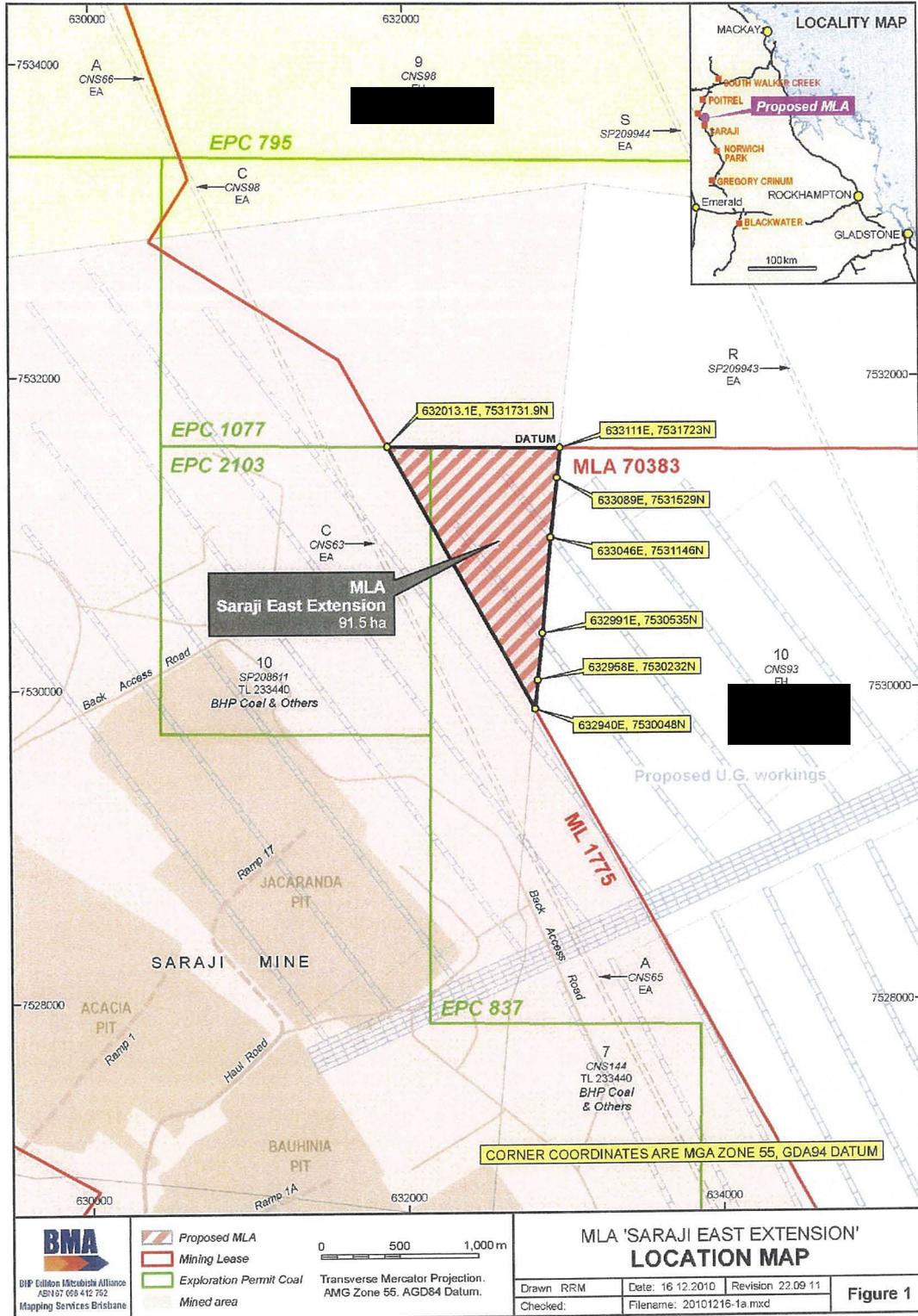
Central Queensland Coal Associates (CQCAJV) Joint Venture Participants and Percentage Interests

COMPANY	ABN	% INTEREST
<b>BHP Billiton Group of Companies:</b>		
<b>BHP Coal Pty Ltd</b> (principal applicant)	83 010 595 721	40.75
Umal Consolidated Pty Ltd	29 000 767 386	0.75
BHP Queensland Coal Investments Pty Ltd	56 098 876 825	8.50
<b>sub total</b>		50.00
<b>Mitsubishi Corp Group of Companies:</b>		
Mitsubishi Development Pty Ltd	17 009 779 873	15.53
QCT Investment Pty Ltd	45 010 487 831	12.00
QCT Mining Pty Ltd	47 010 487 840	15.78
QCT Resources Pty Limited	74 010 808 705	6.69
<b>sub total</b>		50.00
<b>TOTAL</b>		<b>100.00</b>

ATTACHMENT 'B'

ENVIRONMENTAL AUTHORITY MIN100626807 AMENDMENT APPLICATION  
FOR  
MINING LEASE APPLICATION – "SARAJI EAST EXTENSION"

LOCATION MAP



## ATTACHMENT 'C'

### ENVIRONMENTAL AUTHORITY MIN100626807 AMENDMENT APPLICATION FOR MINING LEASE APPLICATION – “SARAJI EAST EXTENSION”

#### MINING LEASE APPLICATION DETAILS

**PROJECT NAME:** Saraji East

**TENEMENT TYPE AND NUMBER:** Mining Lease Application MLA70383

**PURPOSE:** The MLA/SAA will be for the purpose of mining coal with ancillary infrastructure which may include; waste-spoil-stockpile-overburden dumps, tailings-settling dams, workshop-buildings-accommodation, power lines and equipment, haul roads-ramps, transportation, conveyor, water storage/management.

The term applied for is about 21 years to coincide with MLA70383 when granted.

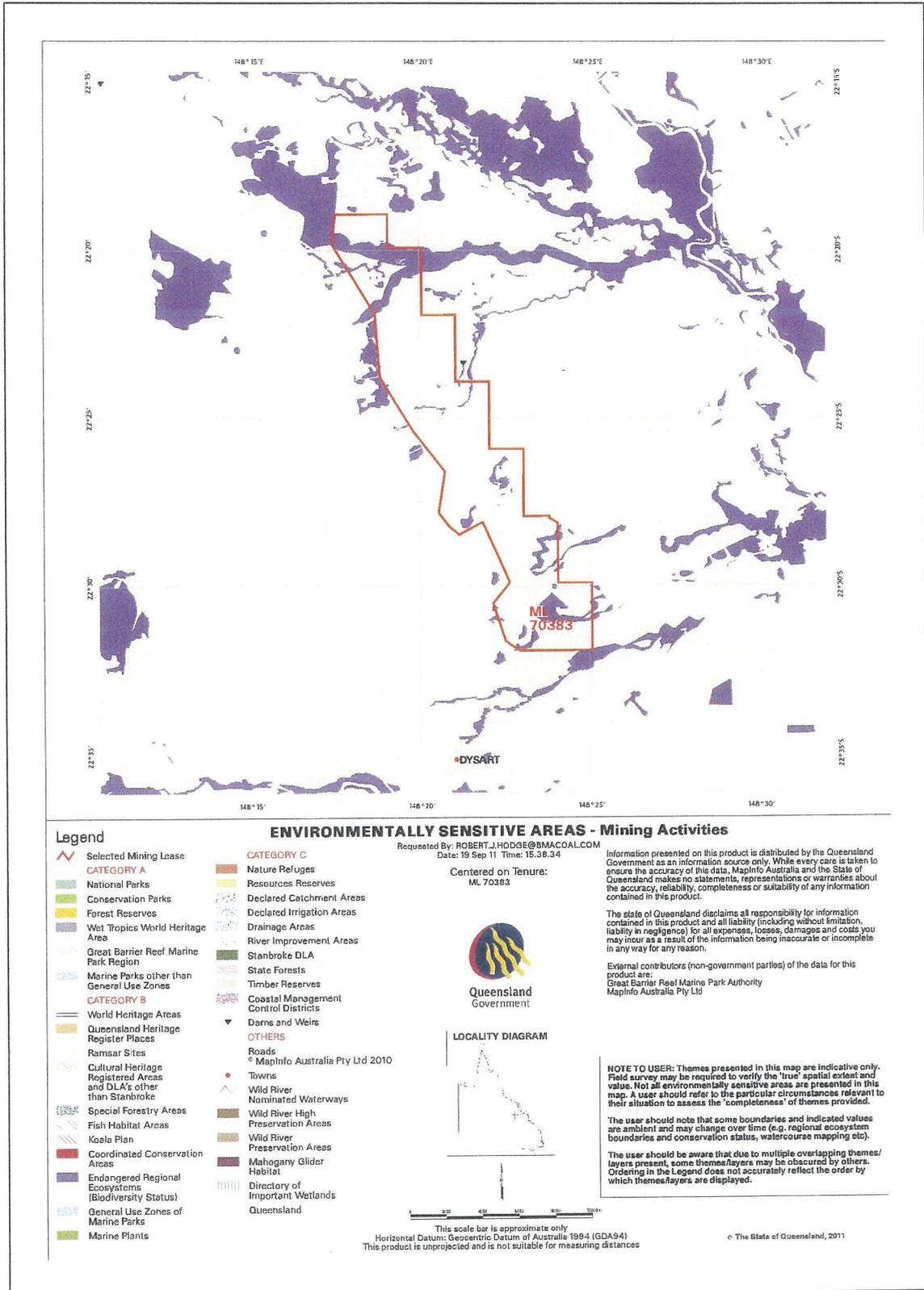
**AREA:** 91.5ha

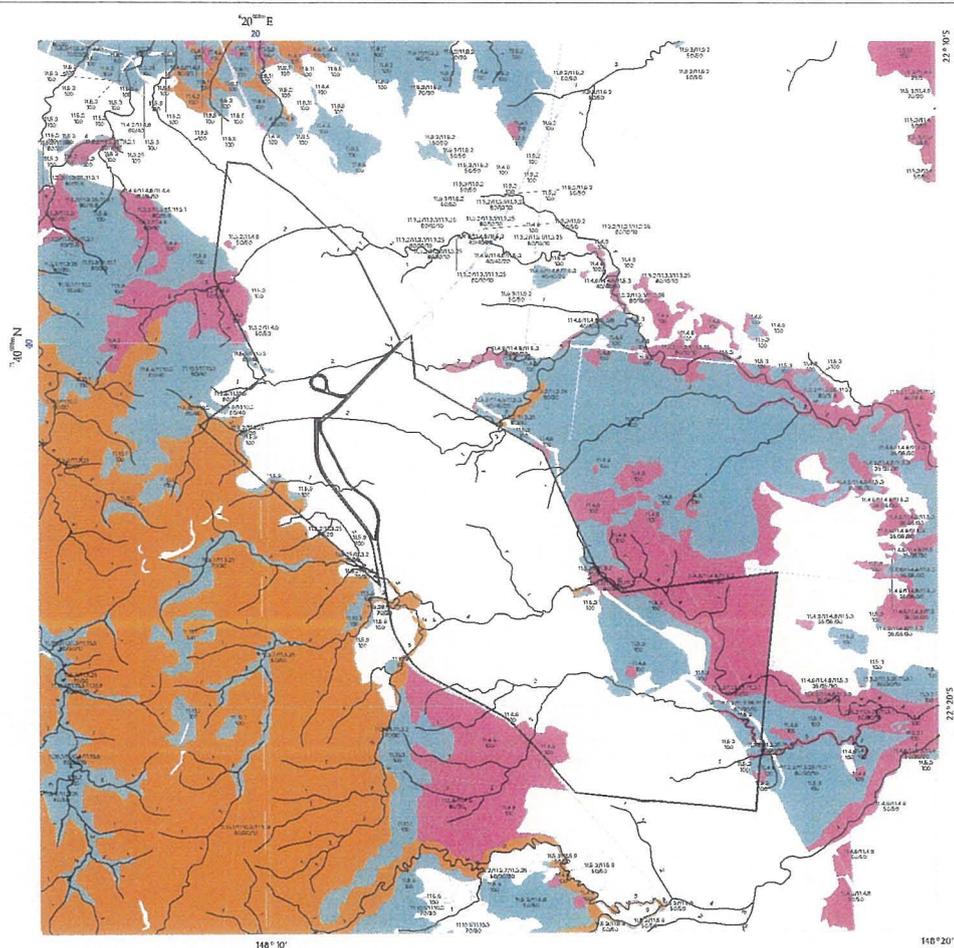
**LAND:** Term Lease TL233440 (formerly Special Lease) for the purpose of conditions (in part): A78 (1) *“The lessee must use the leased land for industrial purposes namely Coal Mining and ancillary purposes and must be used in conjunction with Mining Lease 1775 and shall not be transferred or assigned separately. In the event of determination of ML 1775 the subject lease shall be surrendered to the State. This lease is granted for purposes of the Central Queensland Coal Associates Agreement Act 1968 (Qld).”*

ATTACHMENT 'D'

ENVIRONMENTAL AUTHORITY MIN100626807 AMENDMENT APPLICATION  
FOR  
MINING LEASE APPLICATION – "SARAJI EAST EXTENSION"

EPA WEBMAP – ENVIRONMENTALLY SENSITIVE AREAS – SEPTEMBER 2011





### Vegetation Management Act Regional Ecosystem and Remnant Map-Version 6.1

Based on 2006 Landsat TM imagery  
 Requested By: ROBERT.J.HODGE@BMACOAL.COM  
 Date: 19 Sep 11 Time: 15:45:31

Centered on Lot on Plan:  
 10 SP208611  
 Bioregion: Brigalow Belt

A remnant map covers areas not covered by a regional ecosystem map.

Defined map areas are labeled with the regional ecosystem (RE) code along with the percentage breakdown if more than one RE occurs within the area. Detailed definitions of regional ecosystems are available from [www.derm.qld.gov.au/REDD](http://www.derm.qld.gov.au/REDD). Defined map areas smaller than 5ha may not be labelled.

Regional ecosystem linework has been compiled at a scale of 1:100 000, except in designated areas where a compilation scale of 1:50 000 is available. Linework should be used as a guide only. The positional accuracy of RE data mapped at a scale of 1:100 000 is +/-100 metres. The extent of remnant regional ecosystems as of 2006, depicted on this map is based on received 2006 Landsat TM imagery (supplied by the Statewide Landcover and Trees Study (SLATS), Department of Environment and Resource Management (DERM)).

Some watercourse lines are derived from GeoScience Australia 1:250 000 mapping.

**Disclaimer:**  
 While every care is taken to ensure the accuracy of this product, the Department of Environment and Natural Resource Management and Mapinfo Australia Pty Ltd. makes no representations or warranties about its accuracy, reliability, completeness or suitability for any particular purpose and disclaims all responsibility and all liability (including without limitation, liability in negligence) for all expenses, losses, damages (including indirect or consequential damage) and costs which you might incur as a result of the product being inaccurate or incomplete in any way and for any reason.

All datasets are updated as they become available to provide the most current information as of the date shown on this map.

Additional information is required for the purposes of land clearing or assessment of a regional ecosystem map or PMAV applications. For further information go to the web site: [www.derm.qld.gov.au/vegetation](http://www.derm.qld.gov.au/vegetation) or contact the Department of Environment and Resource Management.

Digital regional ecosystem data is available in shapefile format, for Lot on Plans from [www.derm.qld.gov.au/REDATA](http://www.derm.qld.gov.au/REDATA) or from DERM for larger areas.

- Remnant vegetation containing endangered regional ecosystems
- Remnant vegetation containing of concern regional ecosystems
- Remnant vegetation that is a least concern regional ecosystem
- Remnant vegetation under Section 20AH of the VMA
- Non-remnant
- Plantation Forest
- Dam or Reservoir
- Remnant Vegetation
- PMAV Category X areas
- Great Barrier Reef Wetlands
- Vegetation Management Act Essential Habitat  
 For further information on VMA Essential Habitat, please see the attached VMA Essential Habitat map.
- Subject Lot
- Watercourse (Stream order shown as black number against stream where available)
- Bioregion boundary
- Roads
- Pinney Bowes Business Insight 2011
- National Park, Conservation Area State Forest and other reserves
- Cadastral line
- Property boundaries shown are provided as a locational aid only.
- Towns



#### LOCALITY DIAGRAM



Horizontal Datum: Geocentric Datum of Australia 1994 (GDA94)

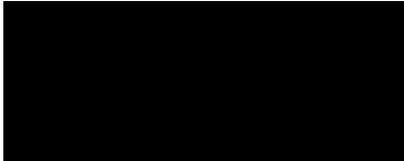
© The State of Queensland, 2011



**ATTACHMENT 'M'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**COAL SEAM GAS**  
**INITIAL DEVELOPMENT PLAN AND CSG STATEMENT**

The Saraji East Extension mining lease area is overlapped by the following petroleum tenement:

<b>Tenement</b>	<b>Petroleum Tenure</b>	<b> Holders</b>	<b>Nature of Association</b>
<b>MLA Saraji East Extension</b>	EPP 1103		Overlapping

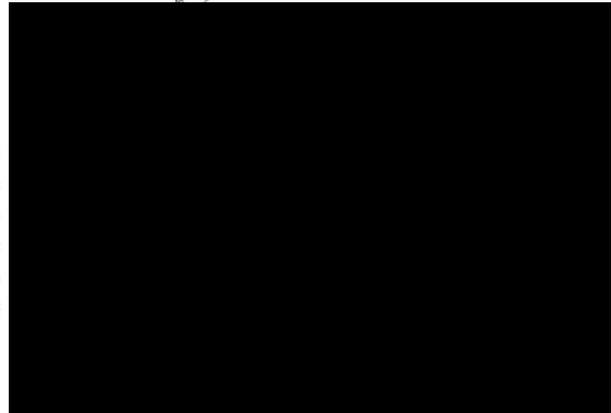
**ATTACHMENT 'N'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**SIGNATURES AND ENDORSEMENTS**

**BM ALLIANCE COAL OPERATIONS PTY LTD** as manager and agent on behalf of the Central Queensland Coal Associates Joint Venture participants, with authority to bind each of the participants in proportion to their respective participating interest in the Joint Venture.

**SIGNED by BM ALLIANCE COAL OPERATIONS PTY LTD** (ABN 67 096 412 752) as the duly constituted attorney of BHP Coal Pty Ltd (ABN 83 010 595 721), Umal Consolidated Pty Ltd (ABN 29 000 767 386), BHP Queensland Coal Investments Pty Ltd (ABN 56 098 876 825), Mitsubishi Development Pty Ltd (ABN 17 009 779 873), QCT Investment Pty Ltd (ABN 45 010 487 831), QCT Mining Pty Ltd (ABN 47 010 487 840) and QCT Resources Pty Limited (ABN 74 010 808 705) under registered power of attorney no. 707957220. BM Alliance Coal Operations Pty Ltd declares that it has not received any notice of revocation of its power of attorney.

**SIGNED by BM ALLIANCE COAL )**  
**OPERATIONS PTY LTD in accordance with )**  
section 127(1) of the Corporations Act 2001 )  
(Cwth) by authority of its directors: )  
)  
)  
)  
)  
)



Dated in Brisbane this 23, day of September, 2011

ATTACHMENT 'O'  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

PROOF OF IDENTITY AND POWER OF ATTORNEY



AUSTRALIAN  
SECURITIES  
COMMISSION



"I hereby certify this to be a true copy of the document which it purports to be and I have sighted and compared the original document.  
DATED this 3rd February 2005"

## Certificate of the Registration of a Company

Corporations Law Paragraph 1274 (2) (b)

This is to certify that

**UTAH DEVELOPMENT COMPANY LIMITED**

**Australian Company Number 010 595 721**

is taken to be registered as a company under the Corporations Law of Queensland.

On the twenty-sixth day of August 1985 the company was registered as a public company.

On the twenty-third day of July 1987 the company changed its name to **BHP-UTAH COAL LIMITED**

On the second day of January 1992 the company changed its name to **BHP AUSTRALIA COAL LIMITED**

On the thirteenth day of January 1994 the company converted to a proprietary company and the name changed to **BHP AUSTRALIA COAL PTY. LTD.**

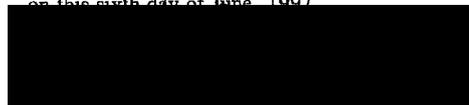
On the sixth day of September 1996 the company changed its name to **BHP COAL PTY LTD**

The company is limited by shares.

The day of commencement of registration is the twenty-sixth day of August 1985.



Given under the seal of the  
Australian Securities Commission  
on this sixth day of June 1997



A delegate of the Australian Securities Commission





## Certificate of the Registration of a Company

Corporations Law Paragraph 1274 (2) (b)

This is to certify that

**UTAH MINING AUSTRALIA LTD**

**Australian Company Number 000 767 386**

is taken to be registered as a company under the  
Corporations Law of New South Wales.

The company was a **public** company.

On the second day of December 1980 the company changed its name to  
**UMAL CONSOLIDATED LTD**

On the thirteenth day of January 1994 the company converted to a  
proprietary company and the name changed to  
**UMAL CONSOLIDATED PTY. LTD.**

The company is **limited** by shares.

The day of commencement of registration is  
the eleventh day of March 1970.



Issued by the  
Australian Securities and Investments Commission  
on this twenty-sixth day of July, 1999.



A delegate of the Australian Securities and Investments Commission

## Certificate of Registration of a Company

This is to certify that

**BHP QUEENSLAND COAL INVESTMENTS PTY LTD**

**Australian Company Number 098 876 825**

is a registered company under the Corporations Act 2001 and  
is taken to be registered in Queensland.

The company is limited by shares.

The company is a proprietary company.

The day of commencement of registration is  
the twenty-seventh day of November 2001.

Issued by the  
Australian Securities and Investments Commission  
on this twenty-seventh day of November, 2001.



CERTIFICATE  
OF  
REGISTRATION



## Certificate of the Registration of a Company

Corporations Law Paragraph 1274 (2) (b)

This is to certify that

**MITSUBISHI DEVELOPMENT PTY. LTD.**

Australian Company Number 009 779 873

is taken to be registered as a company under the  
Corporations Law of Queensland.

The company is **limited by shares**.

The company is a **proprietary company**.

The day of commencement of registration is  
the **thirteenth day of November 1968**.



Issued by the  
Australian Securities and Investments Commission  
on this twenty-sixth day of July, 1999.



A delegate of the Australian Securities and Investments Commission



## Certificate of the Registration of a Company

Corporations Law Paragraph 1274 (2) (b)

This is to certify that

**SIETE PTY. LTD.**

Australian Company Number **010 487 831**

is taken to be registered as a company under the  
Corporations Law of Queensland.

On the fifteenth day of March 1984 the company changed its name to  
**QCT INVESTMENT PTY. LTD.**

The company is limited by shares.

The company is a proprietary company.

The day of commencement of registration is  
the sixteenth day of December 1983.



Issued by the  
Australian Securities and Investments Commission  
on this twenty-sixth day of July, 1999.



A delegate of the Australian Securities and Investments Commission



## Certificate of the Registration of a Company

Corporations Law Paragraph 1274 (2) (b)

This is to certify that

**SEXTO PTY. LTD.**

Australian Company Number 010 487 840

is taken to be registered as a company under the  
Corporations Law of Queensland.

On the fifteenth day of March 1984 the company changed its name to  
**QCT MINING PTY. LTD.**

The company is **limited by shares.**

The company is a **proprietary company.**

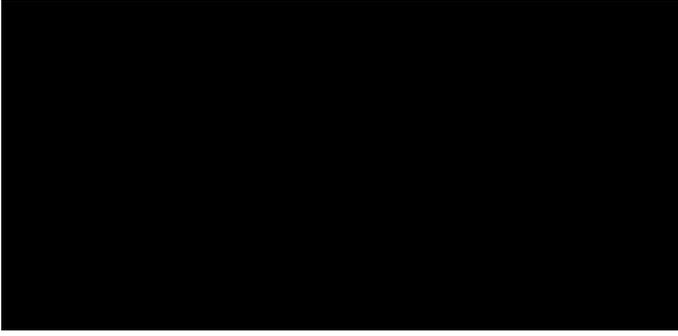
The day of commencement of registration is  
the **sixteenth day of December 1983.**



Issued by the  
Australian Securities and Investments Commission  
on this twenty-sixth day of July, 1999.



-----  
A delegate of the Australian Securities and Investments Commission



Form **251**

Remove this top section if desired before framing

## Certificate of Registration on Conversion to a Proprietary Company



This is to certify that

**QCT RESOURCES LIMITED**

**Australian Company Number 010 808 705**

on the seventeenth day of January 2003 converted to a **proprietary** company.

The name of the company is now

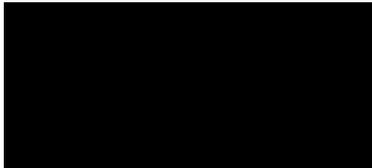
**QCT RESOURCES PTY LIMITED**

**Australian Company Number 010 808 705**

The company is taken to be registered under the Corporations Act 2001 in Queensland and the date of commencement of registration is the third day of May, 1988.

CERTIFICATE

Issued by the  
Australian Securities and Investments Commission  
on this tenth day of September, 2003.



This is to certify true copy  
of the original, which  
I have sighted.

JP (Qual) [Redacted]  
[Redacted] - STAFF  
J.P. (Qual)

**CQCA Management Power of  
Attorney**

**707957220**

\$105.60  
06/08/2004 15:12

**BE 804**

Freehills

MLC Centre Martin Place Sydney New South Wales 2000 Australia  
Telephone +61 2 9225 5000 Facsimile +61 2 9322 4000  
www.freehills.com DX 361 Sydney  
SYDNEY MELBOURNE PERTH BRISBANE HANOI HO CHI MINH CITY SINGAPORE  
Correspondent Offices JAKARTA KUALA LUMPUR

Liability limited by the Solicitors' Limitation of Liability Scheme, approved under the  
Professional Standards Act 1994 (NSW)  
Reference PJC:DC:80402150

707957220

## **This CQCA management power of attorney**

is made on 1 July 2004 between the following parties:

1. **BHP Queensland Coal Investments Pty Ltd**  
ACN 098 876 825  
of Level 13, Riverside Centre, 123 Eagle Street, Brisbane, Queensland  
(**BHPQ Coal Investments**)
2. **BHP Coal Pty Ltd**  
ACN 010 595 721  
of Level 13, Riverside Centre, 123 Eagle Street, Brisbane, Queensland  
(**BHP Coal**)
3. **QCT Resources Pty Limited**  
ACN 010 808 705  
of Level 43, Gateway, 1 Macquarie Place, Sydney, New South Wales  
(**QCT Resources**)
4. **Mitsubishi Development Pty Ltd**  
ACN 009 779 873  
of Level 43, Gateway, 1 Macquarie Place, Sydney, New South Wales  
(**Mitsubishi**)
5. **Umal Consolidated Pty Ltd**  
ACN 000 767 386  
of Level 13, Riverside Centre, 123 Eagle Street, Brisbane, Queensland  
(**UMAL**)
6. **QCT Mining Pty Ltd**  
ACN 010 487 840  
of Level 43, Gateway, 1 Macquarie Place, Sydney, New South Wales  
(**QCT Mining**)
7. **QCT Investment Pty Ltd**  
ACN 010 487 831  
of Level 43, Gateway, 1 Macquarie Place, Sydney, New South Wales  
(**QCT Investment**)

(together referred to as the "Joint Venturers")

AND

8. **BM Alliance Coal Operations Pty Ltd**  
ACN 096 412 752  
of Level 13, Riverside Centre, 123 Eagle Street, Brisbane, Queensland  
(**BM Alliance**)

### **Recitals**

- A. Pursuant to the provisions of a joint venture agreement amended and restated by a deed entitled "Central Queensland Coal Associates Joint Venture Agreement" dated 2 April 1984 as amended by a Supplementary Deed dated 25 March 1986 and by the 2001 Second Amending Deed dated 28 June 2001 (as the same may be amended, varied or added to, substituted for, replaced, renewed or extended) (the "**CQCA Joint Venture Agreement**"), the Joint Venturers (excluding QCT Resources) have associated themselves in a joint venture for the purpose of (among

other things) mining, developing and otherwise exploiting the Joint Venture Area so as to produce coal for sale by each of the Joint Venturers (excluding QCT Resources) and the certain former joint venturers.

- B. BM Alliance is manager (**Manager**) of the Joint Venture pursuant to a Management Agreement dated 28 June 2001 between, among others, BM Alliance and the Joint Venturers ("**Management Agreement**").
- C. Under and by virtue of a Power of Attorney 28 June 2001 (the "**2001 Power of Attorney**"), BHP Coal, QCT Management Pty Limited ("**QCT Management**"), Mitsubishi, UMAL, BHP Queensland Coal Limited ARBN 010 506 073 ("**BHP Queensland**"), QCT Mining and QCT Investment appointed BM Alliance to be their attorney and agent to do certain acts, matters and things for them and on their behalf.
- D. BHP Queensland transferred the entirety of its 8.50% Participating Interest in the Joint Venture to BHPQ Coal Investments on 1 August 2002.
- E. Pursuant to the CQCA Asset Sale Agreement ("**Asset Sale Agreement**") dated on or about the date of this deed between the Joint Venturers, QCT Management and Permanent Trustee Company Limited ACN 000 000 993, QCT Management agreed to sell, and QCT Resources agreed to buy, a 6.69% Participating Interest in the Joint Venture.
- F. Following the Asset Sale Agreement, QCT Management, Mitsubishi, UMAL, BHP Queensland, QCT Mining and QCT Investment revoked the powers granted to BM Alliance under the 2001 Power of Attorney under a deed dated on or about the date of this deed.
- G. The Joint Venturers wish to appoint BM Alliance as their lawful attorney and agent to do certain acts matters and things for each of them, on and subject to the terms of this deed.

#### **This deed witnesses**

that in consideration of, among other things, the mutual promises contained in this deed, the parties agree:

- 1 Unless the context otherwise requires, a word or phrase defined in the CQCA Joint Venture Agreement has the same meaning in this deed.
- 2 **BHPQ Coal Investments, BHP Coal, QCT Resources, Mitsubishi, UMAL, QCT Mining and QCT Investment** (and each of them) hereby nominate, constitute and appoint **BM Alliance** for the purposes of performing its functions as Manager under the CQCA Joint Venture Agreement and the Management Agreement, to be their true and lawful attorney and agent to do, perform, exercise, execute, conduct, transact and perfect the following acts, matters and things for them and on their behalf, namely:
  - (a) to manage, be in charge of and be responsible for the operation of the Joint Venture and all the programmes and projects undertaken in connection with the Joint Venture, with the right and duty to manage and control the property of the Joint Venture and all operations as agent for the account of the Joint Venturers;
  - (b) to make all decisions and take all actions relating to the operation of the Joint Venture including, without limitation, property to be acquired, areas to be explored, developed and mined, the nature and conduct of exploration, development or mining activities associated with the Joint Venture and amounts to be expended in relation to the Joint Venture;

- (c) to make all decisions and take all actions relating to all aspects of mine planning, personnel and industrial relations in connection with the Joint Venture;
- (d) to conduct all negotiations with the State of Queensland and with other third parties concerning the business and purposes of the Joint Venture;
- (e) to make all decisions and take all actions concerning the acquisition, modification, disposal or relinquishment of permits, mining leases, franchises, licences or authorities to prospect necessary or useful for the purposes of the Joint Venture;
- (f) to make, execute and deliver any and all contracts, sub-contracts, agreements, deeds, releases, compromises, orders, receipts and documents of any kind or nature necessary or useful for the purposes of the Joint Venture;
- (g) to do whatever may be necessary or expedient for compelling the performance according to the tenor of all agreements entered into in connection with the Joint Venture;
- (h) to buy or otherwise acquire, lease or sell, dispose of, deal with or exchange any real or personal property of any description whatever, including land of any tenure, which may be necessary or useful for the purposes of the Joint Venture, at any price or for any consideration and upon and subject to any terms and conditions;
- (i) to sign or execute any transfer, lease, easement or other instrument or document under the provisions of the Land Titles Act (Qld) 1994, the Land Act (Qld) 1994, the Mineral Resources Act (Qld) 1989 or of any statute relating to the registration of title to land or of any statute relating to mining;
- (j) to ask, demand and receive of and from the Collector of Customs all moneys due, or which may become due, to the Joint Venturers or any of them by the said Collector, and to give effectual receipts for the same;
- (k) to sign, make and execute for the Joint Venturers or any of them and on their behalf any Customs securities, deeds, declarations or documents of any kind whatsoever, which may be required by the said Collector of Customs to be so signed, made or executed, or be necessary in any way for the conduct of their business with the Australian Customs Service; and
- (l) to act for the Joint Venturers and on their behalf in the transaction of all business relating to the entry or clearance of goods, or in any matter relating to or having reference in any way to the Australian Customs Service.

**AND GENERALLY** on behalf of the Joint Venturers to do all acts, matters and things and to execute deeds and other instruments whether of the nature of deeds or not, relating to matters within the scope of the power of attorney **AND BM Alliance** shall have full power and authority to do and perform any act or thing whatsoever requisite or necessary to be done in the name and on behalf of the Joint Venturers as fully and effectively in all respects as the Joint Venturers themselves or any of them could do by law **PROVIDED THAT** nothing in this power of attorney shall authorise BM Alliance to mortgage nor charge any assets of the Joint Venturers.

- 3 BM Alliance may, at any time, appoint or remove any person as a delegate or sub-attorney.
- 4 **THE JOINT VENTURERS** and each of them **RATIFY AND CONFIRM** all and whatsoever BM Alliance lawfully has done, does or causes to be done in the purported exercise of the powers and discretions conferred by this power of attorney.

- 5 BM Alliance covenants to procure the registration of the Power of Attorney pursuant to the provisions of the Land Titles Act 1994 (Qld).
- 6 This power of attorney shall remain in full force and effect to all persons dealing in reliance upon it until its instrument of revocation is lodged for registration with the Registrar of Titles for the State of Queensland.

**Executed as a deed:**

**Signed sealed and delivered by  
BHP Queensland Coal Investments Pty Ltd**  
in accordance with s127(1) of the  
Corporations Act 2001 (Cth)  
by authority of its directors:

[Redacted signature area]

**Signed sealed and delivered for  
BHP Coal Pty Ltd** *in accordance*  
by its attorney in the presence of:

[Redacted signature area]

**Signed sealed and delivered by  
QCT Resources Pty Limited**  
in accordance with s127(1) of the  
Corporations Act 2001 (Cth)  
by authority of its directors:

[Redacted signature area]

Name (please print)

Name (please print)

**Signed sealed and delivered by  
Mitsubishi Development Pty Ltd**  
in accordance with s127(1) of the  
Corporations Act 2001 (Cth)  
by authority of its directors:

[Redacted]

Name (please print)

Name (please print)

**Signed sealed and delivered for  
Umal Consolidated Pty Ltd**  
by its attorney in the presence of:

[Redacted]

Name (please print)

[Redacted]

Name (please print)

**Signed sealed and delivered for  
QCT Mining Pty Ltd**  
by its representative in the presence of:

[Redacted]

Name (please print)

Name (please print)

**Signed sealed and delivered for  
QCT Investment Pty Ltd**  
by its representative in the presence of:

[Redacted]

Name (please print)

Name (please print)

[REDACTED]

---

**From:**

**Sent:**

Tuesday, 27 September 2011 3:35 PM

**To:**

**Subject:**

RE: MLA "Saraji East Extension" - NOMINATED ACCESS DESCRIPTION

**Attachments:**

SRM\_Mining\_Tenements.pdf; SRM\_Land\_Ownership[1].pdf; MLA Saraji East Extension Nominated Access LAND DETAILS September 2011.pdf; MLA Saraji East Extension Application REVISED LAND ACCESS September 2011.pdf; 4CNS382.pdf; 14CNS382.pdf; 7CNS144 & 10SP208611.pdf

[REDACTED]

Please find attached land details for the nominated access for the subject MLA. I've attached our standard Mining Tenements and Landownership maps for your information. Also attached are the relevant Land Tenure searches for the affected blocks.

Regards

[REDACTED]  
Principal Tenements

**BHP Billiton Mitsubishi Alliance**

L23 Riparian Plaza 71 Eagle Street Brisbane Qld 4000 Australia  
GPO Box 1389 Brisbane Qld 4001



---

**From:**

**Sent:** Tuesday, 27 September 2011 2:42 PM

**To:**

**Subject:** RE: MLA "Saraji East Extension" - NOMINATED ACCESS DESCRIPTION

[REDACTED]

Thanks for the access description.

My understanding is that the background land tenure for the access is not Lot 10 on SP208611. Can you confirm or otherwise. If you agree that it is not Lot 10 on SP208611, please advise of the correct background land tenures.

Cheers

[REDACTED]

[REDACTED]

Senior Tenures Officer  
Mining and Petroleum Operations  
Department of Employment, Economic Development & Innovations  
99 Hospital Road Emerald Qld 4720  
PO Box 245 Emerald Qld 4720

[Redacted]

**From:** [Redacted]  
**Sent:** Tuesday, 27 September 2011 12:59 PM  
**To:** [Redacted]  
**Subject:** MLA "Saraji East Extension" - NOMINATED ACCESS DESCRIPTION

[Redacted]

As discussed please find attached a set of metes and bounds for the Access Description for the subject MLA that was lodged today. Also attached is a map showing the Access route and a PDF copy of the revised Application Form – "section 12. Access Land Details"

Give me a call if you have any questions.

Regards

[Redacted]  
Principal Tenements

**BHP Billiton Mitsubishi Alliance**  
L23 Riparian Plaza 71 Eagle Street Brisbane Qld 4000 Australia  
GPO Box 1389 Brisbane Qld 4001

[Redacted]



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# CURRENT TITLE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398682

Search Date: 27/09/2011 15:06

Title Reference: 50279515

Date Created: 03/09/1999

Previous Title: 40021420

## REGISTERED OWNER

Interest

Dealing No: 713914989 21/06/2011

BHP COAL PTY LTD A.B.N. 83 010 595 721	163/400
UMAL CONSOLIDATED PTY LTD A.B.N. 29 000 767 386	3/400
BHP QUEENSLAND COAL INVESTMENTS PTY LTD A.B.N. 56 098 876 825	17/200
MITSUBISHI DEVELOPMENT PTY LTD A.B.N. 17 009 779 873	1553/10000
QCT INVESTMENT PTY LTD A.B.N. 45 010 487 831	3/25
QCT MINING PTY LTD A.B.N. 47 010 487 840	789/5000
QCT RESOURCES PTY LTD A.B.N. 74 010 808 705	669/10000

AS TENANTS IN COMMON

## ESTATE AND LAND

Estate in Fee Simple

LOT 4 CROWN PLAN CNS382  
County of CAIRNS Parish of VERMONT  
Local Government: ISAAC

## EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Deed of Grant No. 40021420 (Lot 4 on CP CNS382)
2. EASEMENT No 602798767 (A672) 20/11/1972  
burdening the land to  
QUEENSLAND ELECTRICITY COMMISSION  
OVER EASEMENT ON PLAN CNS64
3. EASEMENT No 602798768 (A1268) 16/08/1979  
burdening the land to  
UTAH DEVELOPMENT COMPANY  
MITSUBISHI DEVELOPMENT PTY LTD  
AUSTRALIA MUTUAL PROVIDENT SOCIETY  
UTAH MINING AUSTRALIA LIMITED  
OVER EASEMENT B ON PLAN CNS119 AND  
EASEMENT C ON PLAN CNS127
4. SEC 174 NOTATION No 703545874 01/09/1999 at 08:20  
The provisions of Section 174(1), Land Act 1994 apply to a  
Transfer of the whole or part of the land

# CURRENT TITLE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398682

Search Date: 27/09/2011 15:06

Title Reference: 50279515

Date Created: 03/09/1999

## EASEMENTS, ENCUMBRANCES AND INTERESTS

5. EASEMENT IN GROSS No 711194186 19/11/2007 at 15:31  
burdening the land  
EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236  
over  
Easement F on SP206112
  
6. EASEMENT No 711888360 28/08/2008 at 16:05  
burdening the land to  
LOT 7 ON CP CNS 144 OVER  
EASEMENT AD ON SP215967

## ADMINISTRATIVE ADVICES

Dealing	Type	Lodgement Date	Status
709626310	VEG NOTICE	25/05/2006 14:03	CURRENT
	VEGETATION MANAGEMENT ACT 1999		

UNREGISTERED DEALINGS - NIL

## CERTIFICATE OF TITLE ISSUED - No

Caution - Charges do not necessarily appear in order of priority

\*\* End of Current Title Search \*\*

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Requested By: D APPLICATIONS CITEC CONFIRM

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

Previous Title: 17560077

## DESCRIPTION OF LAND

Tenure Reference: TL 0/233440

LOT 14	CROWN PLAN GV116 County of GROSVENOR Local Government: ISAAC	Parish of MORANBAH
LOT 18	CROWN PLAN GV135 County of GROSVENOR Local Government: ISAAC	Parish of MORANBAH
LOT 47	CROWN PLAN GV226 County of GROSVENOR Local Government: ISAAC	Parish of MORANBAH
LOT 13	CROWN PLAN CNS102 County of CAIRNS Local Government: ISAAC	Parish of VERMONT
LOT 7	CROWN PLAN CNS144 County of CAIRNS Local Government: ISAAC	Parish of VERMONT
LOT 11	CROWN PLAN CNS394 County of CAIRNS Local Government: ISAAC	Parish of VERMONT
LOT 10	SURVEY PLAN 208611 County of CAIRNS Local Government: ISAAC	Parish of WINCHESTER
LOT 9	SURVEY PLAN 235297 County of CAIRNS Local Government: ISAAC	Parish of WINCHESTER

For exclusions / reservations for public purposes refer to  
Plan CP GV116

Area: 20809.679000 Ha. (SURVEYED)

No Land Description

No Forestry Entitlement Area

No Future Conservation Area

Purpose for which granted:

INDUSTRIAL

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

## TERM OF LEASE

Term and day of beginning of lease

Term: 22 years commencing on 17/06/2009

Expiring on 16/06/2031

## REGISTERED LESSEE

Interest

BHP COAL PTY LTD A.C.N. 010 595 721	163/400
QCT MINING PTY LTD A.C.N. 010 487 840	789/5000
MITSUBISHI DEVELOPMENT PTY LTD A.C.N. 009 779 873	1553/10000
QCT INVESTMENT PTY LTD A.C.N. 010 487 831	3/25
BHP QUEENSLAND COAL INVESTMENTS PTY LTD A.C.N. 098 876 825	17/200
QCT RESOURCES PTY LIMITED A.C.N. 010 808 705	669/10000
UMAL CONSOLIDATED PTY LTD A.C.N. 000 767 386	3/400

AS TENANTS IN COMMON

## CONDITIONS

# CURRENT STATE TENURE SEARCH

## ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

### CONDITIONS

- A78
- (1) The lessee must use the leased land for industrial purposes namely Coal Mining and ancillary purposes and must be used in conjunction with Mining Lease 1775 and shall not be transferred or assigned separately. In the event of determination of ML 1775 the subject lease shall be surrendered to the State. This lease is granted for purposes of the Central Queensland Coal Associates Agreement Act 1968 (Qld).
  - (2) This lease may be forfeited if not used for the purpose stated above.
  - (3) The annual rent must be paid in accordance with the Land Act 1994.
  - (4) The Parties acknowledge that GST may be payable in respect of a supply made under this lease. Where GST becomes payable in respect of a supply made under this lease, the State (lessor) may recover the GST from the lessee by increasing the consideration payable by the lessee to the State by an amount equal to that which the State is obliged to remit to the Commonwealth as GST on the supply and that amount may be recovered from the lessee as part of the money payable to the State under this lease. The State will upon request by the lessee, issue to the lessee a valid GST tax invoice in respect of any taxable supply made under this lease. (NOTE: For the purposes of this condition "GST" means the goods and services tax which results from the enactment of A New Tax System (Goods and Services Tax) Act 1999 and the related Acts which constitute the Commonwealth taxation reform (as amended from time to time)).
  - (5) The lessee must pay the cost of any required survey or re-survey of the leased land.
  - (6) The lessee must control pest plants and animals, on the leased land, in accordance with the Land Protection (Pest and Stock Route Management) Act 2002 and the Local Laws and requirements of the Isaac Regional Council.
  - (7) The lessee has the responsibility for a duty of care, to take all reasonable and practicable measures to sustainably manage the leased land by conserving the physical, biological, productive and cultural values, either on the leased land or in areas affected by the management of the leased land.
  - (8) The lessee must ensure that the use and development of the leased land conforms to the Planning Scheme, Local Laws and requirements of the Isaac Regional Council, binding on the lessee.
  - (9) The lessee must give the Minister administering the Land Act 1994, information about the lease, when requested.
  - (10) The lessee must not clear any vegetation on the leased land, unless in accordance with the Integrated Planning Act 1997.
  - (11) No compensation for improvements or developmental work is payable by the State at the forfeiture, surrender or expiry of

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

## CONDITIONS

the lease, but the lessee has the right to remove moveable improvements within a period of from the forfeiture, surrender or expiry of the lease, provided all money due by the lessee to the State on any account whatsoever has been paid, or be required to remove those improvements as specified in any further condition of lease.

(12) This lease is subject to the Land Act 1994 and all other relevant State and Commonwealth Acts.

A89 (1) The lessee must allow any person authorised under the Forestry Act 1959 access to the leased land for the purpose of cutting and removing timber or removing other forest products, or quarry material, or other material from the leased land.

(2) Except as hereinafter provided the lessee must not interfere with any forest products or remove any quarry material (including any stone, gravel, sand, earth, soil, rock, guano or clay which is not a mineral within the meaning of the Mineral Resources Act 1989) or other material upon the leased land without the permission of the Minister administering the Land Act 1994 except under the authority of and in compliance in every respect with the requirements or a permit, licence, agreement or contract granted or made under the Forestry Act 1959.

A90 Further to Condition A78(11), the lessee must remove moveable improvements and rehabilitate the area to the satisfaction of the Minister administering the Land Act 1994 within three (3) months from the date of forfeiture, surrender or expiry of the lease.

A91 If the lessee fails to remove the improvements and rehabilitate the area as detailed in Condition A90 above, the Minister administering the Land Act 1994, can remove the improvements and rehabilitate the area and is hereby authorised to do whatever is necessary to effect the said removal and rehabilitation. The said Minister may recover from the lessee the total cost incurred in the said removal and rehabilitation.

C342 The lessee must comply with any lawful requirements of the Minister administering the Land Act 1994 and the local government.

G61 The lessee of this lease is not allowed to make an application for conversion in terms of the Land Act 1994.

# CURRENT STATE TENURE SEARCH

## ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

### CONDITIONS

- H123 The provision of further access to the leased land will not be the responsibility of the local government the State.
- I66 The lessee indemnifies and agrees to keep indemnified the Minister administering the Land Act 1994, and the State of Queensland, (the "Indemnified parties") against all actions, suits, proceedings, claims, demands, costs, losses, damages and expenses ("Claim") arising out of or in any way connected to or resulting from the granting of this lease to the lessee or which is connected to or resulting from the lessees' use and occupation of the leased land (all of which are referred to as "the indemnified acts or omissions") save to the extent that the Claim arises as a result of any negligent act or omission of the Indemnified parties, however, any negligent act or omission of one of the Indemnified parties does not negate the indemnity to any of the other Indemnified party/ies. The lessee hereby releases and discharges the Indemnified parties from any Claim relating to the indemnified acts or omissions which may be made against the Indemnified parties.
- L110 The lessee must , to the satisfaction of the Minister administering the Land Act 1994, maintain improvements on the leased land in a good and substantial state of repair.

### ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Lease No. 40058778
2. EASEMENT No 602809099 (FC100173) 30/03/1984  
THE WITHINDESCRIBED HOLDING DERIVES A BENEFIT FROM EACH OF THE SERVIENT TENEMENTS AS WERE CREATED PURSUANT TO REGISTERED IN GROSS EASEMENTS NOS. A783, A800, A803, A805, A813, A814, A815, A818, A819, A820, A821, A827, A850, A851, A1022, A1057, A1099, A1130, A1131, A1268, A1271 AND A1496.
3. EASEMENT IN GROSS No 711667955 23/05/2008 at 09:39  
burdening the land  
EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236  
over  
EASEMENT C IN LOT 10 ON SP208611 ON CNS 63,  
EASEMENT IN LOT 7 ON CP CNS144 ON CNS 65 AND  
EASEMENT C IN LOT 7 ON CP CNS144 ON SP216045

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

## ENCUMBRANCES AND INTERESTS

4. EASEMENT No 711888334 28/08/2008 at 15:57  
benefiting  
LOT 7 ON CP CNS144 OVER  
EASEMENTS AA & AB ON SP215965
5. EASEMENT No 711888353 28/08/2008 at 16:00  
benefiting the land over  
EASEMENT AC ON SP215966
6. EASEMENT No 711888360 28/08/2008 at 16:05  
benefiting  
LOT 7 ON CP CNS 144 OVER  
EASEMENT AD ON SP215967
7. EASEMENT No 711888379 28/08/2008 at 16:09  
benefiting the land over  
EASEMENT AE ON SP215968
8. EASEMENT No 711888420 28/08/2008 at 16:11  
benefiting the land over  
EASEMENT AF ON SP215969
9. EASEMENT No 713510704 11/10/2010 at 15:19  
Benefiting  
LOT 14 ON CP GV116  
OVER EASEMENT BK ON SP233247
10. EASEMENT No 713510714 11/10/2010 at 15:22  
Benefiting  
LOT 14 ON CP GV116  
OVER EASEMENT BL ON SP233248
11. EASEMENT No 713510727 11/10/2010 at 15:24  
Benefiting  
LOT 14 ON CP GV116  
OVER EASEMENT BM ON SP233248
12. EASEMENT No 713510738 11/10/2010 at 15:26  
Benefiting  
LOT 14 ON CP GV116  
OVER EASEMENTS BN AND BO ON SP233249
13. EASEMENT No 713518976 15/10/2010 at 12:31  
benefiting the land over  
EASEMENT BE ON SP233243

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

## ENCUMBRANCES AND INTERESTS

14. EASEMENT No 713518985 15/10/2010 at 12:35  
benefiting the land over  
EASEMENT BH ON SP233245
15. EASEMENT No 713538233 27/10/2010 at 12:39  
benefiting  
LOT 14 ON CPGV116 OVER EASEMENT BB ON SP233241
16. EASEMENT No 713538257 27/10/2010 at 12:42  
benefiting  
LOT 14 ON CPGV116 OVER EASEMENT BP ON SP235255
17. EASEMENT No 713550915 03/11/2010 at 14:49  
benefiting the land over  
EASEMENTS BA AND BS ON SP233240
18. EASEMENT No 713557957 08/11/2010 at 12:52  
Benefiting  
LOT 14 ON CP GV116  
OVER EASEMENT BT ON SP233518
19. EASEMENT No 713557961 08/11/2010 at 12:54  
Benefiting  
LOT 14 CP GV116  
OVER EASEMENT BU ON SP233518
20. EASEMENT No 713557970 08/11/2010 at 13:00  
burdening  
LOT 14 ON CPGV116 TO LOT 12 ON SP151669 OVER EASEMENTS BW  
AND BZ ON SP233520
21. EASEMENT No 713557976 08/11/2010 at 13:06  
burdening  
PART OF LOT 47 ON CPGV226 TO LOT 12 ON SP151669 OVER  
EASEMENT BY ON SP233521
22. EASEMENT No 713565315 11/11/2010 at 12:29  
benefiting  
LOT 14 ON CPGV116 OVER EASEMENT BQ ON SP235256
23. EASEMENT No 713565333 11/11/2010 at 12:32  
benefiting  
LOT 14 ON CPGV116 OVER EASEMENT BR ON SP235257
24. EASEMENT No 713717217 16/02/2011 at 12:22  
benefiting the land over  
EASEMENTS BF AND BG ON SP233244  
SO FAR AS RELATES TO LOT 14 ON CP GV116

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600  
Search Date: 27/09/2011 15:02

Title Reference: 40058778  
Date Created: 01/07/2009

## ENCUMBRANCES AND INTERESTS

25. EASEMENT No 713844169 10/05/2011 at 11:53  
benefiting the land over  
EASEMENT BI ON SP233246
26. EASEMENT No 713844179 10/05/2011 at 11:55  
benefiting the land over  
EASEMENT BJ ON SP233246
27. EASEMENT No 713889249 03/06/2011 at 15:08  
benefiting the land over  
EASEMENT A ON SP235297
28. SUB LEASE No 713891233 06/06/2011 at 14:35  
KALARI PTY LTD A.B.N. 14 004 595 395  
OF LEASE P ON SP235301 IN LOT 10 ON SP208611  
TERM: 01/01/2010 TO 31/12/2019 OPTION NIL
29. EASEMENT No 713950326 08/07/2011 at 15:18  
benefiting the land over  
EASEMENT BC ON SP233242
30. EASEMENT No 713950337 08/07/2011 at 15:19  
benefiting the land over  
EASEMENT BD ON SP233242
31. EASEMENT No 714040061 01/09/2011 at 11:55  
benefiting the land over  
EASEMENT CA ON SP233523

## ADMINISTRATIVE ADVICES

Dealing	Type	Lodgement Date	Status
709626310	VEG NOTICE VEGETATION MANAGEMENT ACT 1999	25/05/2006 14:03	CURRENT
709830297	VEG NOTICE VEGETATION MANAGEMENT ACT 1999	04/08/2006 16:05	CURRENT
710675470	WATER NOTICE WATER ACT 2000	13/06/2007 11:13	CURRENT
710704071	WATER NOTICE WATER ACT 2000	18/06/2007 11:36	CURRENT
710704119	WATER NOTICE WATER ACT 2000	18/06/2007 11:42	CURRENT
710710253	WATER NOTICE WATER ACT 2000	19/06/2007 09:12	CURRENT
710829030	WATER NOTICE WATER ACT 2000	20/07/2007 10:21	CURRENT
710831552	WATER NOTICE WATER ACT 2000	20/07/2007 14:22	CURRENT

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398600

Search Date: 27/09/2011 15:02

Title Reference: 40058778

Date Created: 01/07/2009

**UNREGISTERED DEALINGS - NIL**

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

\*\* End of Current State Tenure Search \*\*

Information provided under section 34 Land Title Act(1994) or  
section 281 Land Act(1994)

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Requested By: D APPLICATIONS CITEC CONFIRM

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398599

Search Date: 27/09/2011 15:01

Title Reference: 40058776

Date Created: 01/07/2009

Previous Title: 17560164

## DESCRIPTION OF LAND

Tenure Reference: TL 0/233438

LOT 14            CROWN PLAN CNS382  
                  County of CAIRNS                    Parish of VERMONT  
                  Local Government: ISAAC

Area: 2334.037000 Ha. (SURVEYED)

No Land Description

No Forestry Entitlement Area

No Future Conservation Area

Purpose for which granted:  
INDUSTRIAL

## TERM OF LEASE

Term and day of beginning of lease

Term: 21 years commencing on 17/06/2009

Expiring on 16/06/2030

## REGISTERED LESSEE

Interest

BHP COAL PTY LTD A.C.N. 010 595 721	163/400
QCT MINING PTY LTD A.C.N. 010 487 840	789/5000
MITSUBISHI DEVELOPMENT PTY LTD A.C.N. 009 779 873	1553/10000
QCT INVESTMENT PTY LTD A.C.N. 010 487 831	3/25
BHP QUEENSLAND COAL INVESTMENTS PTY LTD A.C.N. 098 876 825	17/200
UMAL CONSOLIDATED PTY LTD A.C.N. 000 767 386	3/400
QCT RESOURCES PTY LIMITED A.C.N. 010 808 705	669/10000

AS TENANTS IN COMMON

## CONDITIONS

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398599

Search Date: 27/09/2011 15:01

Title Reference: 40058776

Date Created: 01/07/2009

## CONDITIONS

- A78
- (1) The lessee must use the leased land for industrial purposes namely, coal mining purposes and associated activities thereof only. The lessee must also comply with all required conditions as described on any current mining leases held by the lessee over the leased land .
  - (2) This lease may be forfeited if not used for the purpose stated above.
  - (3) The annual rent must be paid in accordance with the Land Act 1994.
  - (4) The Parties acknowledge that GST may be payable in respect of a supply made under this lease. Where GST becomes payable in respect of a supply made under this lease, the State (lessor) may recover the GST from the lessee by increasing the consideration payable by the lessee to the State by an amount equal to that which the State is obliged to remit to the Commonwealth as GST on the supply and that amount may be recovered from the lessee as part of the money payable to the State under this lease. The State will upon request by the lessee, issue to the lessee a valid GST tax invoice in respect of any taxable supply made under this lease. (NOTE: For the purposes of this condition "GST" means the goods and services tax which results from the enactment of A New Tax System (Goods and Services Tax) Act 1999 and the related Acts which constitute the Commonwealth taxation reform (as amended from time to time)).
  - (5) The lessee must pay the cost of any required survey or re-survey of the leased land.
  - (6) The lessee must control pest plants and animals, on the leased land, in accordance with the Land Protection (Pest and Stock Route Management) Act 2002 and the Local Laws and requirements of the Isaac Regional Council.
  - (7) The lessee has the responsibility for a duty of care, to take all reasonable and practicable measures to sustainably manage the leased land by conserving the physical, biological, productive and cultural values, either on the leased land or in areas affected by the management of the leased land.
  - (8) The lessee must ensure that the use and development of the leased land conforms to the Planning Scheme, Local Laws and requirements of the Isaac Regional Council, binding on the lessee.
  - (9) The lessee must give the Minister administering the Land Act 1994, information about the lease, when requested.
  - (10) The lessee must not clear any vegetation on the leased land, unless in accordance with the Integrated Planning Act 1997.
  - (11) No compensation for improvements or developmental work is payable by the State at the forfeiture, surrender or expiry of the lease, but the lessee has the right to remove moveable improvements within a period of three (3) months from the forfeiture, surrender or expiry of the lease, provided all

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398599

Search Date: 27/09/2011 15:01

Title Reference: 40058776

Date Created: 01/07/2009

## CONDITIONS

money due by the lessee to the State on any account whatsoever has been paid, or be required to remove those improvements as specified in any further condition of lease.

(12) This lease is subject to the Land Act 1994 and all other relevant State and Commonwealth Acts.

A89 (1) The lessee must allow any person authorised under the Forestry Act 1959 access to the leased land for the purpose of cutting and removing timber or removing other forest products, or quarry material, or other material from the leased land.

(2) Except as hereinafter provided the lessee must not interfere with any forest products or remove any quarry material (including any stone, gravel, sand, earth, soil, rock, guano or clay which is not a mineral within the meaning of the Mineral Resources Act 1989) or other material upon the leased land without the permission of the Minister administering the Land Act 1994 except under the authority of and in compliance in every respect with the requirements or a permit, licence, agreement or contract granted or made under the Forestry Act 1959.

A90 Further to Condition A78(11), the lessee must remove moveable improvements and rehabilitate the area to the satisfaction of the Minister administering the Land Act 1994 within three (3) months from the date of forfeiture, surrender or expiry of the lease.

A91 If the lessee fails to remove the improvements and rehabilitate the area as detailed in Condition A90 above, the Minister administering the Land Act 1994, can remove the improvements and rehabilitate the area and is hereby authorised to do whatever is necessary to effect the said removal and rehabilitation. The said Minister may recover from the lessee the total cost incurred in the said removal and rehabilitation.

C342 The lessee must comply with any lawful requirements of the Minister administering the Land Act 1994 and the local government.

H126 The lessee must, at all times during whole of the term of the lease, allow free and unrestricted access to authorised officers of Ergon Energy for the purpose of accessing and maintaining existing infrastructure.

# CURRENT STATE TENURE SEARCH

## ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398599

Search Date: 27/09/2011 15:01

Title Reference: 40058776

Date Created: 01/07/2009

### CONDITIONS

I66 The lessee indemnifies and agrees to keep indemnified the Minister administering the Land Act 1994, and the State of Queensland, (the "Indemnified parties") against all actions, suits, proceedings, claims, demands, costs, losses, damages and expenses ("Claim") arising out of or in any way connected to or resulting from the granting of this lease to the lessee or which is connected to or resulting from the lessees' use and occupation of the leased land (all of which are referred to as "the indemnified acts or omissions") save to the extent that the Claim arises as a result of any negligent act or omission of the Indemnified parties, however, any negligent act or omission of one of the Indemnified parties does not negate the indemnity to any of the other Indemnified party/ies. The lessee hereby releases and discharges the Indemnified parties from any Claim relating to the indemnified acts or omissions which may be made against the Indemnified parties.

L110 The lessee must, to the satisfaction of the Minister administering the Land Act 1994, maintain improvements on the leased land in a good and substantial state of repair.

### ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Lease No. 40058776
2. EASEMENT No 602809126 (A2307) 22/03/1988  
EASEMENT IN PURSUANCE OF AN AGREEMENT DATED THE 16TH DAY OF OCTOBER, 1987 BETWEEN THE LESSEE OF THE WITHIN-DESCRIBED HOLDING AND  
BHP-UTAH COAL LIMITED  
MITSUBISHI DEVELOPMENT PTY LTD  
AUSTRALIAN MUTUAL PROVIDENT SOCIETY  
UMAL CONSOLIDATED LIMITED  
PANCONTINENTAL COAL PTY. LIMITED.  
BELL COAL PTY LTD.  
UTAH QUEENSLAND COAL LIMITED  
BOWEN BASIN MINERALS PROPRIETARY LIMITED  
U B MINERALS, INC.  
QCT MINING PTY. LTD  
FOR PURPOSES AS DEFINED IN SUCH AGREEMENT

### ADMINISTRATIVE ADVICES

Dealing	Type	Lodgement Date	Status
710684402	WATER NOTICE WATER ACT 2000	14/06/2007 10:46	CURRENT

# CURRENT STATE TENURE SEARCH

ENVIRONMENT AND RESOURCE MANAGEMENT, QUEENSLAND

Request No: 12398599

Search Date: 27/09/2011 15:01

Title Reference: 40058776

Date Created: 01/07/2009

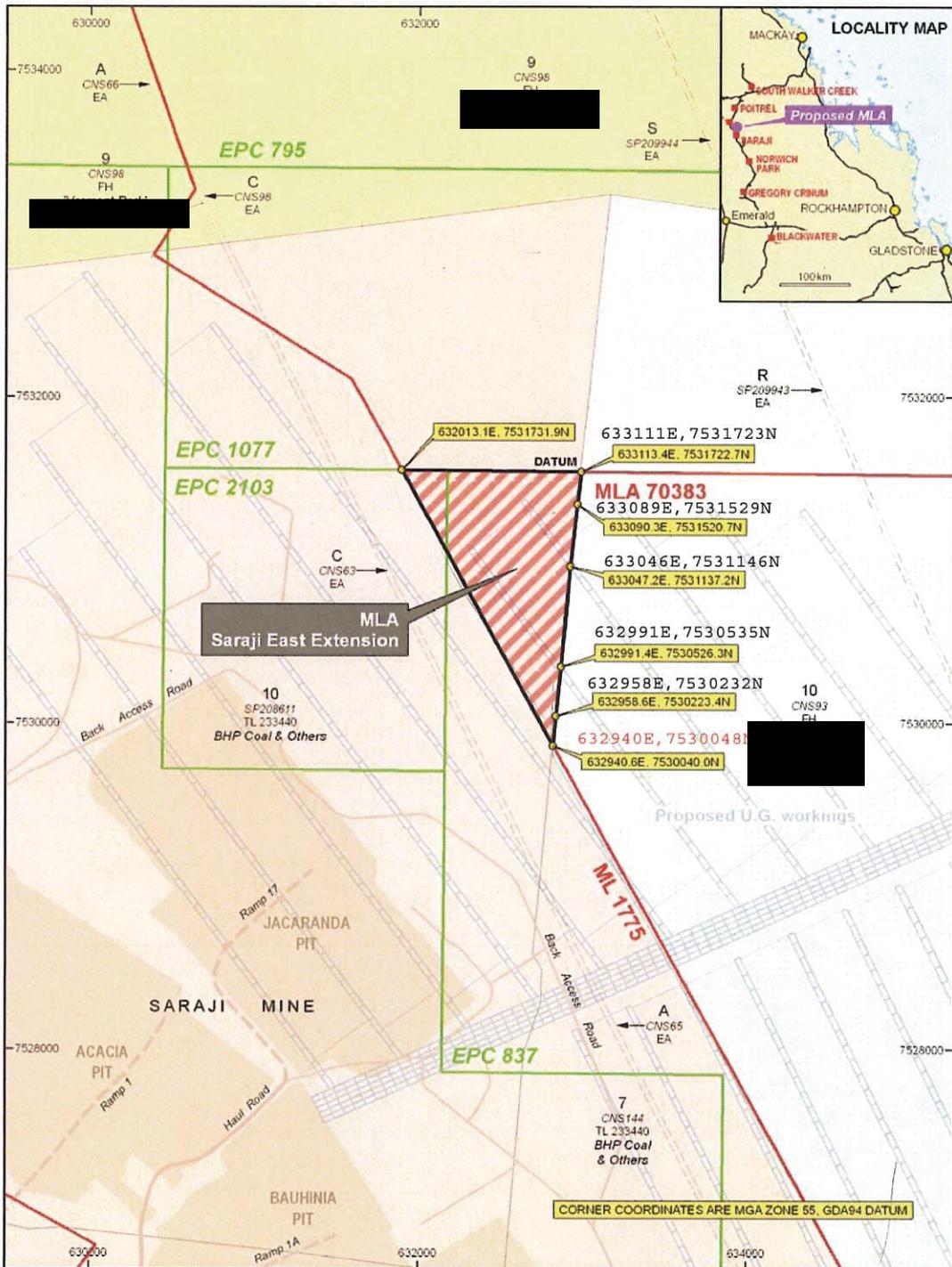
**UNREGISTERED DEALINGS - NIL**

Caution - Charges do not necessarily appear in order of priority

\*\* End of Current State Tenure Search \*\*

Information provided under section 34 Land Title Act(1994) or  
section 281 Land Act(1994)

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Requested By: D APPLICATIONS CITEC CONFIRM



<p>BMA BHP Billiton Mining &amp; Chemicals Alliance 42/141 Stirling Street Mapping Services Brisbane</p>	<p> Proposed MLA</p> <p> Mining Lease</p> <p> Exploration Permit Coal</p> <p> Mined area</p>	<p>0 500 1,000m</p> <p>Transverse Mercator Projection, AMG Zone 55, AGD84 Datum.</p>	<p><b>MLA 'SARAJI EAST EXTENSION' LOCATION MAP</b></p>		<p>Drawn: RRM</p> <p>Checked: </p>	<p>Date: 16/12/2010</p> <p>Revision:</p> <p>Filename: 20101216-1a.mxd</p>	<p><b>Figure 1</b></p>
	<p>CORNER COORDINATES ARE MGA ZONE 55, GDA94 DATUM</p>						

**ATTACHMENT 'E'**  
MINING LEASE APPLICATION  
"SARAJI EAST EXTENSION"

**LOCATION DESCRIPTION - SURFACE AREA CONNECTION AND DESCRIPTION  
METES AND BOUNDS including MGA Zone 55 coordinates (subject to survey)**

The reference point for the mining lease application is located at the intersection of the eastern boundary of Lot 10 on survey plan SP208611 and the northern boundary of EPC 837 which is coincident with the north-west corner of MLA 70383.

The reference point is also the Datum Point.

Commencing at the Datum Point (approx 633110.3mE, 7531722.7mN MGA Zone 55)

Thence by a line bearing of **178°58'** for a distance of **194.9m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°56'** for a distance of **385.95m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **177°43'40"** for a distance of **613.6m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°43'** for a distance of **304.764m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383;

Thence by a line bearing of **178°06'** for a distance of **184.38m** along and coincident with part of the eastern boundary of Lot 10 on survey plan SP208611 and the north-west boundary of MLA 70383 to a corner of MLA 70383 and a point on the eastern boundary of ML 1775;

Thence by a line bearing of **323°45'30"** for a distance of **1921.67m** along and coincident with part of the eastern boundary of ML 1775;

Thence by a line bearing of **83°02'** for a distance of **1096.04m** along and coincident with part of the northern boundary of EPC 2103 and part of the northern boundary of EPC 837 back to the point of commencement

**NOTES:**

1. Area of Mining Lease Application is **91.5ha**
2. Whole of Surface Area is required
3. Access is via ML 1775 SA9
4. Bearings are magnetic (CAM). Add 8°40' for grid bearings (MGA). Coordinate datum is GDA94.
5. Coordinate references refer to MGA Zone 55
6. All bearings, distances and area are subject to survey
7. Area applied for is within the Isaac Regional Council
8. Area applied for is located within the Parish of Winchester, County of Cairns

LOCATION (FROM)	LOCATION (TO)	BEARING (CAM)	DISTANCE	EASTING (MGA_55)	NORTHING (MGA_55)
1	2	178°58'	194.9	633111	7531723
2	3	178°56'	385.95	633089	7531529
3	4	177°43'40"	613.6	633046	7531146
4	5	178°43'	304.764	632991	7530535
5	6	178°06'	184.38	632958	7530232
6	7	323°45'30"	1921.67	632940	7530048
7	1	83°02'	1096.04	632013.1	7531731.9

**MINING LEASE APPLICATION**

**"SARAJI EAST EXTENSION"**

**METES AND BOUNDS DESCRIPTION FOR NOMINATED ACCESS**

The reference point for access to mining lease application "Saraji East Extension" is located on the northern boundary of "Meadowbrook" homestead road, this point being coincident with a point on the northern boundary of the road reserve on a bearing of  $198^{\circ}54'$  for a distance of 4.5m along the northern boundary from Station 26 on MP37014. The lines so described are the centreline of access (20m wide) and within ML 1775 and ML 1782 and offset at 10 metres from the eastern boundaries of the above mentioned mining leases.

The reference point is also the Datum Point.

**Commencing at the Datum Point** (approx 637847.8mE, 7518426.6mN MGA Zone 55)

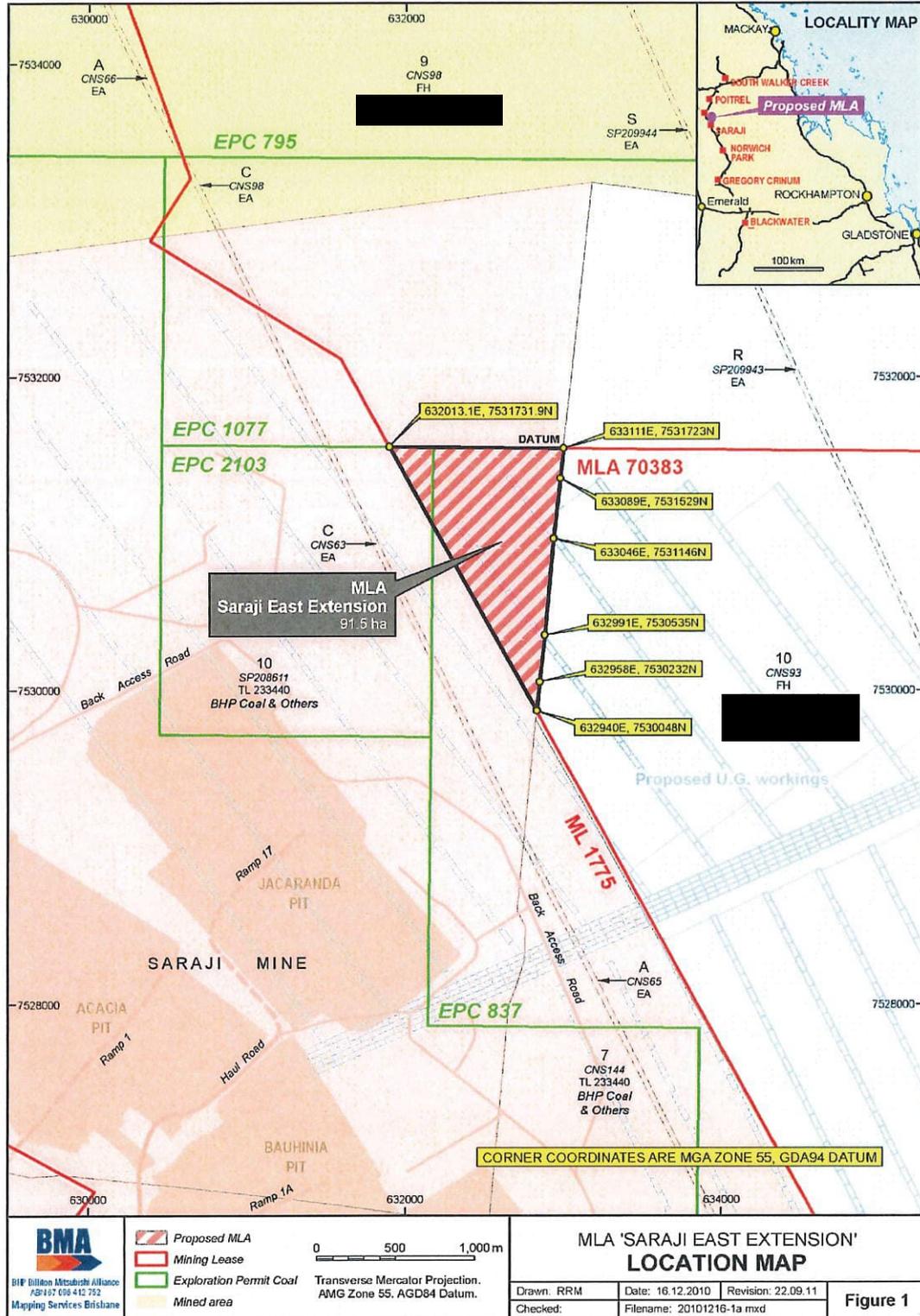
1. Thence by a line bearing of  $316^{\circ}34'$  for a distance of **1,520.9m** offset at 10m and along the eastern boundary of ML 1782 surface area 12 and surface area 13
2. Thence by a line bearing of  $323^{\circ}30'$  for a distance of **3,544.9m** offset at 10m and along the eastern boundary of ML 1782 surface area 13 and ML 1775 surface area 9
3. Thence by a line bearing of  $349^{\circ}20'$  for a distance of **3,445.1m** offset at 10m and along the eastern boundary of ML 1775 surface area 9
4. Thence by a line bearing of  $323^{\circ}45'$  for a distance of **4,415.3m** offset at 10m and along the eastern boundary of ML 1775 surface area 9 to a point offset at 10m from the southern corner of mining lease application "Saraji East Extension".

**NOTES:**

1. Area of nominated access for mining lease application is **25.8ha**
2. Nominated access is within Additional Surface Area Nos. 12 & 13 on ML 1782 and Additional Surface Area No.9 on ML 1775
3. Bearings are magnetic (CAM). Add  $7^{\circ}29'$  for grid bearings (MGA). Coordinate datum is GDA94.
4. All bearings, distances and area are subject to survey
5. Area applied for is within the Isaac Regional Council
6. Area applied for is within Emerald Mining District
7. Area applied for is within Parishes of Winchester and Vermont, County of Cairns

**ATTACHMENT 'F'**  
**MINING LEASE APPLICATION**  
**"SARAJI EAST EXTENSION"**

**LOCATION MAP**



## GUIDE FOR APPLICANTS

### Question 6

Please provide a description of all parcels of land the whole or part of which are covered by your application. It is necessary to provide the landowner's name and address for each parcel of land. You can obtain this information from the Department of the Environment and Resource Management Service Centre.

You are also required to provide details of which parcels of land are within the boundaries of the surface area and access being applied for.

Refer to Schedule - Dictionary in the *Mineral Resources Act 1989* for the definition of an 'owner'

If insufficient space please attach list.

### Questions 6.1 & 6.2

Specify the Lot Number and Registered Plan Number of land over which the lease is required.

### Question 6.3

Insert land tenure type, e.g. Freehold, special lease, pastoral holding etc.

### Question 6.4

What is the land currently used for?

### Questions 6.5 & 6.6

Enter the Name and Address of the owner of the land.

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Lot Number	6.1		Plan Number	6.2	
Land Tenure Type	6.3				
Current Usage	6.4				
Owner's Name	6.5				
Owner's Address	6.6				

Describe the land parcels over which access to the application for mining lease is required:

Lot Number	6.1	Refer Attachment	Plan Number	6.2	Refer Attach.
Land Tenure Type	6.3	Refer Attachment			
Current Usage	6.4	Refer Attachment			
Owner's Name	6.5	Refer Attachment			
Owner's Address	6.6	Refer Attachment			

Lot Number	6.1	etc.	Plan Number	6.2	etc.
------------	-----	------	-------------	-----	------

**MINING LEASE APPLICATION**

**“SARAJI EAST EXTENSION”**

**LAND DETAILS – NOMINATED ACCESS**

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**Start Point:**

Lot 4 on CNS382

Freehold

Industrial – namely coal mining and ancillary purposes (and grazing)

BHP Coal Pty Ltd and Others (C.Q.C.A. JV) - [REDACTED]

GPO Box 1389

Brisbane Qld 4001

SA12 on ML 1782

---

Lot 14 on CNS382

Term Lease – TL233438

Industrial – namely coal mining and ancillary purposes

BHP Coal Pty Ltd and Others (C.Q.C.A. JV)

GPO Box 1389

Brisbane Qld 4001

SA 13 on ML 1782

---

Lot 7 on CNS144

Term Lease – TL233440

Industrial – namely coal mining and ancillary purposes

BHP Coal Pty Ltd and Others (C.Q.C.A. JV)

GPO Box 1389

Brisbane Qld 4001

SA9 on ML 1775

---

**End Point:**

Lot 10 on SP208611

Term Lease – TL233440

Industrial – namely coal mining and ancillary purposes

BHP Coal Pty Ltd and Others (C.Q.C.A. JV)

GPO Box 1389

Brisbane Qld 4001

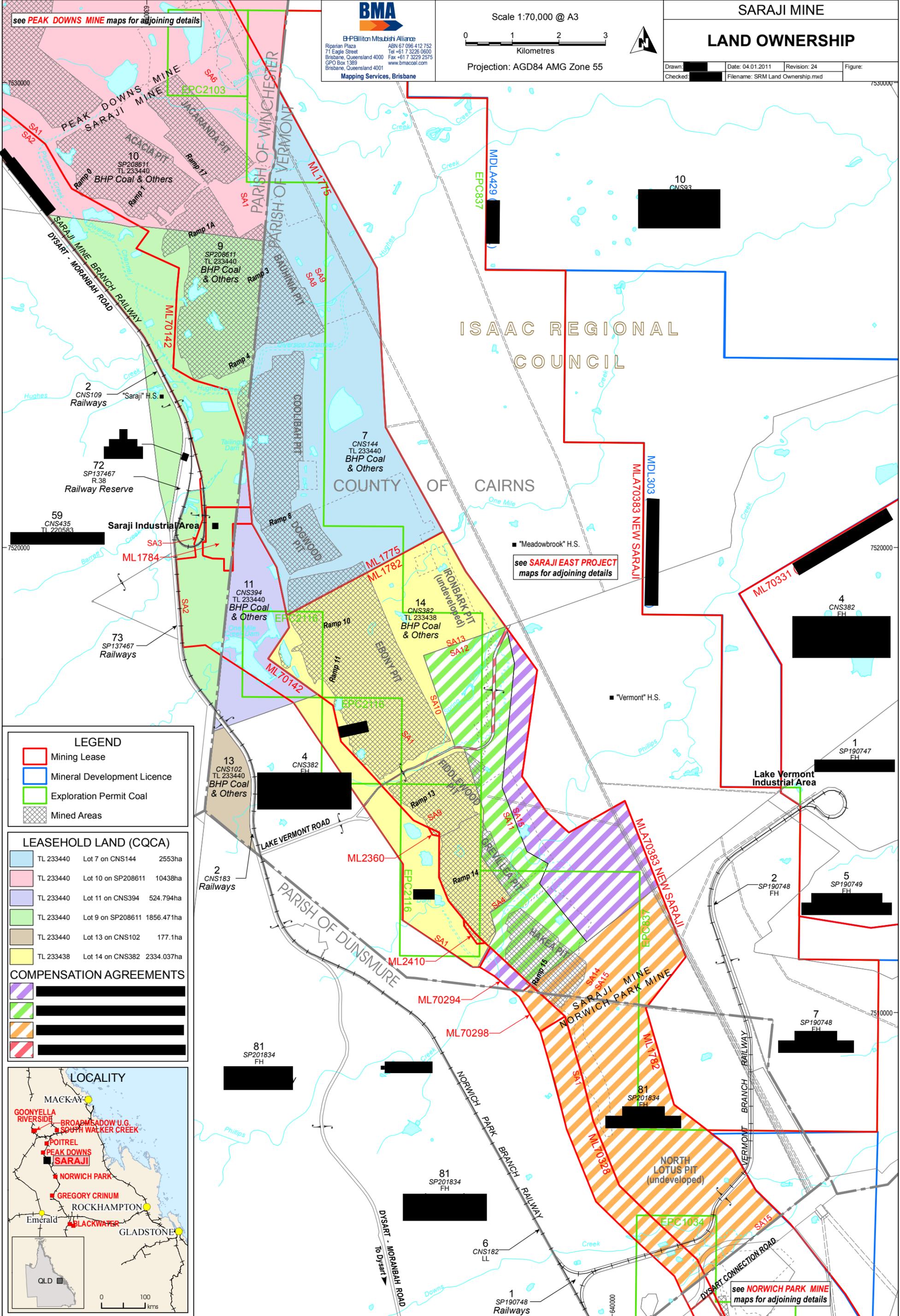
SA9 on ML 1775

---

**BMA**  
 BHP Billiton Mitsubishi Alliance  
 Riparian Plaza  
 71 Eagle Street  
 Brisbane, Queensland 4000  
 GPO Box 1389  
 Brisbane, Queensland 4001  
 Mapping Services, Brisbane  
 ABN 67 096 412 752  
 Tel +61 7 3226 0600  
 Fax +61 7 3229 2575  
 www.bmacoal.com

Scale 1:70,000 @ A3  
 0 1 2 3  
 Kilometres  
 Projection: AGD84 AMG Zone 55

**SARAJI MINE**  
**LAND OWNERSHIP**  
 Drawn: [Redacted] Date: 04.01.2011 Revision: 24 Figure:  
 Checked: [Redacted] Filename: SRM Land Ownership.mxd



**LEGEND**

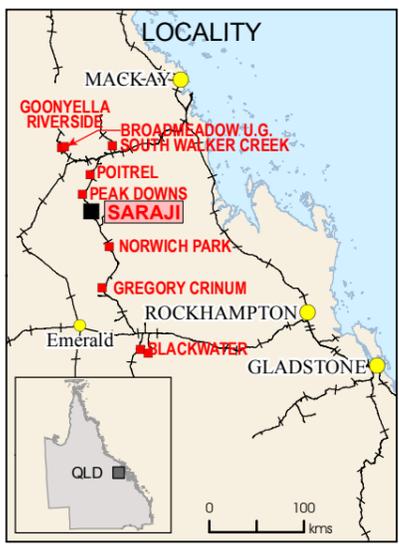
- Mining Lease
- Mineral Development Licence
- Exploration Permit Coal
- Mined Areas

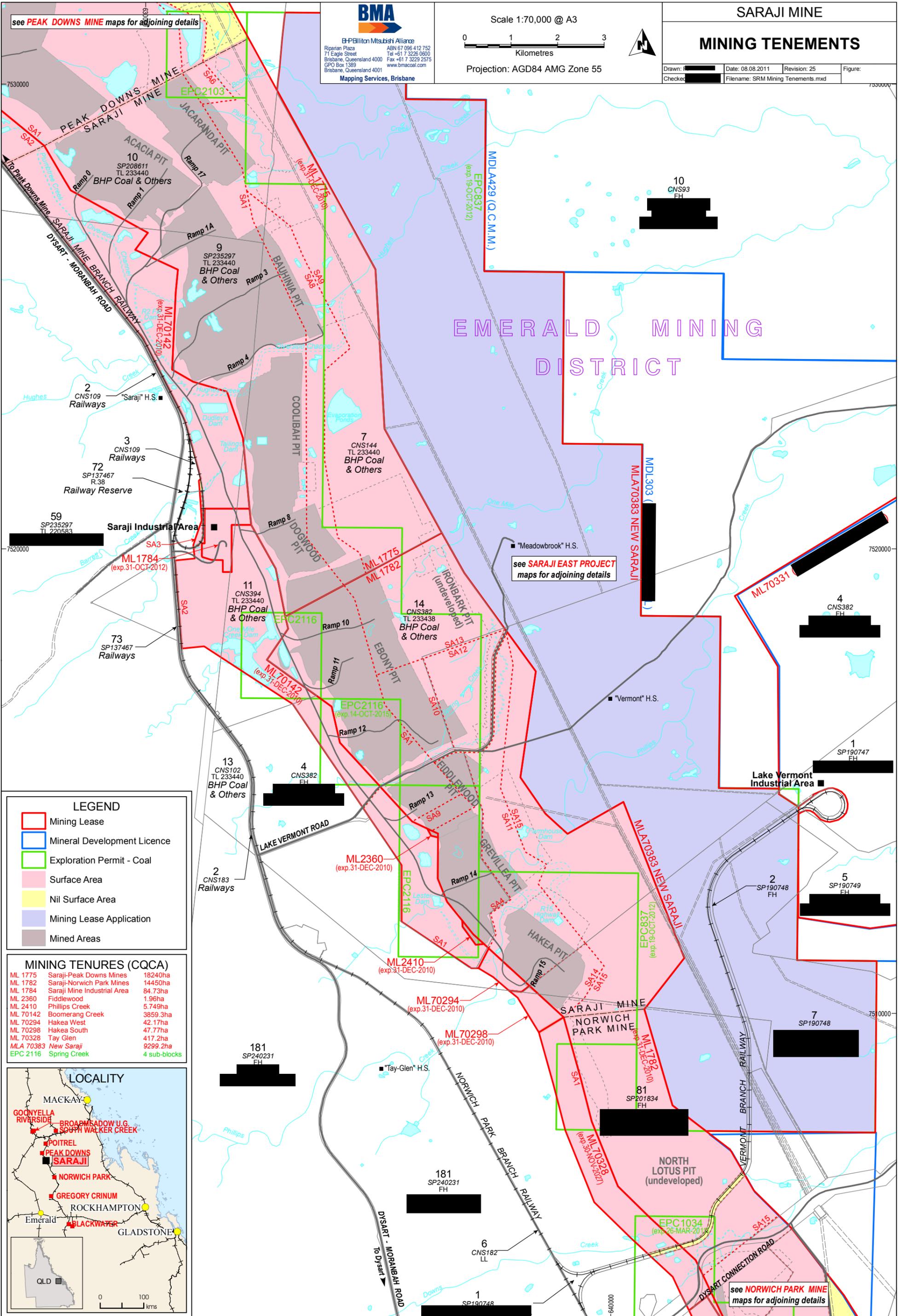
**LEASEHOLD LAND (CQCA)**

TL 233440	Lot 7 on CNS144	2553ha
TL 233440	Lot 10 on SP208611	10438ha
TL 233440	Lot 11 on CNS394	524.794ha
TL 233440	Lot 9 on SP208611	1856.471ha
TL 233440	Lot 13 on CNS102	177.1ha
TL 233438	Lot 14 on CNS382	2334.037ha

**COMPENSATION AGREEMENTS**

- [Hatched Pattern]
- [Hatched Pattern]
- [Hatched Pattern]
- [Hatched Pattern]





see PEAK DOWNS MINE maps for adjoining details

**BMA**  
 BHP Billiton Mitsubishi Alliance  
 Riparian Plaza  
 71 Eagle Street  
 Brisbane, Queensland 4000  
 GPO Box 1389  
 Brisbane, Queensland 4001  
 Mapping Services, Brisbane

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 Tel +61 7 3226 0600  
 Fax +61 7 3229 2575  
 www.bmacoal.com

Scale 1:70,000 @ A3

0 1 2 3  
 Kilometres

Projection: AGD84 AMG Zone 55

**SARAJI MINE**

**MINING TENEMENTS**

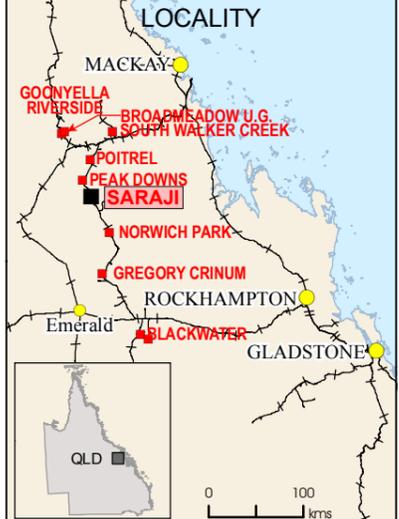
Drawn: [redacted] Date: 08.08.2011 Revision: 25 Figure:  
 Checked: [redacted] Filename: SRM Mining Tenements.mxd

**LEGEND**

- Mining Lease
- Mineral Development Licence
- Exploration Permit - Coal
- Surface Area
- Nil Surface Area
- Mining Lease Application
- Mined Areas

**MINING TENURES (CQCA)**

ML 1775	Saraji-Peak Downs Mines	18240ha
ML 1782	Saraji-Norwich Park Mines	14450ha
ML 1784	Saraji Mine Industrial Area	84.73ha
ML 2360	Fiddlewood	1.96ha
ML 2410	Phillips Creek	5.749ha
ML 70142	Boomerang Creek	3859.3ha
ML 70294	Hakea West	42.17ha
ML 70298	Hakea South	47.77ha
ML 70328	Tay Glen	417.2ha
MLA 70383	New Saraji	9299.2ha
EPC 2116	Spring Creek	4 sub-blocks





## Notice to Applicant

### **Section 386J of the *Mineral Resources Act 1989***

This letter is a notice to the applicant under section 386J of the *Mineral Resources Act 1989* requiring the applicant to complete or correct an application or provide information with respect to an application. An application may be refused if the applicant does not comply with the requirements of this notice.

21 October 2019

Reference: ML70459

BHP Coal Pty Ltd  
C/- BHP Billiton Limited  
GPO Box 1389  
BRISBANE QLD 4001

Email: [REDACTED]

Dear [REDACTED]

I refer to the application for Mining Lease (ML) Number 70459 lodged on 27 September 2011.

After reviewing the supporting information lodged, I have determined that the applicants, BHP Coal Pty Ltd (BHP) and others, are required to complete or correct the application.

This notice is issued pursuant to section 386J(1)(a) of the *Mineral Resources Act 1989* (MRA) and requires BHP to provide the information specified below by **18 November 2019**.

### **Background and Required Actions**

1. **Land Information List.** Under section 245(1) of the MRA, an application for a ML must be accompanied by:
  - a description of the parcels of land, the whole or part of, which are in or adjoin the proposed lease area;
  - the current use of the land in the proposed lease area and whether it is subject to erosion control works;
  - the names and addresses of the owners of the land in the proposed lease area, and any land that is to be used to access the proposed lease area.

The application was accompanied by a Land Information List that appears to be incorrect or incomplete and the land adjoining the ML was not identified at the time of the application. BHP are required to conduct their own review of the land comprising the ML and the land adjoining the ML and provide an amended Land Information List and Adjoining Land List.

2. **Human, Technical and Financial statements.** Under section 245(1) of the MRA, an application for a ML must be accompanied by:
  - statements outlining the estimated human, technical and financial resources proposed to be committed to authorised activities for the proposed ML during the term of the lease; and
  - separate statements from that mentioned above, detailing the applicant's financial and technical resources.

Due to the significant lapse in time since the application was lodged, BHP are required to provide updated human, technical and financial statements for the proposed ML.

The [Financial and Technical Capability guide](#) is available on our website and outlines what information is required.

3. **Initial Development Plan.** Under section 245(2) of the MRA, an application for a ML must be accompanied by an Initial Development Plan.

Due to the significant changes to the proposed ML since the time of application, BHP are required to provide an updated Initial Development Plan (IDP) for the proposed ML. The proposed IDP must meet the requirements set out in Chapter 8, Part 9, Division 2 of the MRA.

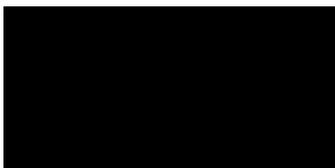
The [Initial and Later Development Plan guideline](#) is available on our website with more information about how to prepare an IDP.

If you are unable to complete the required actions by **18 November 2019**, you may request an extension of time to comply with the requirements of this notice.

If you fail to comply with this notice within the prescribed timeframe, or your response is not satisfactory, your application may be refused pursuant to section 386K of the MRA.

Should you require further information or specific detail about the permit, please contact the Coal Assessment Hub on [CoalHub@dnrme.qld.gov.au](mailto:CoalHub@dnrme.qld.gov.au) or + [REDACTED]

Regards



**Senior Mining Registrar Assessment**  
Coal Assessment Hub  
Department of Natural Resources, Mines and Energy

[REDACTED]

---

**From:** [REDACTED]  
**Sent:** Wednesday, 15 April 2020 12:46 PM  
**To:** [REDACTED]  
**Subject:** Re: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019  
**Attachments:** MLA 70459 Initial Development Plan March 2020.pdf; MLA 70459 Saraji East Extension Mining Lease Application Technical and Financial Capabilities.docx

Hi [REDACTED]

Please find attached the following documents for MLA 70459 Saraji East Extension:

- Initial Development Plan
- Technical & Financial Capability Statement

Thanks [REDACTED]

---

**From:** [REDACTED]  
**Sent:** Tuesday, 14 April 2020 1:45 PM  
**To:** C [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Thanks [REDACTED], what is the expected submission date, given the due date was extended to 1 April for the Information Notice?



[REDACTED]  
Senior Mining Registrar  
Georesources | Minerals and Coal  
Department of Natural Resources, Mines and Energy

---

**P:** [REDACTED]  
**A:** Building E, 25 Yeppoon Road, PARKHURST QLD 4702 | PO BOX 3679, RED HILL QLD 4701  
**W:** [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)

---

**From:** [REDACTED]  
**Sent:** Tuesday, 14 April 2020 10:27 AM  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

Yes the IDP for MNLA 70459 is still to come.

Cheers [REDACTED]

[REDACTED]  
**Lead Tenements, Coal  
Minerals Australia, Planning & Technical, Studies Access & Heritage**

---

**From:** [REDACTED]  
**Sent:** Tuesday, 14 April 2020 10:14 AM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

The attached IDP is only for MLA 70383. The IDP states that an IDP will be lodged for MLA 70459.

Is this IDP still coming?

Kind Regards



[REDACTED]  
**Senior Mining Registrar**  
**Georesources | Minerals and Coal**  
Department of Natural Resources, Mines and Energy

---

[REDACTED]  
**A:** Building E, 25 Yeppoon Road, PARKHURST QLD 4702 | PO BOX 3679, RED HILL QLD 4701  
**W:** [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)

---

**From:** [REDACTED]  
**Sent:** Thursday, 9 April 2020 5:34 PM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

Please find attached the following items requested for MLA 70383 Saraji East:

- Initial Development Plan
- Technical & Financial Capability Statement.

Cheers... [REDACTED]

[REDACTED]  
**Lead Tenements, Coal  
Minerals Australia, Planning & Technical, Studies Access & Heritage**

[REDACTED]

---

**From:** [REDACTED]  
**Sent:** Thursday, 2 April 2020 1:41 PM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Thanks [REDACTED] for the information, we will update our records accordingly.



[REDACTED]  
**Senior Mining Registrar**  
**Georesources | Minerals and Coal**  
Department of Natural Resources, Mines and Energy

---

[REDACTED]  
**A:** Building E, 25 Yeppoon Road, PARKHURST QLD 4702 | PO BOX 3679, RED HILL QLD 4701  
**W:** [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)

---

**From:** [REDACTED]  
**Sent:** Wednesday, 1 April 2020 6:01 PM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

Please find attached (in part) the items requested for MLA 70383 & MLA 70459:

- MLA 70383 Letter of Consent from Landholder
- MLA 70383 Shapefile for amended ML (I did check and this was supplied in December 2016 with the MLA 70383 partial abandonment)

Tomorrow I will send you the updated Human, Technical & Financial Resources and the IDP (sorry to split them up - computer & network talking a hammering at the moment with all of us working from home).

Cheers... [REDACTED]

[REDACTED]  
**Lead Tenements, Coal**  
**Minerals Australia, Planning & Technical, Studies Access & Heritage**

---

**From:** [REDACTED]  
**Sent:** Monday, 2 March 2020 10:14 AM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

Thanks for your response. In accordance with section 386J(6) of the *Mineral Resources Act 1989*, I as the Minister's delegate extend the period to comply with the notice requirements for ML70383 and ML70459 to **1 April 2020**.

Kind Regards



[REDACTED]  
**Senior Mining Registrar**  
**Georesources | Minerals and Coal**  
Department of Natural Resources, Mines and Energy

---

[REDACTED]  
**A:** Building E, 25 Yeppoon Road, PARKHURST QLD 4702 | PO BOX 3679, RED HILL QLD 4701  
**W:** [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)

---

**From:** [REDACTED]  
**Sent:** Friday, 28 February 2020 3:19 PM  
**To:** [REDACTED]  
**Subject:** RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

If you would be agreeable to an extension to the 1<sup>st</sup> April 2020 I believe that we will be in a position to be able to supply all the requested information by this point.

As a way of an update I have been able to ascertain since our phone call earlier, that the additional month (to 1<sup>st</sup> April 2020) would enable me to:

- obtain the Director / Secretary signatures on the Restricted land consent letter;
- Source the spatial files for the boundary information;
- Collate the Human, technical and financial statements as I can utilise the ones already prepared for the other BMA LDP's;
- Week commencing 9<sup>th</sup> March review the IDP which has been drafted (apologies I'm on leave next week otherwise this could occur sooner); and
- Update you on the EIS progress at our catch up on March 11<sup>th</sup> to address any other queries.

Please feel free to call me to discuss further but I hope that this is sufficient to grant our request to 1<sup>st</sup> April 2020.

Thanks [REDACTED]

[REDACTED]  
**Lead Tenements, Coal**  
**Minerals Australia, Planning & Technical, Studies Access & Heritage**

---

**From:** [REDACTED]  
**Sent:** Friday, 28 February 2020 12:03 PM  
**To:** [REDACTED]

Cc: [REDACTED]

Subject: RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

As discussed on the phone, I have some concerns about approving a third extension to the s386J Notices which were issued on 21 October 2019.

It is not clear what actions have been undertaken to address the Notices that could possibly be addressed while waiting on internal processes to finalise an IDP. The Notices have required the following:

- Land information list
- Boundary description
- Human, technical and financial statements and
- Initial development plan.

Are you able to provide an update of whether the abovementioned items (apart from IDP) have been addressed and when they will be submitted to close out those requirements of the Notices?

Also, from our discussion on the phone, it appears that the 1 May 2020 timeframe may not be a realistic timeframe given your internal approval process. Therefore can you provide a more realistic timeframe that will ensure that all requirements of the Notices will be met, as it is unlikely no further extensions will be approved.

Note that failure to comply with a s386J Notice may see your application refused under section 386K of the MRA.

Please contact me if you wish to discuss further.

Kind Regards



[REDACTED]

Senior Mining Registrar  
Georesources | Minerals and Coal  
Department of Natural Resources, Mines and Energy

[REDACTED]

A: Building E, 25 Yeppoon Road, PARKHURST QLD 4702 | PO BOX 3679, RED HILL QLD 4701

W: [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)

---

From: [REDACTED]

Sent: Tuesday, 25 February 2020 6:04 PM

To: [REDACTED]

Subject: RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Dear [REDACTED],

In regards to the s386J Notice to applicant for MLA 70383 & 70459, which is due by 1 March 2020, on behalf of the holders I would like to request an extension until 1st May 2020.

The extension is requested for the following reasons:



Cc: [REDACTED]

Subject: RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Dear [REDACTED]

In regards to the s386J Notice to applicant for MLA 70383 & 70459, which is due by 16 December, on behalf of the holders I would like to request an extension until 1st March 2020.

The extension is requested for the following reasons:

1. **Saraji East EIS** – refer attached additional information from [REDACTED] which further details why DES have requested that the EIS be resubmitted as it was not considered suitable for public notification. An extension to 01/03/2020 allows additional time to address the EIS deficiencies before resubmitting.
2. **BMA & BMC LDP's** – Presently underway is the process to renew the current BMA & BMC LDP's and should the extension be granted all the development plans can be progressed simultaneously.

If you would like to discuss further, please let me know I am happy to set up some a call next week (sorry tomorrow I'm unavailable).

Thanks

[REDACTED]  
[REDACTED]  
**Superintendent Tenements, Coal  
Minerals Australia, Planning & Technical, Studies & Access**

---

From: [REDACTED]

Sent: Wednesday, 20 November 2019 2:32 PM

To: [REDACTED]

Subject: RE: Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

In accordance with section 386J(6) of the *Mineral Resources Act 1989*, I as the Minister's delegate extend the period to comply with the notice requirements for ML70383 and ML70459 to **16 December 2019**.

Regards



[REDACTED]  
A/Senior Mining Registrar Assessment, Coal Assessment Hub  
**Minerals and Coal | Georesources**  
Department of Natural Resources, Mines and Energy

---

[REDACTED]  
A: Building E, 25 Yeppoon Road, Parkhurst Qld 4702 | PO Box 3679, Red Hill Qld 4701  
W: [www.dnrme.qld.gov.au](http://www.dnrme.qld.gov.au)



---

From: [REDACTED] >

Sent: Wednesday, 20 November 2019 2:11 PM

T [REDACTED]  
[REDACTED]

**Subject:** Saraji East MLA 70383 and 70459 - Notice to applicant dated 21 October 2019

Hi [REDACTED]

In regards to the letters received requesting further information for the Saraji East MLA's (ML 70383 & ML70459), would it be possible to request additional time to submit the requested information?

If possible could I request an extension of a further four weeks from the 18/11/19 (ie 16/12/2019).

Many thanks  
[REDACTED]



[REDACTED]  
**Superintendent Tenements  
Minerals Australia, Planning & Technical, Studies & Access**  
[REDACTED]

L11 480 Queen Street Brisbane Qld 4000 Australia

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# Initial Development Plan Mining Lease Application 70459 Saraji East Extension

**Plan Period ending 30 June 2025**

Release Version 0

Commercial-in-Confidence

**1 April 2020**

# Contents

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<b>318DT (1)(a) - Overview of activities proposed to be carried out</b>	<b>1</b>
<b>318 DT (1)(b)(i) - Nature &amp; Extent of activities proposed to be carried out year by year</b>	<b>4</b>
<b>318 DT (1)(b)(ii) - Where the activities are proposed to be carried out</b>	<b>9</b>
<b>318 DT (1)(c)(i) - The location and estimate of resources in the area</b>	<b>11</b>
<b>318 DT (1)(c)(ii) - The standards and procedures used to make the estimate</b>	<b>14</b>
<b>318 DT (1)(c)(iii) - Rate and amount of the proposed mining</b>	<b>17</b>
<b>318 DT (1)(c)(iv) - Approximately when proposed mining is to start</b>	<b>18</b>
<b>318 DT (1)(c)(v) - Schedule for the proposed mining during the plan period</b>	<b>19</b>
<b>318 DT (1)(e) - Any other information relevant to criteria</b>	<b>20</b>
<b>318 DT (1)(f) - Reasons why the plan is considered appropriate</b>	<b>25</b>
<b>318DV - Statement about interests of relevant petroleum tenure</b>	<b>27</b>
<b>318DW - CSG Production considered and commercial reasons for the proposed option</b>	<b>28</b>
<b>318DX - CSG Production considered and commercial reasons for the proposed option</b>	<b>29</b>

## 318DT (1)(a) - Overview of activities proposed to be carried out

The Initial Development Plan (**IDP**) addresses the requirements of Part 9 – ‘*Development plans for coal mining leases and oil shale leases*’ and in particular Division 2 - ‘Requirements for proposed initial development plans’ in accordance with the *Mineral Resources Act 1989*.

Mining Lease Application (**MLA**) 70459 was lodged with the Department (**DNRME**) by Central Queensland Coal Associates Joint Venture (**CQCA JV**) participants on 27 September 2011 (refer Figure 1). The MLA is underpinned by Exploration Permit for Coal (**EPC**) 837 and 2103 which is permitted for exploration activities and resource definition. The granting of EPC 2103 on 12 October 2010 enabled the CQCA JV to apply for the MLA to secure the available land between ML 1775 and MLA 70383. Surface Area (**SA**) ‘Rights’ on the whole surface area of the MLA were included in the application and comprises of an area of 91.5ha.

The IDP applies for a term commencing from MLA grant to 30 June 2025 and at such time the granted MLs (MLA 70383 & MLA 70459) will be revised in the Saraji East Later Development Plan (**LDP**) and align with the lodgement of future Saraji LDPs. The Saraji Mine is located some 30km north of Dysart Township and on granted mining leases MLs 1775, 1782, 1784, 70142 and 70328. The Saraji East Project (**SEP**) will be developed in association with the established adjacent Saraji Mine and includes MLA 70459 and MLA 70383.

The MLA holders propose to develop the SEP as, a single-seam underground mine development on MLA 70383 commencing from within Mining Lease (ML) 1775 (refer Figure 2). The SEP would also comprise a new Coal Handling and Preparation Plant (**CHPP**), and associated Mine Infrastructure Area (**MIA**) and new infrastructure within both MLA 70383, MLA 70459 and ML 1775 including rail spur and balloon loop of the existing adjacent Saraji Mine.

MLA 70383 “Saraji East” is subject to a separate IDP and with MLA 70459 will be incorporated into future Saraji LDP.

Figure 1 – Saraji East – Mining Tenements

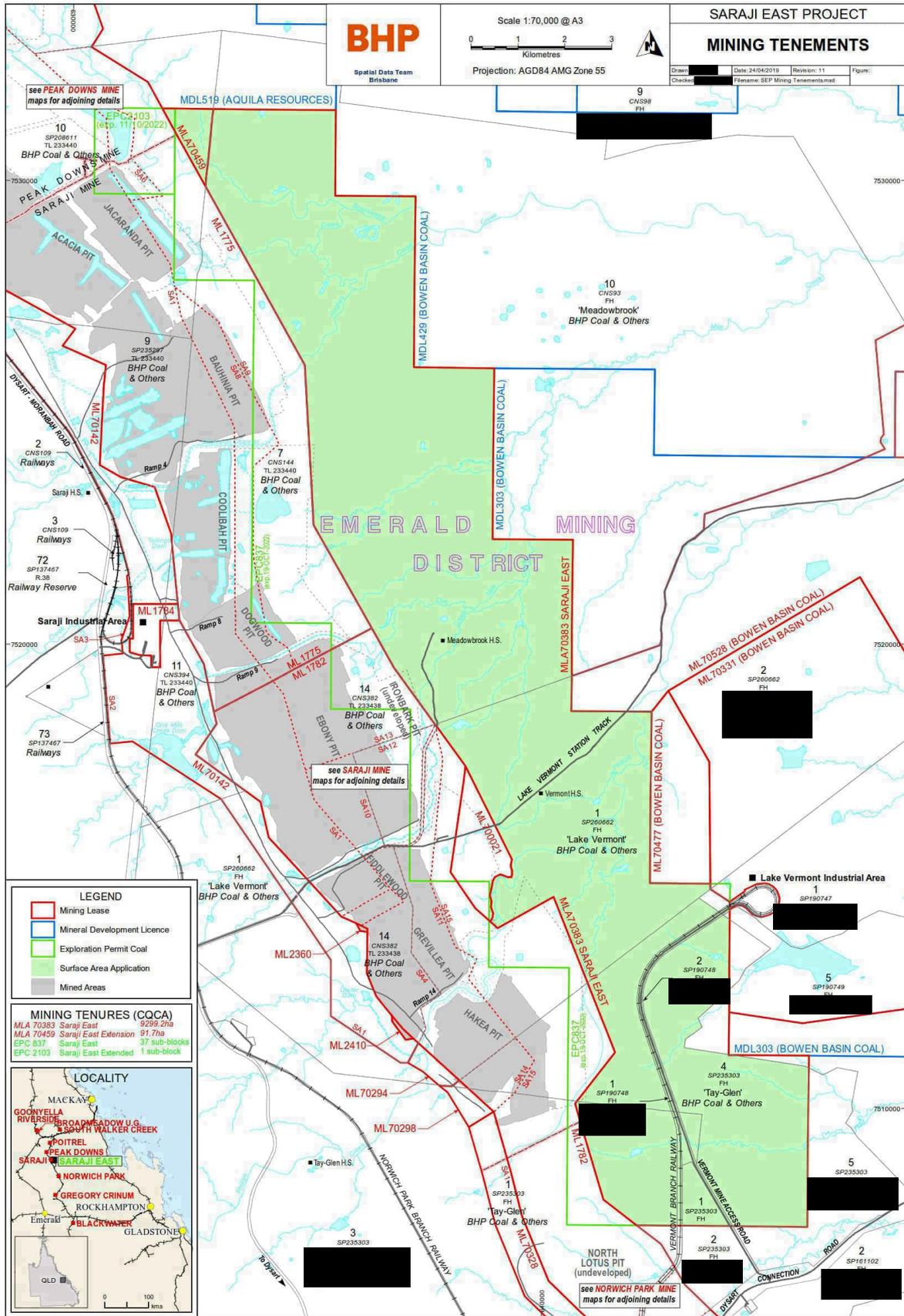
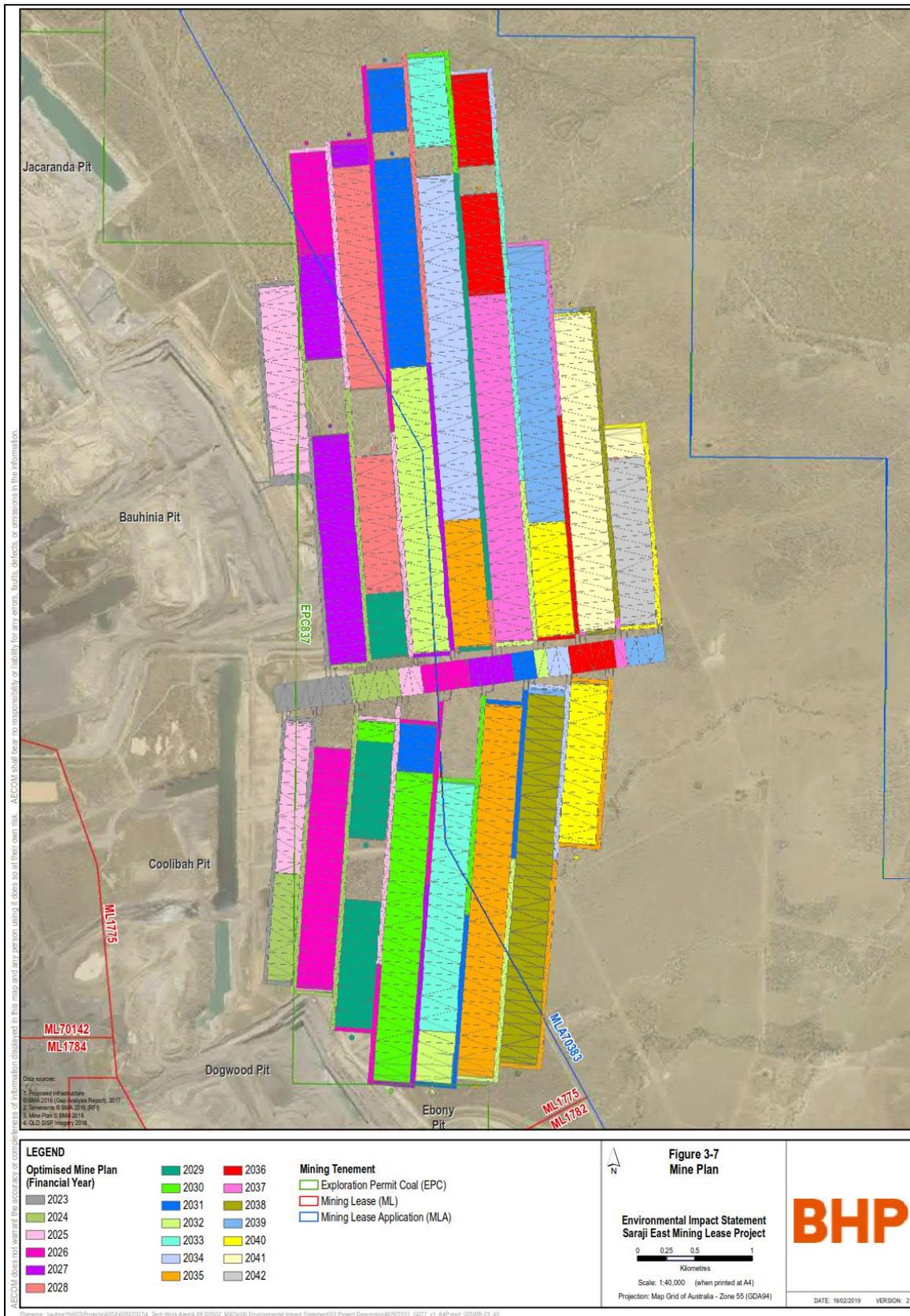


Figure 2 – Saraji East Project (SEP) – Underground Mine Panel Layout and Timing (Source: Saraji East Mining Lease Project Environment Impact Statement February 2019)



## 318 DT (1)(b)(i) - Nature & Extent of activities proposed to be carried out year by year

MLA 70383 “Saraji East” has been applied for a term of 21 years with a proposed underground Initial Mining Area (**IMA**) scheduled expected to commence a yet to be determined date between financial year (FY) 2023 (best case estimate) and FY2035 based on current planning and subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals. The entrance to the SEP coal resource is proposed to extend from the Saraji Mine open cut on the adjoining ML 1775 (refer **Figure 3** and **Figure 4**). Based on the best case scenario used for impact modelling purposes in the in-progress Environment Impact Statement (EIS) process, the proposed Rolling Mining Area (**RMA**) is scheduled annually from FY2033 to FY2042 (RMA 1 to 9). It is expected that production of 7Mt/yr. of product coal will be achieved. Figure 2 shows the scheduled IMA and RMAs for the application area.

The extracted coal resource, coal preparation and waste disposal processes will be integrated into the Saraji Mine operations on ML 1775 and 70142 with new infrastructure built to accommodate the SEP.

The SEP is likely to include the following activities:

- An accommodation facility, if required, to support the construction and operational stages located on MLA 70383. The accommodation facility may consist of a temporary construction village and a separate permanent operation village;
- employment of up to 1,000 construction workers and 500 operational workers;
- an Industrial Mine Area on ML 1775;
- a Coal Handling Preparation Plant (**CHPP**) on ML 1775;
- a conveyor system to deliver ROM coal from the proposed underground portals to the new stockpiles, CHPP and rail facilities on MLs 1775 and 70142;
- a Run of Mine (**ROM**) stockpile and product stockpile on ML 70142;
- a rail spur and balloon loop, and signalling system located on ML 70142;
- a network of gas drainage bores and associated surface infrastructure consisting of gas and water collection networks and access tracks across the underground mine surface footprint on ML 1775 and MLA 70383 (when granted); and
- relocation of the existing Vermont water pipeline and existing 132 kilovolt (kV) powerline into a new infrastructure and transport corridor to the eastern boundary of MLA 70383 and northern boundary of MLA 70459.

A detailed schedule would be determined for the above activities based on further project development studies to enable a nominal commencement of underground mining in FY2023 to FY2035 to facilitate coal extraction according to the IMA timing.

There are five major coal seams (refer **Figure 5**) within the footprint of the SEP:

- The P Seams (P)
- The Harrow Creek Upper (HCU)
- The Harrow Creek Lower (HCL)
- The Dysart K (K)
- The Dysart (DY).

The SEP is proposed to target seam for the underground mine is the DY seam which comprises the Dysart Lower (D24) Seam some 17m to 35m below the Dysart Upper Seam (D52). The D24 seam is typically 7m thick near the northern end of the deposit but thins to the north and splits to the south into the D14 seam with thickness ranging from 4.5m to 5.8m. The D24 seam coking properties are ideal with the potential of high quality pulverised coal injection resources occurring beyond the coking coal limit.

Figure 3 –Proposed Access and Surface Infrastructure (Source: Saraji East Mining Lease Project Environment Impact Statement February 2019)

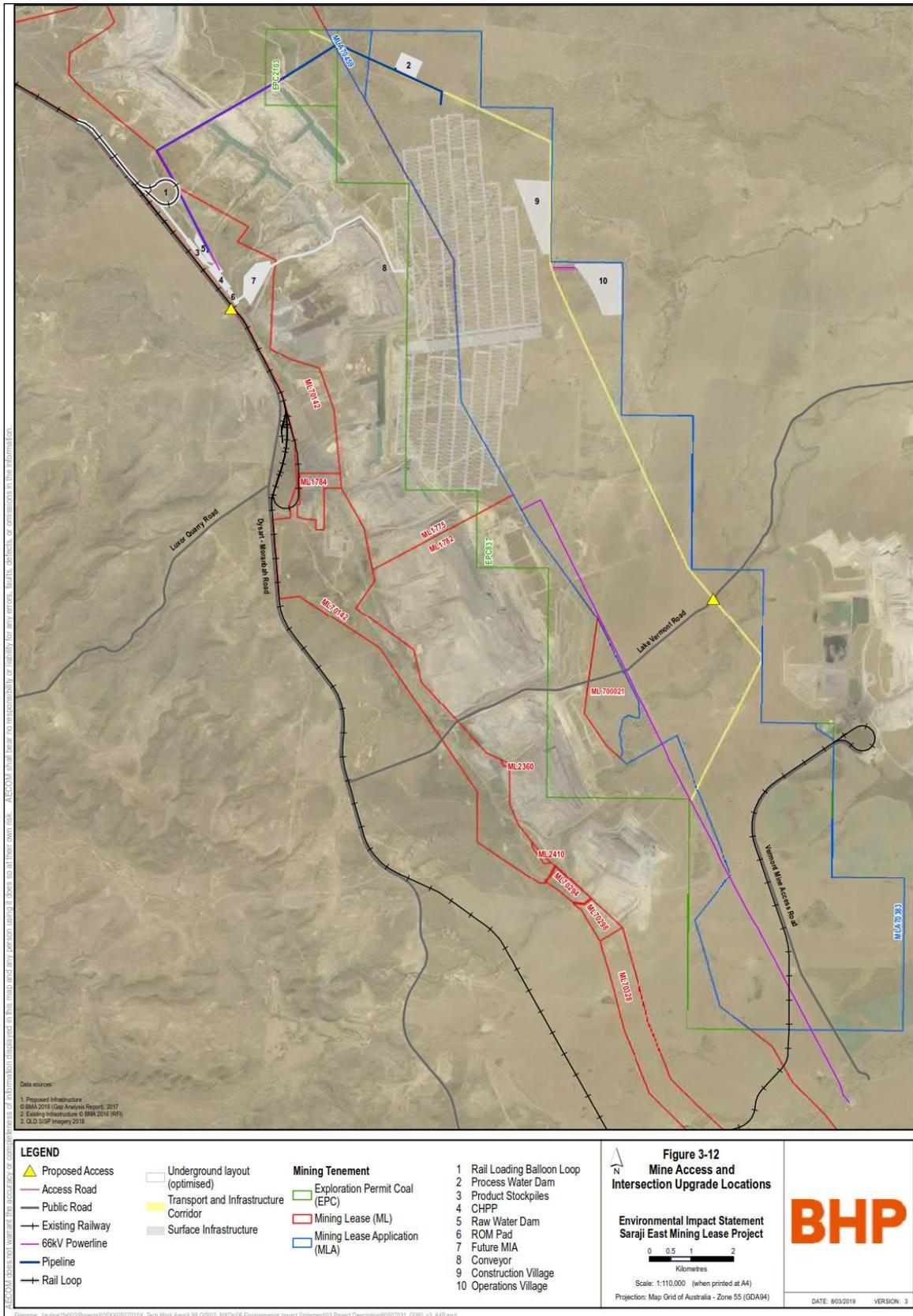


Figure 4 – Incidental Mine Gas Layout (Source: Saraji East Mining Lease Project Environment Impact Statement February 2019)

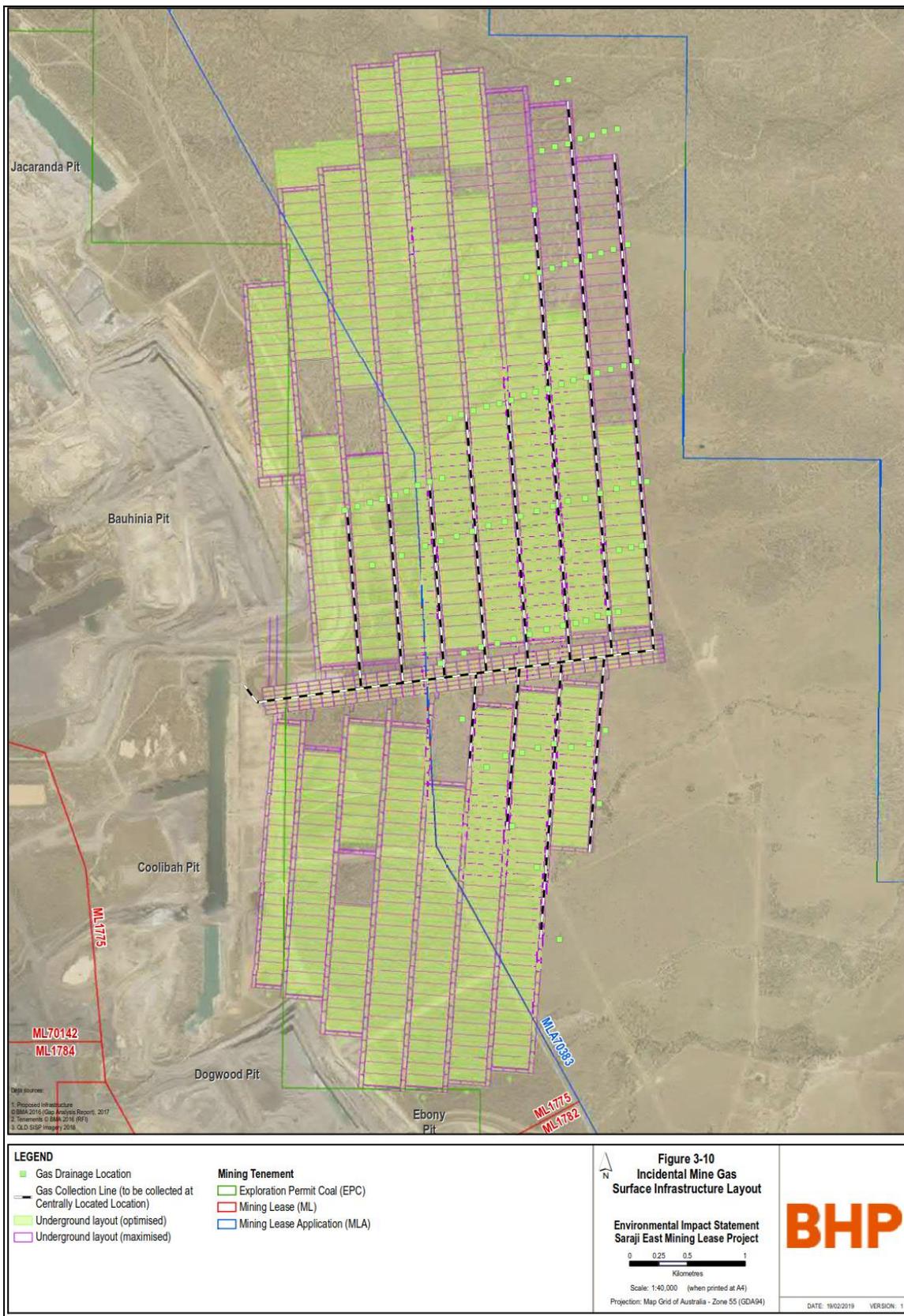
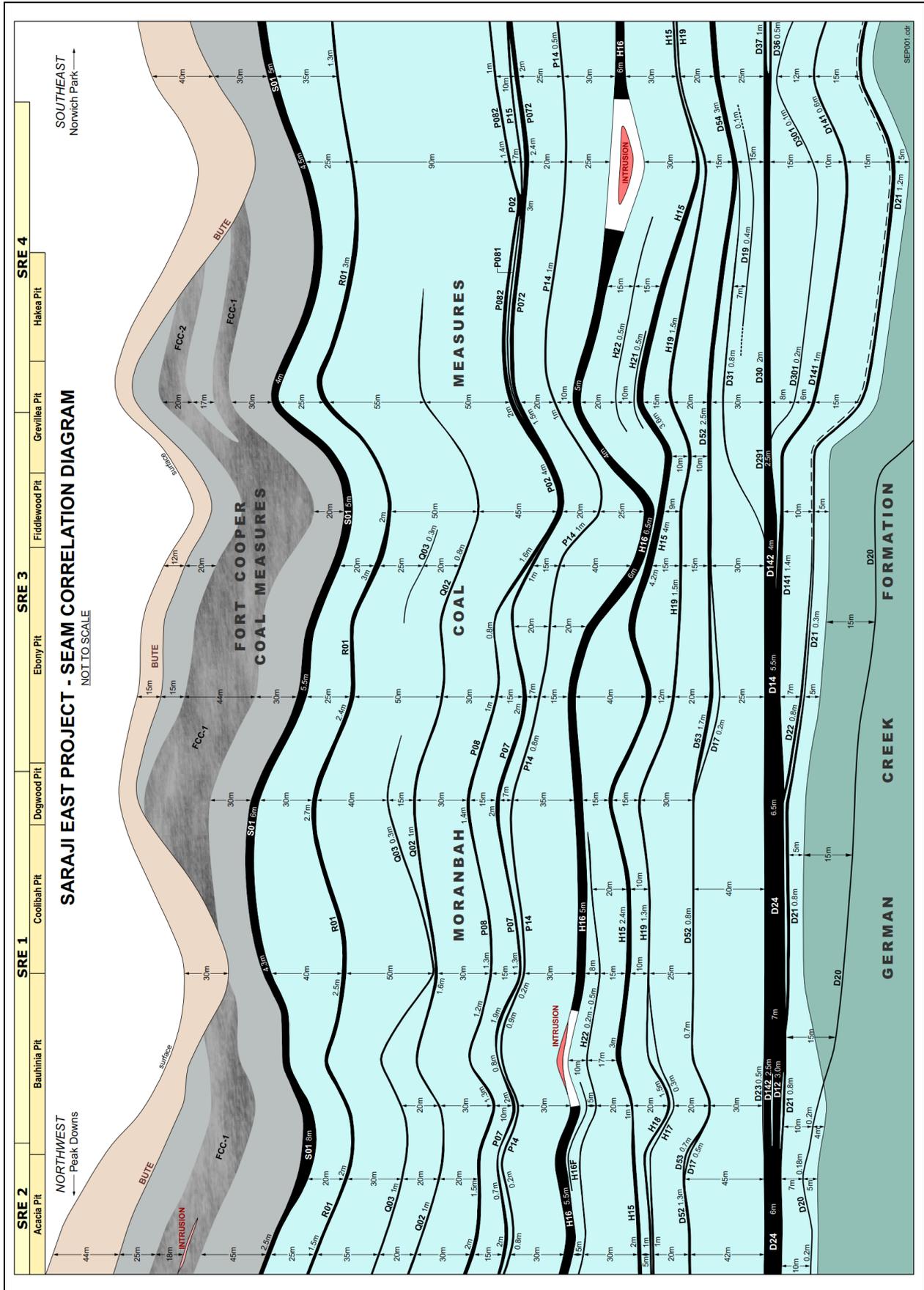


Table 1 - Proposed Underground Schedule

Year	Mining Lease	Mains	Gateroads (North)	Gateroads (South)	Longwall (North)	Longwall (South)
1	ML 1775	X	X	X		
2	ML 1775	X	X(pt)	X	-	LW2
3	ML 1775	X	X(pt)	X	LW1	LW2
4	ML 1775	Xpt	X(pt)	X(pt)	LW3	LW4
5	ML 1775	-	X	X	LW3(pt)	-
6	ML 1775	-	-	-	LW5(pt)	-
7	ML 1775	-	-	-	LW5	LW6
8	ML 1775	-	-	-	-	LW6
9	ML 1775	-	-	-	-	LW8
10	ML 1775	-	-	-	LW7(pt)	LW10
11	ML 1775	-	-	-	-	LW10(pt)
12	ML 1775	-	-	-	-	-
13	ML 1775	-	-	-	-	LW12(pt)
1	ML 70383	-	-	-	-	-
2	ML 70383	-	X(pt)	-		
3	ML 70383	-	X(pt)	-		
4	ML 70383	X(pt)	X(pt)	X(pt)	LW3(pt)	-
5	ML 70383	X	X	-	LW3(pt)	-
6	ML 70383	-	X	-	LW5(pt)	-
7	ML 70383	-	X	-	-	-
8	ML 70383	-	X	X(pt)	-	-
9	ML 70383	X	-	X	LW7	-
10	ML 70383	X	X	X(pt)	LW7(pt)	-
11	ML 70383	-	X	-	LW9	LW10(pt)
12	ML 70383	X	X	X	LW9	-
13	ML 70383	-	-	X	LW9	LW12(pt)
14	ML 70383	X	X	-	LW11	-
15	ML 70383	X	X	-	LW11	-
16	ML 70383	-	X	-	-	LW14(pt)
17	ML 70383	X	X	-	LW13	LW14
18	ML 70383	-	X		LW13	LW16
19	ML 70383	-	-		LW15	-
20	ML 70383	-	-		LW17	-

(pt) - means in part

Figure 5 – Seam Correlation



## 318 DT (1)(b)(ii) - Where the activities are proposed to be carried out

The activities associated with the SEP are located on mining tenements and land titles as illustrated in **Figure 6**, including the following tenements:

The SEP is located on the following mining tenements (refer **Figure 6**):

- ML 1775 Surface Areas (SA8 & SA9) covering State leasehold Term Lease (TL) 233440 - 7CNS144 with portal access located on;
- ML 1775 SA8 covering State leasehold Term Lease 233440, 7CNS144;
- MLA 70383 SA1 covering Freehold land - 10CNS93; and
- MLA 70459 SA1 covering State leasehold Term Lease 233440, 10SP208611

Table 2 provides the details of land titles within MLA 70459 the majority of the land within the abovementioned MLs are held by the CQCA JV participants and for areas of MLA 70383 Compensation Agreements have been secured.

**Table 2 – Land Titles associated with MLA 70459**

Lot Plan	Tenure Type	Property Name	Holder	MLA 70383 Association	Comments
10SP208611	Term Lease 233440	-	CQCA JV	Adjoining	MLA 70459

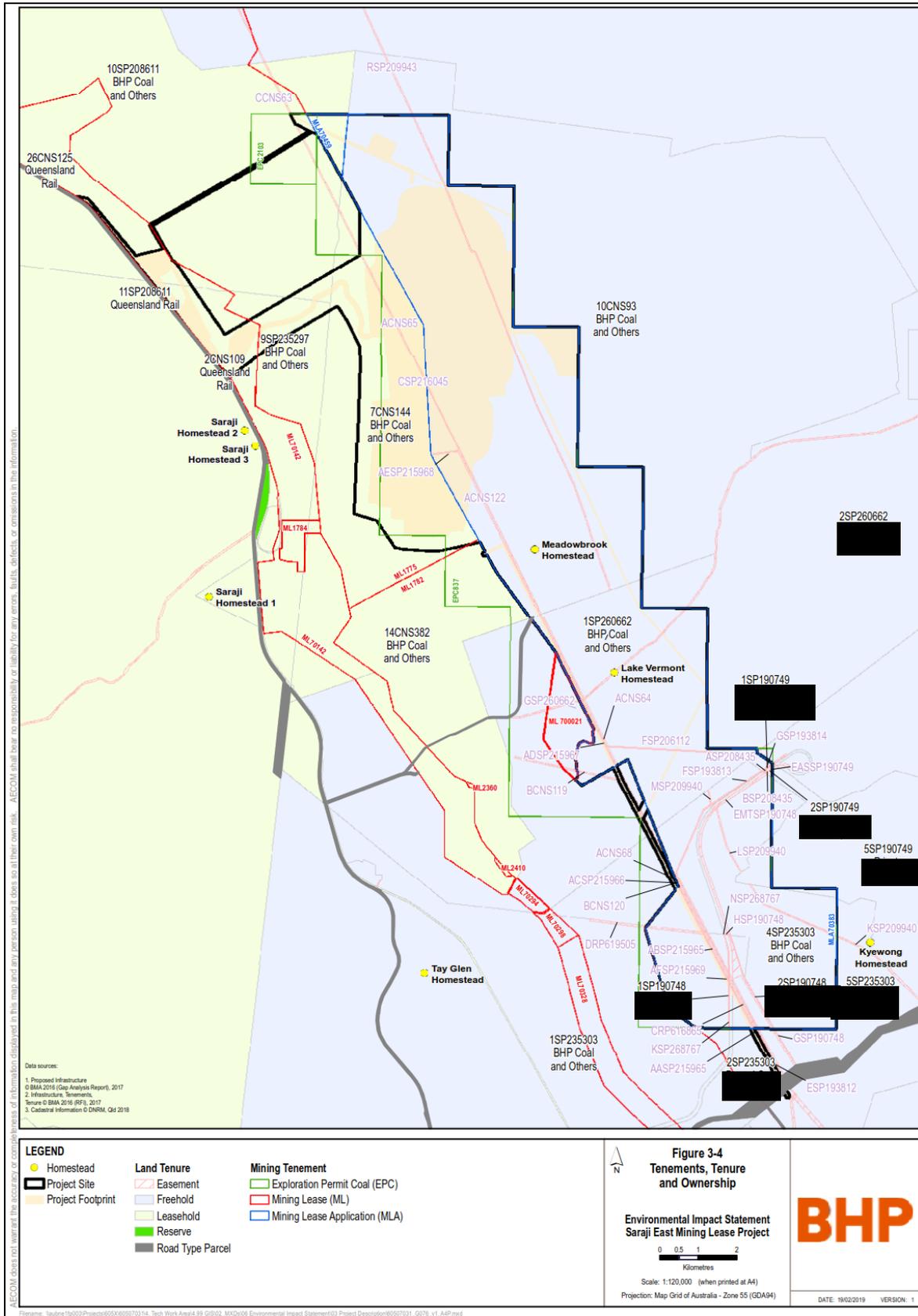
The following infrastructure is located on MLA 70383:

- Lake Vermont Road;
- Powerlink 132kV power transmission line;
- Eungella Southern Water Pipeline;
- BMA 66kV powerlines;
- Ergon 19.1kV powerline;
- Lake Vermont Mine railway spur; and
- Access easements.

Relocation of the Southern Water Pipeline and the Powerlink 132 kV power transmission line to an infrastructure and transport corridor to the eastern boundary of MLA 70383 and northern boundary of MLA 70459 is envisaged for the development of the mine. Other potential infrastructure locations have been identified on the 'Meadowbrook' property (10CNS93) for a proposed construction village and operations village. If required, the accommodation facility may consist of a temporary construction village and/or separate permanent operation village.

MLA 70383 is located within the Isaac Regional Council (IRC) Local Government Area (LGA). The IRC is made up of the former Nebo, Belyando and Broadsound Shire Councils. The majority of MLA 70383 is within the former Broadsound Shire Council LGA. The IRC has no consolidated planning schemes in place, therefore the former LGA planning schemes remain in effect.

Figure 6 – Land Ownership (Source: Saraji East Mining Lease Project Environment Impact Statement February 2019)

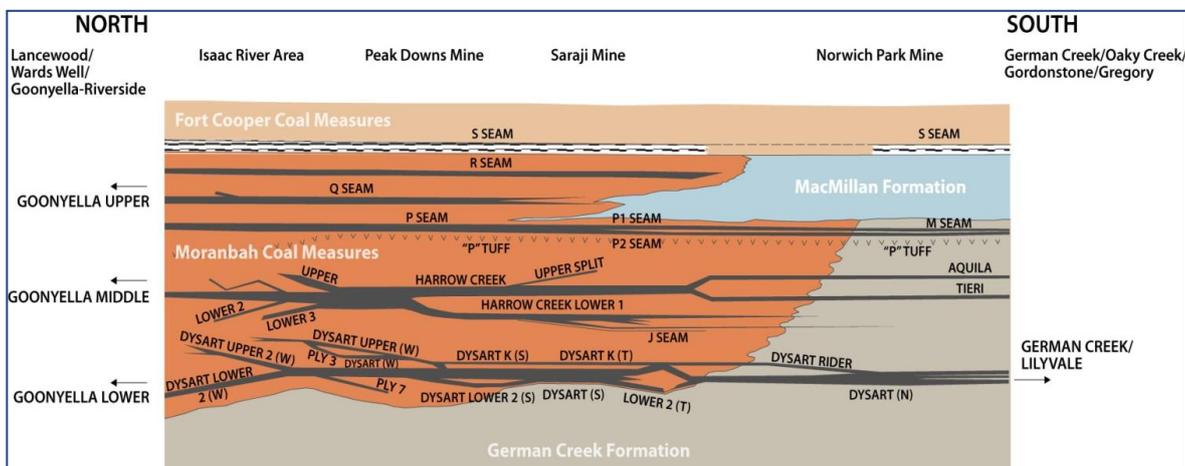


## 318 DT (1)(c)(i) - The location and estimate of resources in the area

The Saraji Deposit is located in the northern part of the Permo-Triassic Bowen Basin containing principally fluvial and some marine sediments. The Bowen Basin is part of a connected group of Permo-Triassic basins in eastern Australia that includes the Sydney and Gunnedah Basins. The basins are oriented north-northwest to south-southeast, roughly parallel to the Paleozoic continental margin. Tectonically, the basin can be divided into north-northwest to south-southeast trending platforms or shelves separated by sedimentary troughs.

A regional stratigraphic section which covers the SEP site is shown in Figure 7.

**Figure 7 - Regional stratigraphy**



### Stratigraphy of the SEP Site

Structurally, the Saraji Deposit is situated on the north-western margin of the Bowen Basin, west of the deformed Nebo Synclinorium on the southern end of the stable Collinsville Shelf. Two major coal bearing geological formations of Permian age are the:

- Fort Cooper Coal Measures
- Moranbah Coal Measures.

Six coal seam groups exist over the Project site. They comprise:

- The Dysart series (equivalent to Goonyella Lower and German Creek/Lilyvale seams)
- Harrow Creek group (Goonyella Middle seam/Aquila/Tieri equivalent)
- P seams
- Q seams (Goonyella Upper equivalent)
- R seam, and
- S seam (lower-most seam of the overlying Fort Cooper Coal Measures).

The Moranbah Coal Measures are characterised by several laterally persistent, relatively thick coal seams interspersed with several thin minor seams. The major seams are the Dysart Lower (D24 and D14) seams and the Harrow Creek Upper (H16). These major seams are considered attractive targets due to coking properties and the potential of high-quality Pulverised Coal Injection resources that occur beyond the coking coal limit.

The Dysart Lower seam is located 17m to 35m below the Dysart Upper seam (D52). The D24 seam is typically seven metres thick near the northern end of the deposit but thins to the north and splits to the south into the D14 seam with thicknesses ranging from 4.5m to 5.8m. The Harrow Creek Upper (H16) seam is typically five metres thick and is located 60m to 80m above the Dysart Lower Seam and 30m to 50m above the Dysart Upper seam. The seam is the most consistent throughout the deposit and although thickness varies, the H16 seam does not split into thinner seams. The H16 subcrops at approximately 40m in the west dipping to the east to a maximum depth of 620m.

Coal resource and reserve estimates for the Saraji East MLs (MLA 70383 and MLA 70459) ,in accordance with the reporting guidelines of the 2012 Joint Ore Reserves Committee of The Australasian Institute of Mining and Metallurgy, Australasian Institute of Geoscientists, and Minerals Council of Australia (“JORC Code 2012”) as at end June 2019, the last reporting period, are as follows:

**Table 3: Coal Resources as at 30 June 2019 in accordance with the JORC Code 2012**

Commodity Deposit	Mining Method	Coal Type	Measured Coal Resource				Indicated Coal Resource				Inferred Coal Resource				Total Coal Resources				BHPB Interest %
			Mt	%Ash	%VM	%S	Mt	%Ash	%VM	%S	Mt	%Ash	%VM	%S	Mt	%Ash	%VM	%S	
Saraji East	OC	Met	458	10.2	16.0	0.63	676	10.3	15.8	0.67	90	11.3	18.7	0.76	988	11.2	18.7	0.79	50
Saraji East	UG	-	-	-	-	-	35	8.3	13.6	0.59	504	10.0	15.3	0.68	1,638	10.2	15.7	0.66	50

The content in Table 3 has been publicly reported in the BHP Annual Report 2019 - <https://www.bhp.com/investor-centre/annual-report-2019>

## 318 DT (1)(c)(ii) - The standards and procedures used to make the estimate

Borehole survey, lithology and coal quality data are stored in BMA's GeoBank geological database from where they are transferred to the Vulcan geological modelling software which is used to generate structural and coal quality models and Coal Resource estimates. The deposits are generally modelled on a 25 or 50 metre grid cell size (depending on deposit size), with structure modelled using the triangulation interpolator and thickness and coal qualities derived through the inverse distance method. Geostatistical studies have been carried out and kriged estimates on a suite of variables are supplied where appropriate. The resource estimates are made using the Rsvute module within the Vulcan modelling software.

Resource modelling and estimation have been carried out using the procedures defined in the *BMA RPD Estimation and Reporting of Potential Mineralisation and Coal Resources Work Instruction v.7* (2014) and the *Australian Guidelines for the Estimation and Classification of Coal Resources* (2014 Edition).

Reporting of Coal Resources and Reserves has been carried out in compliance with the *Australasian Code for Reporting of Mineral Resources and Ore Reserves, 2012* (JORC Code) and the BHP Billiton Group Level Document *Our Requirement – Tenement Management and Minerals Reporting* (2019).

Coal Resource estimates and Coal Reserve estimates have been made by, or under the supervision of, Competent Persons as defined by the 2012 JORC Code.

### Coal Resource

The Coal Resource is the subset of the Inventory Coal for which “*there are reasonable prospects for eventual economic extraction*”. Reasonable prospects for economic extraction mean realistic prospects of a coal seam being mined and marketed within a timeframe of up to 50 years from the time of assessment.

The coal resource areas are defined by the current high walls, lease boundaries, economic cut-off between open cut and underground mining, intrusion boundaries, faults, and resource confidence category polygons.

Drill holes deemed to be valid Points of Observation must be:

- Cored (>95% recovery);
- Wireline geophysically logged; and
- Have been analysed for a minimum coal quality suite required to provide a product coal specification.

Polygons are constructed for Measured, Indicated and Inferred Resource confidence categories defined by radius drawn from drill hole spacing analysis for each seam from valid Points of Observation. BMA considers confidence levels for Measured confidence to be +/- 10%, for Indicated +/- 20% and for Inferred +/- 50%. Drill Hole Spacing Analysis (DHSA) based on geostatistical studies are now routinely carried out for all BMA projects. The DHSA work has confirmed that the distances used for the categorisation of the Resources are appropriate and in line with the expected confidence expectations.

The following assumptions and constraints are applied in open cut Resource determination:

- Minimum seam thickness of 0.5m unless indicated otherwise by economic assessment;

- The up dip limit of resources will be the mined out area. If un-mined, the full fresh lox line or a nominal fresh coal thickness line;
- Minimum distance from the external lease boundaries for open cut resources to be calculated by leaving a 100m offset at ground level, then projecting down at a 45 degree batter angle for each seam, projected to the basal economic seam;
- Resources shall generally only be calculated for coals having borehole core yields of 50% or greater (there may be instances where seams of lower yield may be carried by other seams);
- For corridors between planned open cut pits, the economic limits to the adjacent planned pits should be used to judge the open cut resource limit. This is done using common assumptions in relation to influencing factors such as price, basic productivities, and production cost inputs. It also recognises the impacts of increasing depth or changes in coal quality parameters; and
- Narrow corridors and permanent bridges down-dip of the current face are considered a resource as they could be mined by extending the adjacent strips.

For calculating underground Resources the following constraints are applied:

- Underground areas must be covered by 3D seismic survey to qualify for Measured resource status (due to the critical impact of geological structures on the recoverability of coal in a longwall mining situation);
- Minimum coal thickness for underground mining is 2.0m;
- Maximum working section height for underground mining is full seam thickness based on the assumption that Longwall Top Coal Caving mining methods will be used;
- Maximum dip for underground mining is 10 degrees;
- Minimum depth for underground mining is 60m, with a minimum of 20m below the Base of Weathering surface;
- Minimum distance from external lease boundaries is set by a 20m buffer to the lease boundary. Where a longwall operation is defined, a 26.5 degree angle of draw from the lease boundary down to the lowermost economic seam roof surface is used. No allowance is made in the Resource estimation to account for subsidence. In addition, the lease boundary figure may be modified in view of individual site requirements, such as areas of potential water in-rush;
- Narrow, impractical blocks of coal between the open cut limit and the lease boundaries should not be included;
- Pillars should be viewed as resources unless there is little prospect of economic extraction due to mining constraints and geotechnical issues; and
- The minimum separation between seams to ensure that there are no adverse interactions is taken as 10m.

Coal Resources are reported on an in-situ moisture content basis for tonnage and an air dried basis for qualities.

## Coal Reserve

The Coal Reserve is “the economically mineable part of the coal resource at the time of reporting”.

In generating reserve estimates, mine plans are laid out over the resource models having due consideration to the appropriate mining methodology, which in the case of open cut mining involves dragline stripping assisted by shovel/truck pre-strip.

Areas to be mined are blocked out and coal/waste volumes and coal qualities estimated. These estimates are fed into a mine planning database where appropriate mining recovery and dilution, moisture adjustments are applied to estimate the Coal Reserve.

The coal reserves are classified as Proven and Probable with consideration given to the underlying coal resource classification and the Modifying Factors (refer JORC Code 2012). Note that, per the JORC Code, Inferred resources may not be included in the reserves base.

CHPP yields and moisture adjustments are then applied to estimate Marketable Coal Reserves. Reconciliations are conducted to confirm the validity of the mining recovery, dilution, preparation plant yields and moisture adjustments used to estimate coal reserves, and fed back into the mining operations to maximise resource extraction.

For open cut reserves, cash margin plots are generated and the limit of economic open cut extraction is deemed to be the limit at which the strips achieve a zero Free on Board (FOB) cash margin. Coal down dip of this cut-off is deemed to be potentially underground mineable.

In determining the zero cash margin the following assumptions are made:

- **Revenues:** Coal prices are BMA's long term coal price forecasts, which are based on BHP Billiton pricing protocols and exchange rate forecasts (confidential).
- **Costs:** Mine site operating and capital costs (confidential).

In generating open cut reserve estimates, the mine database allows for the selective automatic wasting of seams when the thickness is below a pre-set threshold. This is to introduce a degree of conservatism into seams where they subcrop or thin out due to weathering, intrusives or structural effects. All seams have been set to a minimum thickness of 0.3m. In practice some of these seams will be opportunistically recovered in the mining process.

The mine planning database allows for edge, roof and floor coal loss and dilution mechanisms. These are varied depending on the seam and mining conditions encountered in each pit. The average loss and dilution assumptions adopted for the estimation of the current reserves is shown below in

Table 4 - Coal Loss and Dilution Assumptions.

**Table 4: Coal Loss and Dilution Assumptions**

	<b>Loss (m)</b>	<b>Dilution (m)</b>
<b>Edge</b>	0.98	0.93
<b>Roof</b>	0.03	0.04
<b>Floor</b>	0.05	0.05

Saraji is essentially a single product hard coking coal mine. The average product yield (moisture basis 9% product, 4% ROM) is approximately 63% over the term of the Plan.

## 318 DT (1)(c)(iii) - Rate and amount of the proposed mining

The timing for the development, based on the best case scenario used in the in-progress EIS process for impact modelling purposes, has a proposed underground IMA expected to commence sometime between financial year (FY) 2023 (best case estimate) and FY2035 and is subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals.

The SEP is proposed to produce up to 7 mtpa of metallurgical product coal for an export market over a life in excess of 20 years. The project will utilise Longwall Top Coal Caving (**LTCC**) methodology to minimise resource sterilisation of the D24 single seam and to maximise coal recovery of the thick seam resource. The longwall layout is north-south orientated ranging in length up to 5km with a face width of about 320m. The planned longwall layout is sequenced and scheduled on nine (9) northern longwalls and eight (8) southern longwalls with main development running east-west. The rationale for the proposed mining schedule is to mine the thickest section of the Dysart Lower D24 seam first, in order to maximise hard coking coal in the early years. The mining sequence will alternate north south of the main headings commencing from an underground portal to be located on the highwall of the Coolibah Pit within ML 1775 before crossing into MLA 70383.

The project will require construction of infrastructure to drain and manage incidental mine gas to enable safe and efficient mining of coal. An incidental mine gas management drainage plan will be developed to reduce associated risk to the underground operation. The plan will include:

- pre-drainage of methane in the target seam prior to mining
- dilution of methane through mine ventilation
- post drainage of GOAF methane

An agreed Joint Development Plan has been signed (Sep-Oct 2019) with [REDACTED] [REDACTED] for the overlapping petroleum tenures (PLAs 487 & 488).

## **318 DT (1)(c)(iv) - Approximately when proposed mining is to start**

The ML has been applied for a term of 21 years with a proposed underground IMA in MLA 70383 expected to commence at a yet to be determined date between financial year (FY) 2023 (best case estimate) and FY2035 based on current planning and subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals.

The current scenario used in the in-progress EIS process for impact modelling purposes has mains development and initial coal extraction occurring prior to FY31 with initial development and mining commencing from the Saraji Mine in FY23, consistent with the best case scenario used in the in-progress EIS process for impact modelling purposes. It is possible that the commencement of underground mining could occur up to 12 years later than this best case scenario.

## **318 DT (1)(c)(v) - Schedule for the proposed mining during the plan period**

Mining during the Plan Period FY20-25 is not likely in MLA 70459. Current best case estimates have underground mining on MLA 70383 occurring prior to FY32 with initial development and mining estimated to commence on ML 1775 in FY23 and consistent with the scenario used in the in-progress EIS process for impact modelling purposes. It is possible that the commencement of underground mining could occur up to 12 years later than this best case scenario and in preparation for this the timing to commence infrastructure relocation within MLA 70459 is unclear.

The MLA has been applied for a term of 21 years with a proposed underground IMA scheduled expected to commence a yet to be determined date between financial year (FY) 2023 (best case estimate) and FY2035 based on current planning and subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals. It is possible that the commencement of underground mining could occur up to 12 years later than this best case scenario

## 318 DT (1)(e) - Any other information relevant to criteria

Table 5 - Compliance with Requirements of Section 318DT(1)(e)

Section	Description of requirement	
318EA(2)(a)	Potential of the area for mining and other purposes for which the lease is sought	Refer Page 14
318EA(2)(b)	Nature and extent of activities	Refer Page 4
318EA(2)(c)	When and where the activities are proposed to be carried out	Refer Page 3, 9 & 14
318EA(2)(d)	Whether the mining will be optimised in the best interests of the State	Refer below
318EA(2)(e)	CSG assessment criteria	Sections 2.2.5, 2.3, 5, 6 and attached CSG Statement

### Section 318EA(d) Whether the mining will be optimised in the best interests of the State

The optimised Top Coal Caving methodology for the proposed underground on MLA 70383 is based on best practice for the optimal recovery of the Dysart Seam (D24) therefore in return the State and the local and broader communities will benefit from the development while having regard to the public interest.

The proposed plan ensures the sustainability of regional Queensland by continual investment in extension of existing operations and new operations with the utilisation of new technologies to extract coal resources in an efficient manner that mitigates impacts of mining in the local communities. It is estimated that up to 1,000 project people will be gainfully employed during the peak of the construction phase and up to 500 workers engaged during the peak operational period.

In summary, the flow on benefits to the Federal, State and Local Governments, and the wider community is:

- Commonwealth, State and Local Government revenue – royalties, rents, rates and taxes;
- Immediate capital injection and ongoing operational expenditure;
- Employment opportunities;
- Training opportunities;
- Support services;
- Local community investment;
- Goods and services partnerships;
- Mine efficiencies by utilising existing Saraji Mine facilities and commodities;
- Utilise Saraji Mine existing opencut highwall for underground portal access;
- Utilising existing rail infrastructure to transport coal to port; and
- Developing Coal Party relationships for the beneficial extraction of coal seam gas.

## Section 318 EA(e) - CSG assessment criteria

The Saraji and Saraji East areas have had a significant amount of drilling and testing to understand gas distribution. Drilling has taken place at current open cut depths and in underground growth areas. In total 44 holes with gas data have been drilled across the site targeting approximately 330 coal seam intersect points. Gas contents range from <0.5m<sup>3</sup>/t to approximately 13.5m<sup>3</sup>/t in Saraji East (refer **Figures 8 & 9**)

The fact maps below show current gas borehole points for the two major coal seam targets, the Dysart Lower, and H16 split of the Harrow Creek Seam with their respective weighted average gas contents.

A number of gas studies have been undertaken over the leases, most of which targeted Saraji East underground. In September 2014 a significant study was conducted to determine the open cut fugitive gas emission over the Saraji ML's 1775 and 1782. Three gas domains were present, with an elevated gas content domain in the vicinity of Bauhinia Pit. Higher gas contents at open cut areas were restricted to a very small area and BMA believe that it cannot be commercialised. Across the rest of the lease gas contents are very low generally less than 1.0m<sup>3</sup>/t.

MLA 70383 is subject to overlapping petroleum tenements held by [REDACTED] (ATP 364) Pty Ltd (see Figure 7). In accordance with the requirements of the Mineral and Energy Resources (Common Provisions) Act 2014 an agreed Joint Development Plan was signed in October 2019 with an Advanced Notice for the petroleum tenure overlaps; PLA 487 and 488.

BMA have not conducted and do not intend to conduct gas reserve analysis and certification for its Mineral Hydrocarbon Lease ML 1775 due to the very low gas contents. It is not seen as technically feasible to extract with current technologies and is uneconomic at current gas prices.

**Table 6 - Overlapping or Adjacent Petroleum Authority Holders**

Mining Lease	Associated Petroleum Authority	Holder(s)	Nature of Association	Mining Lease Holder's Proposed Activities
MLA 70459	EPP 1103	[REDACTED]	Partial Overlap	
MLA 70459	PCA 144	[REDACTED]	Partial Overlap	Infrastructure placement

Figure 8 –Petroleum Tenements

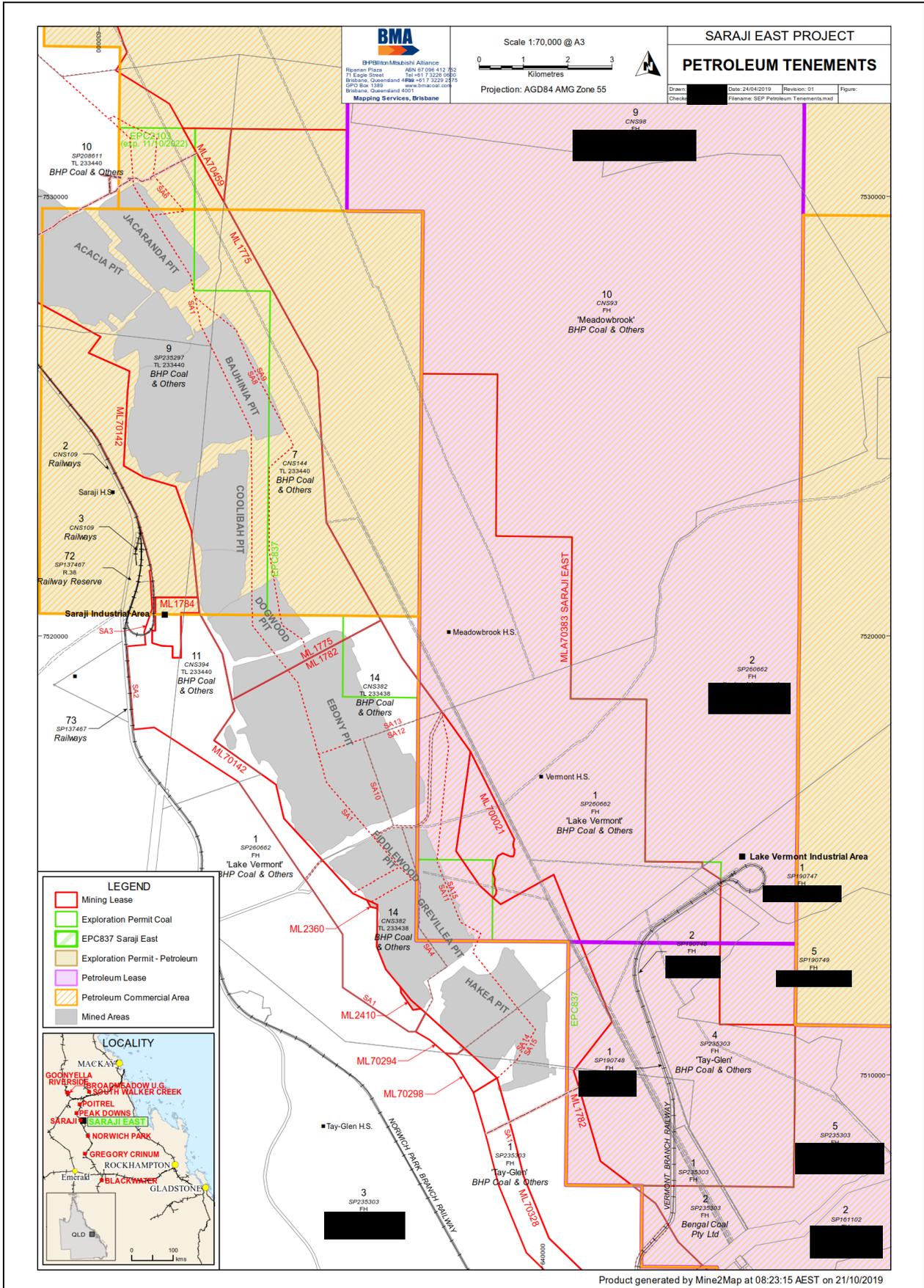


Figure 9 –CSG Fact Map Dysart Seam

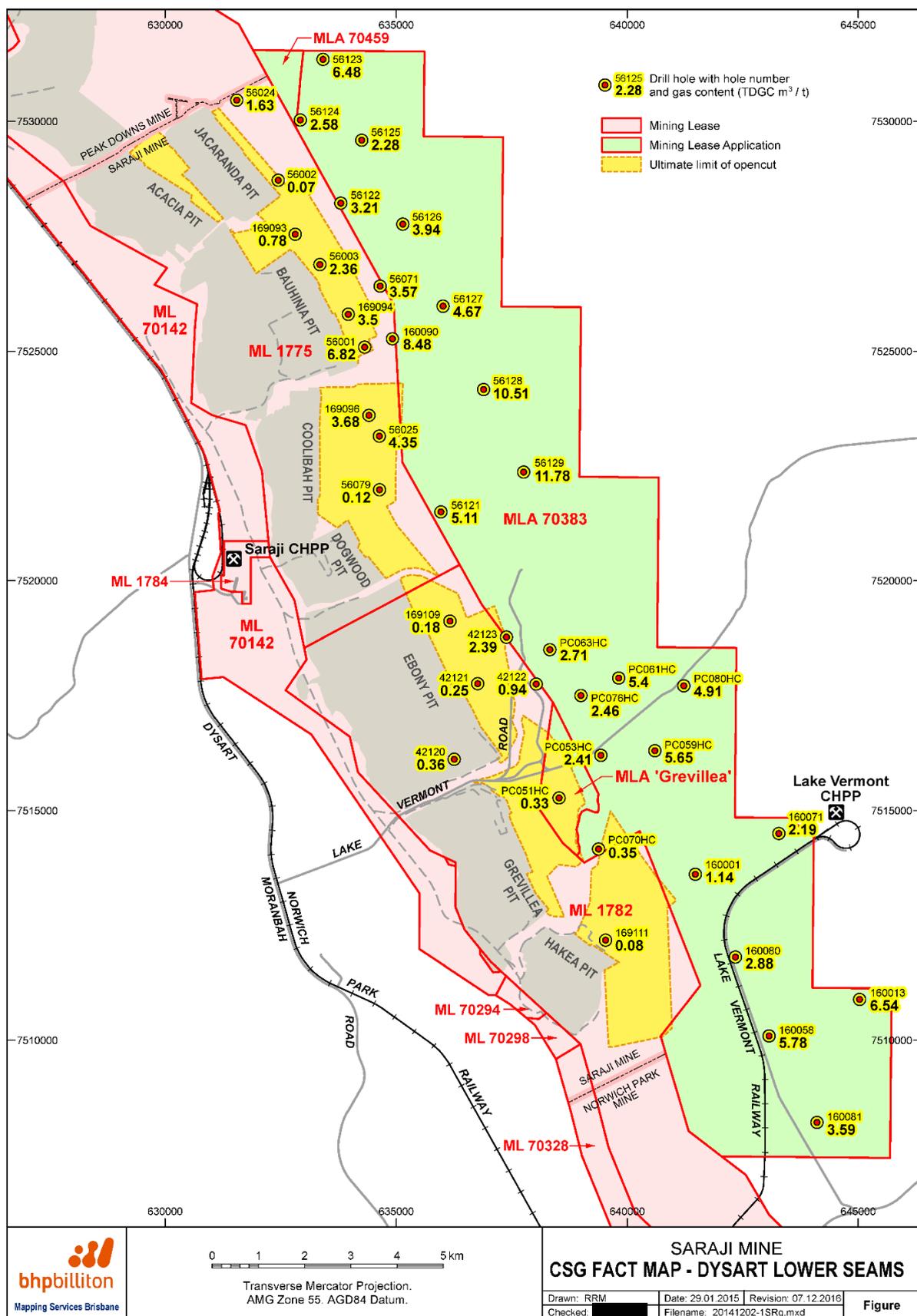
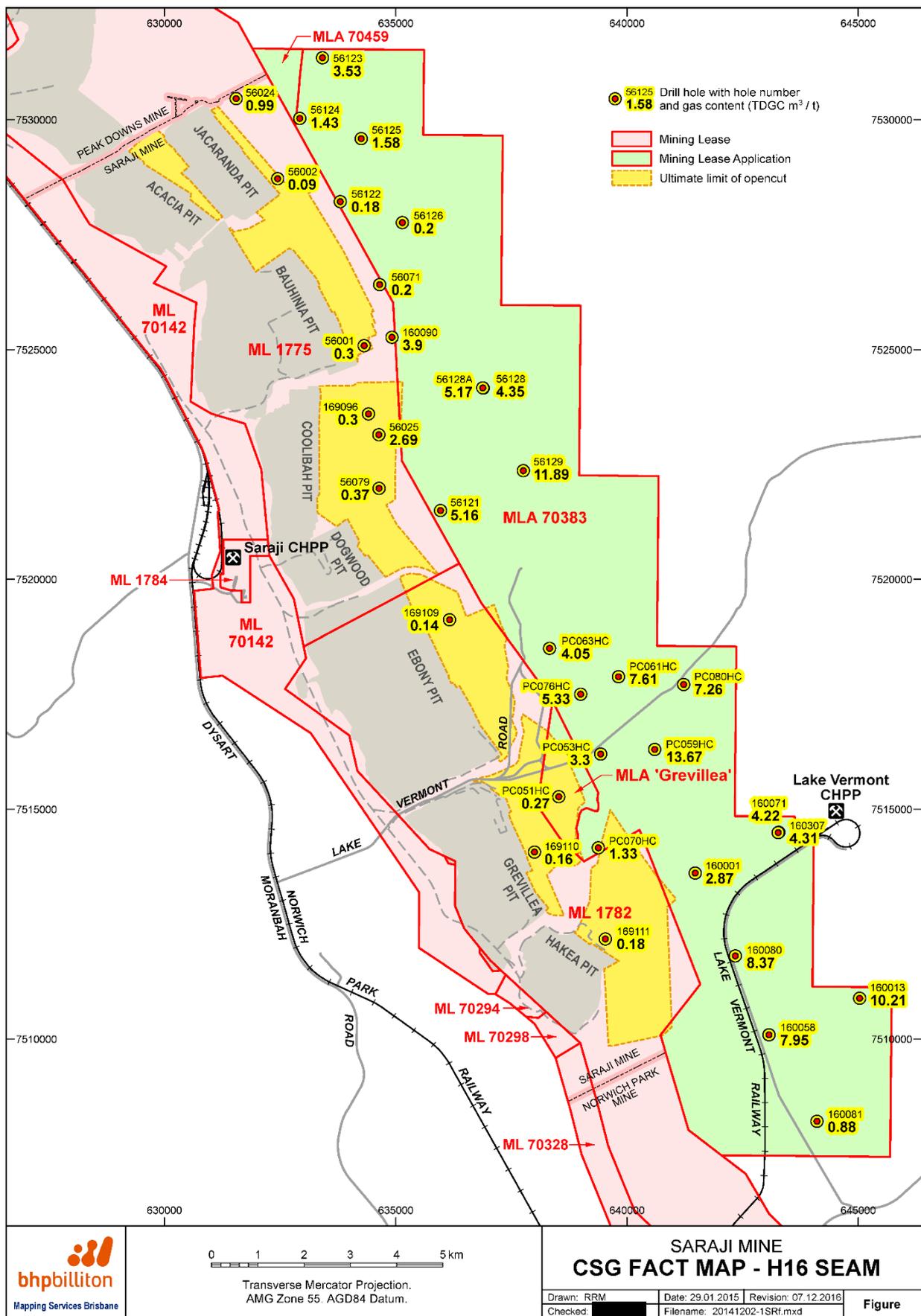


Figure 10 – CSG Fact Map H16 Seam



## 318 DT (1)(f) - Reasons why the plan is considered appropriate

BHP has a proven track record and approach to the development of its Projects. Strict adherence to the rigorous business investment process mandated by BHP is fundamental to delivering successful economic outcomes. The key elements of the BHP Global Investment and Mine Planning Processes which govern the Project schedule for Saraji East are outlined below.

### Project Development Process

Project development follows the BHP Global Investment Process which has six phases and objectives, and four tollgates as described in **Table 7**.

**Table 7: BHP Global Investment Process**

Phase	Tollgate	Objective
<b>Initiation</b>	Gate 0	To establish the business opportunity or the business requirement for the investment.
<b>Identification</b>	Gate 1	To identify, develop and compare investment alternatives, including a comprehensive 'optimise without' alternative and to identify the preferred investment alternative.
<b>Selection</b>	Gate 2	To optimise the value, configuration, scope and implementation approach of the preferred investment alternative, refine the 'optimised without' alternative and confirm the selected alternative is still the preferred alternative.
<b>Definition</b>	Gate 3	To detail and refine the preferred investment alternative to be ready for execution and to refine the 'optimised without' alternative to enable evaluation of whether the selected alternative is still the preferred alternative.
<b>Execution</b>		To achieve project completion and handover to operations in line with the approved key performance indicators ( <b>KPIs</b> ).
<b>Operation</b>		To operate the investment.

BMA's world class planning and optimisation process has three core components:

- The *Life of Asset (LOA) Plan* considers alternative development strategies for each project (mine) area from which a preferred development strategy is selected. The alternatives typically consider alternative mining methods and mine layouts, product specifications and potential synergies between mining methods and product qualities with the objective of maximising the value extracted from the entire resource. The life of asset optimised base plan develops the selected alternative in further high level detail and forms the basis of shorter term plans and business investment decisions. The *Life of Asset Plan* covers the life of the mine or 30 years at a maximum in cases where life is expected to be greater than 30 years.
- The *5 Year Plan (5YP)* develops the first five years of the *Life of Asset Plan* in considerably more detail and forms the basis for execution of activities on the mine. The expected market tonnage and quality requirements form the basis of the plan within a range to take into account potential variation in market and operational requirements.
- The *2 Year Budget (2YB)* is prepared annually and includes significant detail on all activities and is based on all relevant market and operational conditions.

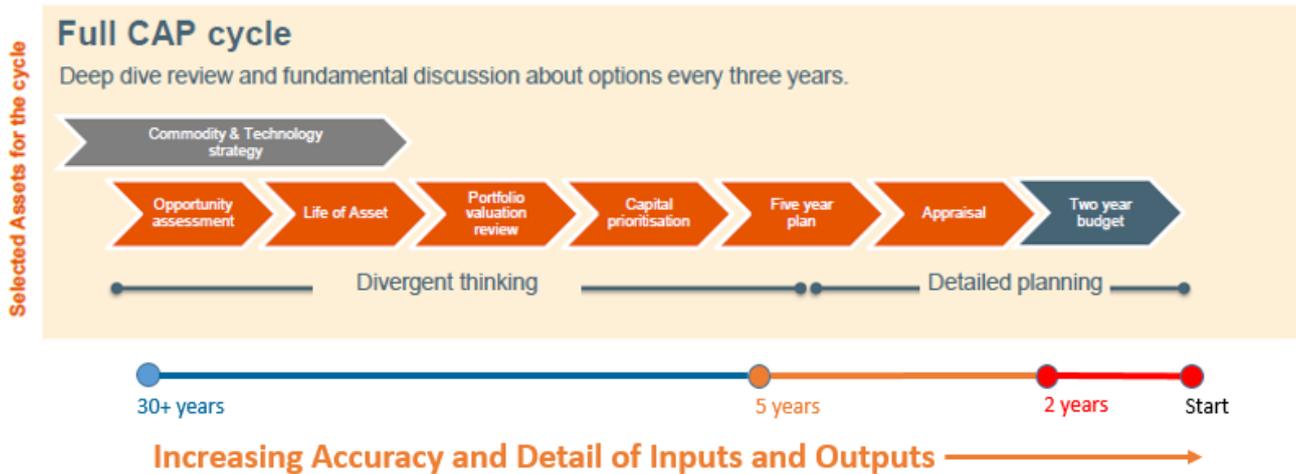


Figure 10 – BHP Planning Cycle

Mineral hydrocarbon resources may represent a potential source of value for BMA and its key stakeholders. At sites where studies show that the extraction of hydrocarbons is technically and commercially viable, BMA will incorporate this into the planning cycle to optimise the extraction process of both coal and hydrocarbons and to ensure the value of the managed resource base is maximised.

### Saraji Mine Plan

The Saraji Plan is considered appropriate for the following reasons:

- The current open cut operations are based on greater than 40 years of accumulated mining history.
- The mine layout is designed to further continue open cut operations at depth in the multiple seam pits for an expected life in excess of 30 years.
- The conceptual stand-alone underground mine plan is based on the current state of knowledge in the eastern extremities of the Saraji lease and in the Saraji East area of MLA 70383.
- The approach to the underground design allows for flexibility as the knowledge base improves.
- Where economically feasible, all mining areas have been extended down to include the DY Seam, being the lowest seam in the mining column.
- Seams identified are mined as they are encountered throughout the MLs.
- Production levels prescribed by the strategies in the Plan maximise use of installed coal processing capacity.
- Where it is warranted, exploration drilling and studies will be undertaken to quantify gas content and examine the technical and commercial viability of extracting gas resources.
- BMA believes that the current *Life of Mine 30 Year Mine Plan*, on which this Plan is based, identified the optimum mix of mining methods to maximise output and resource recovery.

## 318DV - Statement about interests of relevant petroleum tenure

The proposed targeted D24 seam underground mine is overlapped by ATP 814 and PCAA 199 held by Eureka Petroleum Pty Ltd. BHP have undertaken a drilling program to determine the gas in place for MLA 70383 and the adjoining Mineral Hydrocarbon Mining Lease; MHML 1775. Results are shown on the included maps for the D15 and the Dysart Lower Seams. Given the limited data currently available, both gas content and permeability are variable and of low value and it is considered that gas commercialisation in the target area is unlikely. An initial discussion was held with [REDACTED] but no further steps were warranted by the parties. Incidental gas will be managed by BHP as a consequence of the proposed underground mine.

Beyond the Initial Mining Area on MLA 70383 [REDACTED] hold five (5) petroleum tenements; i.e. ATP 1103, PCAAs 262 and 263, and PLAs 487 and 488 (refer **Figure 7**). In consideration of the partial PLA overlaps BHP and [REDACTED] entered into a Joint Development Plan (PLA) in October 2019. The agreed JDP outlines the proposed future activities for both resource holders and the future optimised development of both coal and coal seam gas resources. The JDP will cease to exist when the PLAs are withdrawn or the overlap ceases to exist. [REDACTED] plan to withdraw the PLAs when the PCAAs are granted.

## 318DW - CSG Production considered and commercial reasons for the proposed option

Incidental coal seam gas is present in the targeted D24 Lower Dysart Seams within the Moranbah Coal Measures. The proposed underground mine will require a Drainage Plan for the construction of infrastructure to drain and manage incidental mine gas to enable the safe and efficient mining of coal if commercially and technical feasible. An incidental mine gas hazard management strategy will be developed to reduce the associated risk associated with the mining process. This will include:

- Pre-drainage of coal measures prior to underground mining (pre-drainage of methane);
- Dilution of methane through mine ventilation during underground mining, known as ventilation air methane;
- Post drainage of goaf after underground mining (goaf methane); and
- A network of gas drainage bores and associated surface infrastructure consisting of water and gas collection networks and access tracks will be constructed.

Engagement and consultation with overlapping and adjacent petroleum Gas Parties will happen if warranted.

## 318DX - CSG Production considered and commercial reasons for the proposed option

It is considered that a coordination arrangement is not warranted due to the current status of the overlapping and adjacent petroleum resource tenements. The agreed Joint Development Plan with [REDACTED] will remain in force until a determination is made with their PLAs' coverage. Further consultation with [REDACTED] will only occur when there is a change in their lower form tenement holdings to PLAs.

# FINANCIAL AND TECHNICAL STATEMENT

## 1.1 Financial Capability Statement

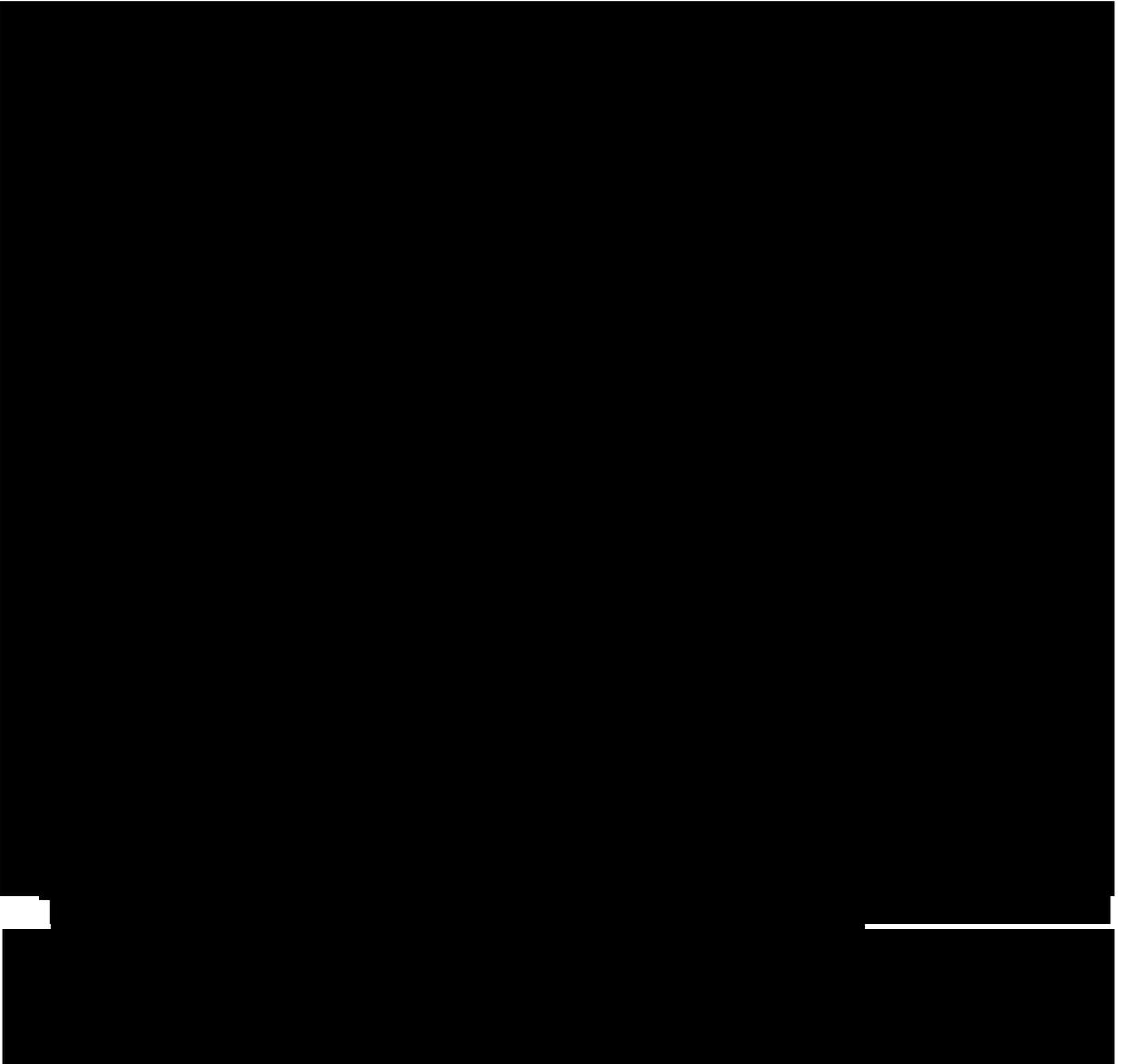
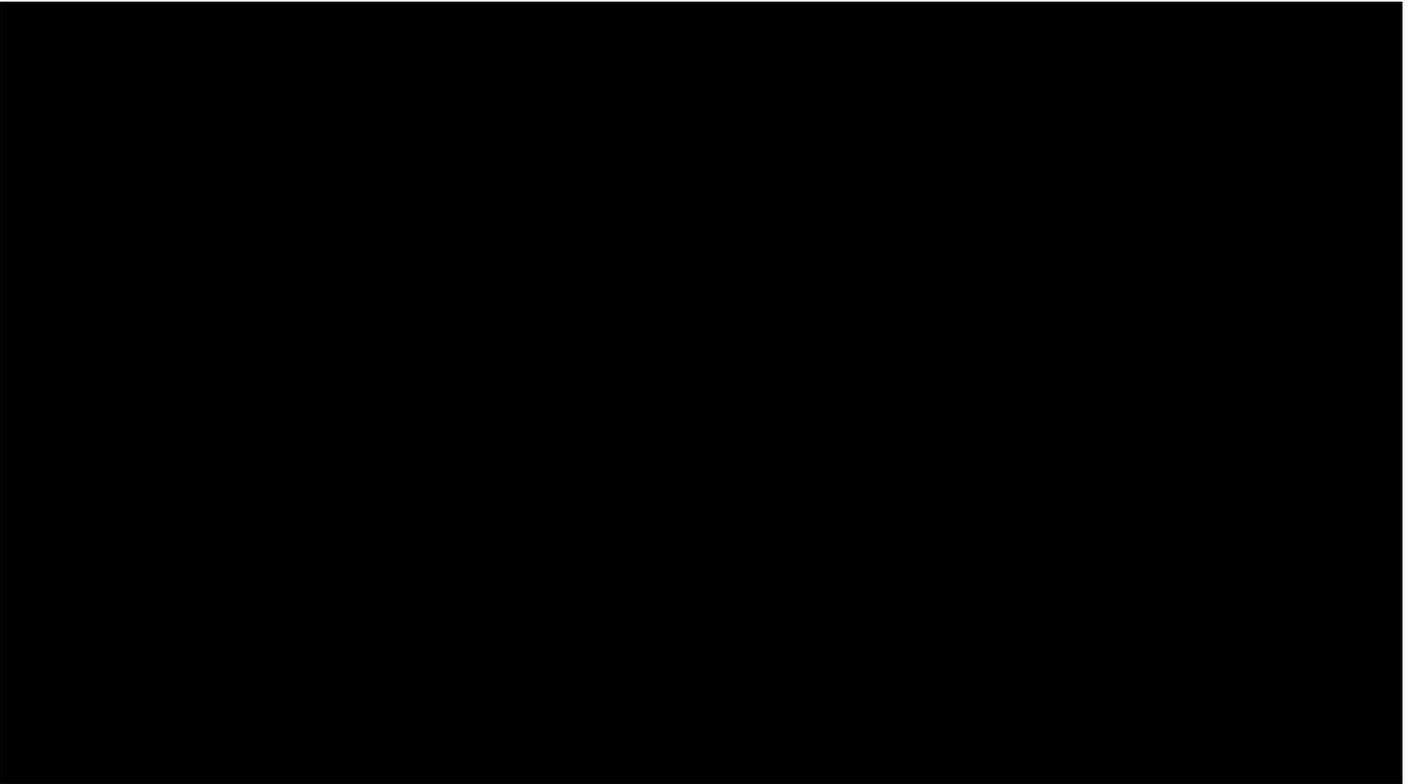
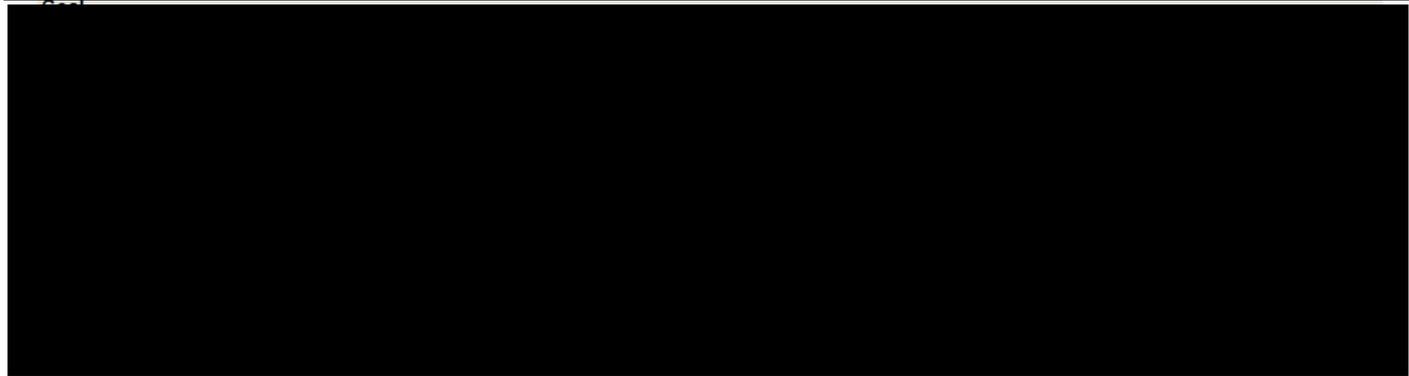
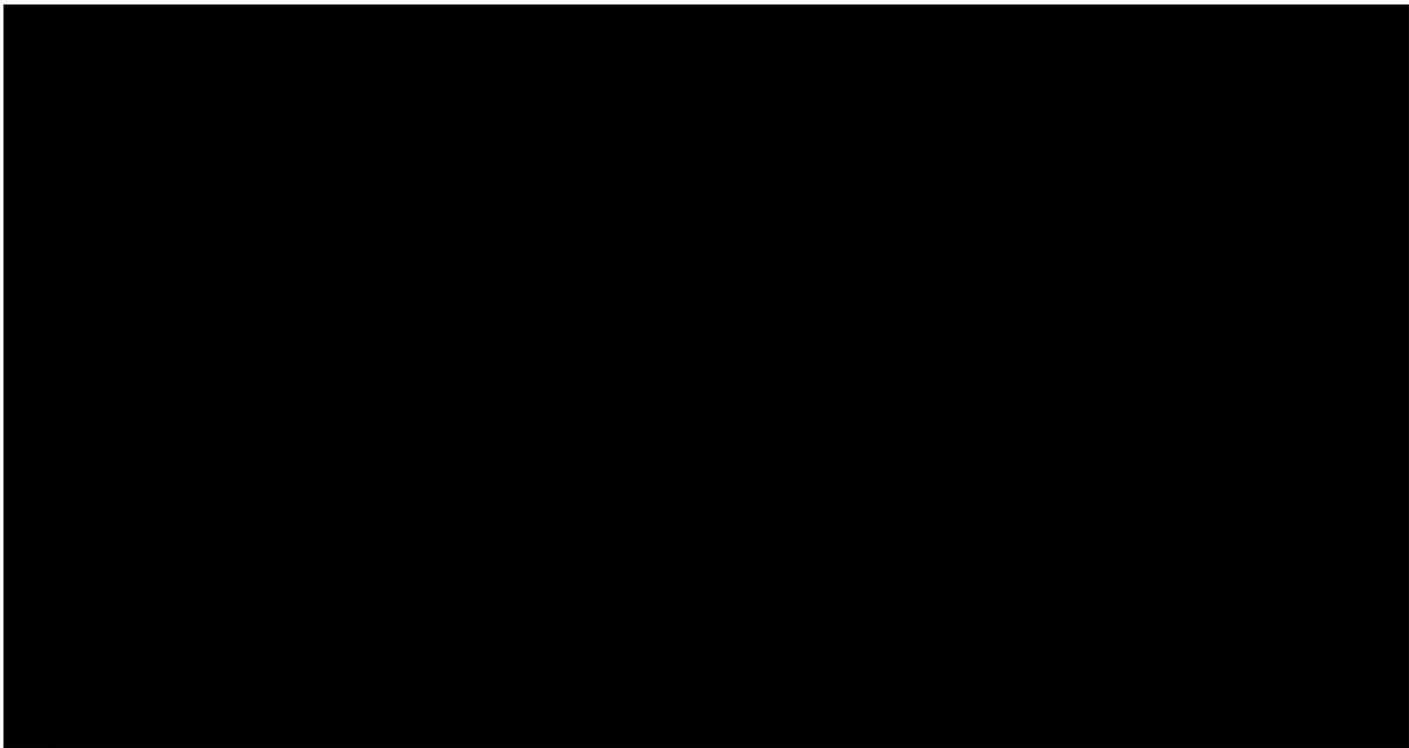
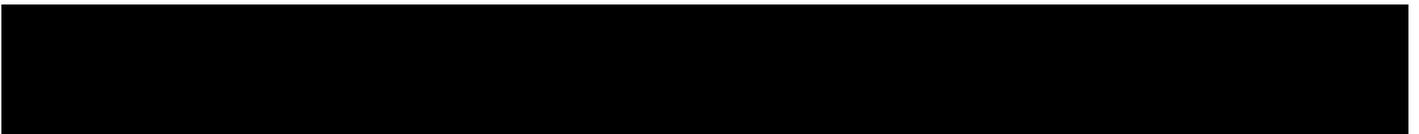
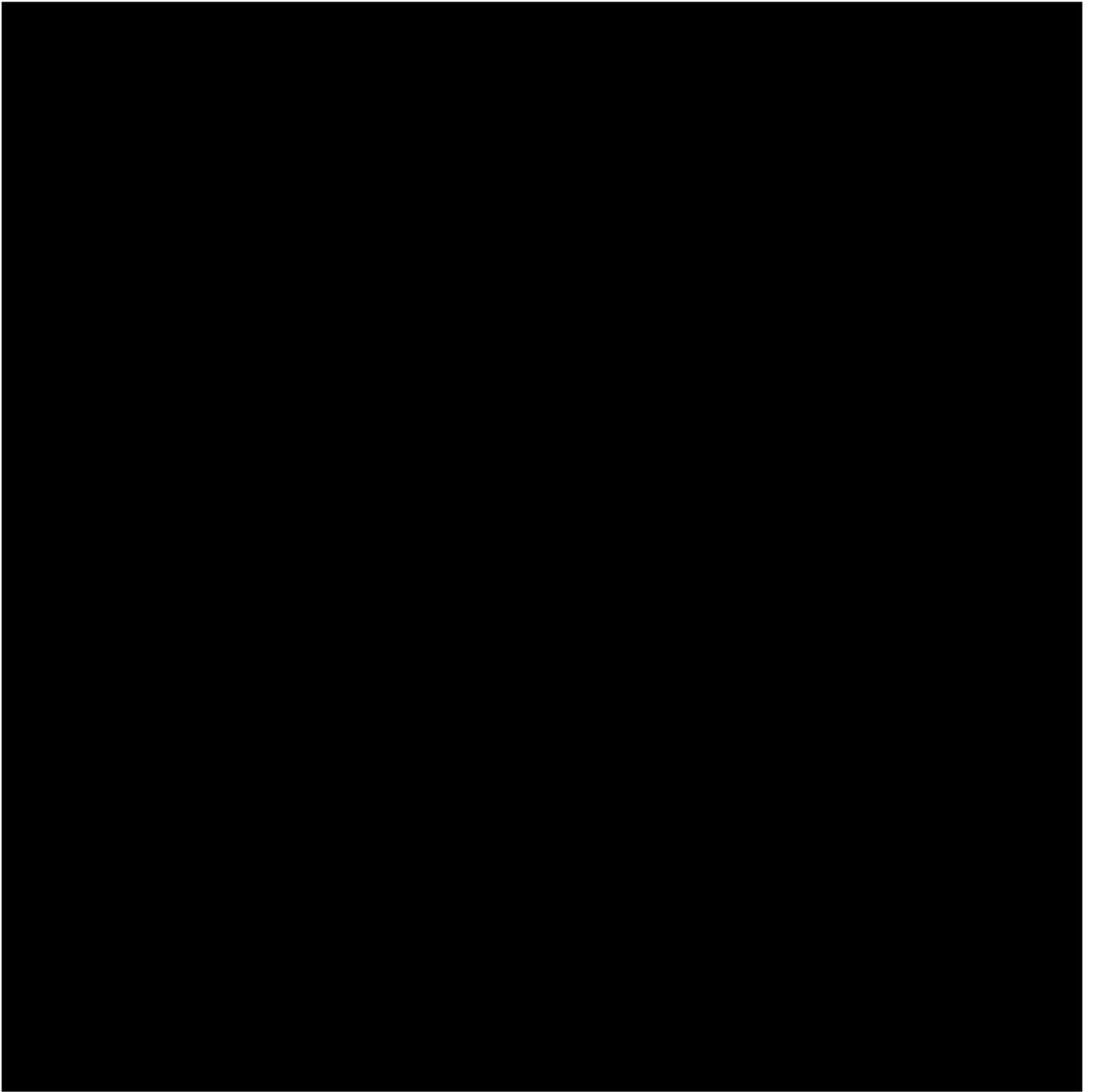


Table 1.1: Core Asset Portfolio

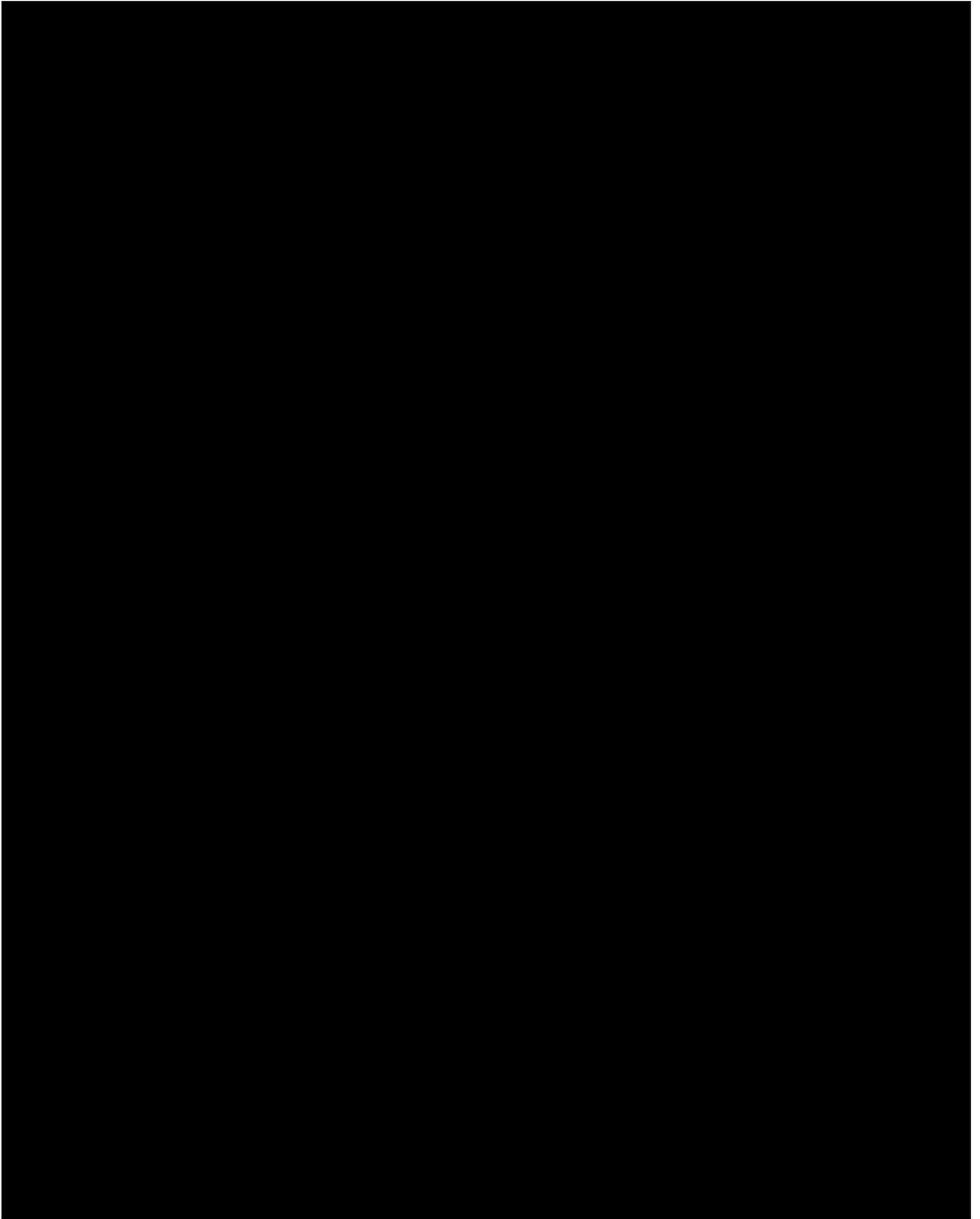


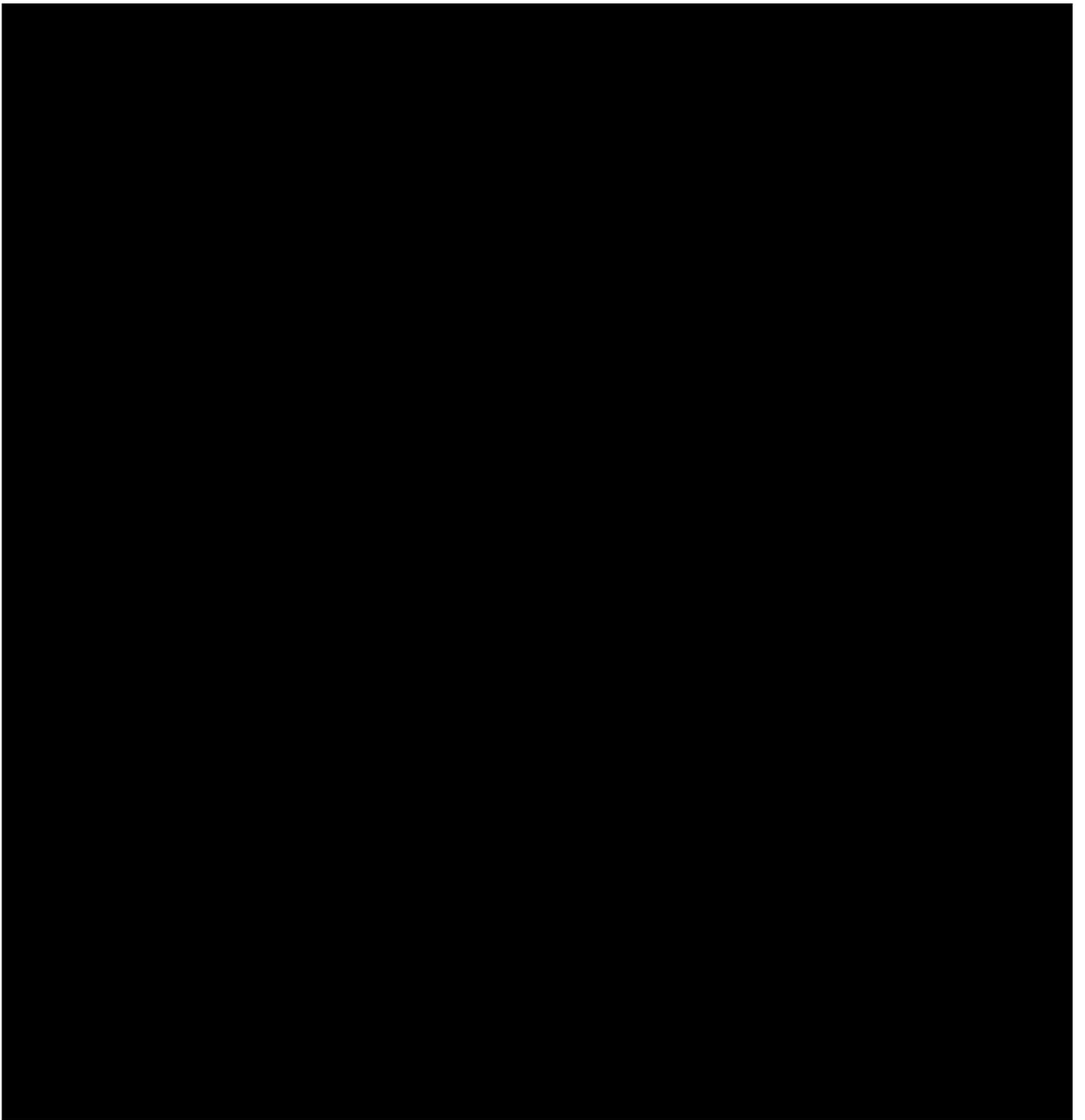


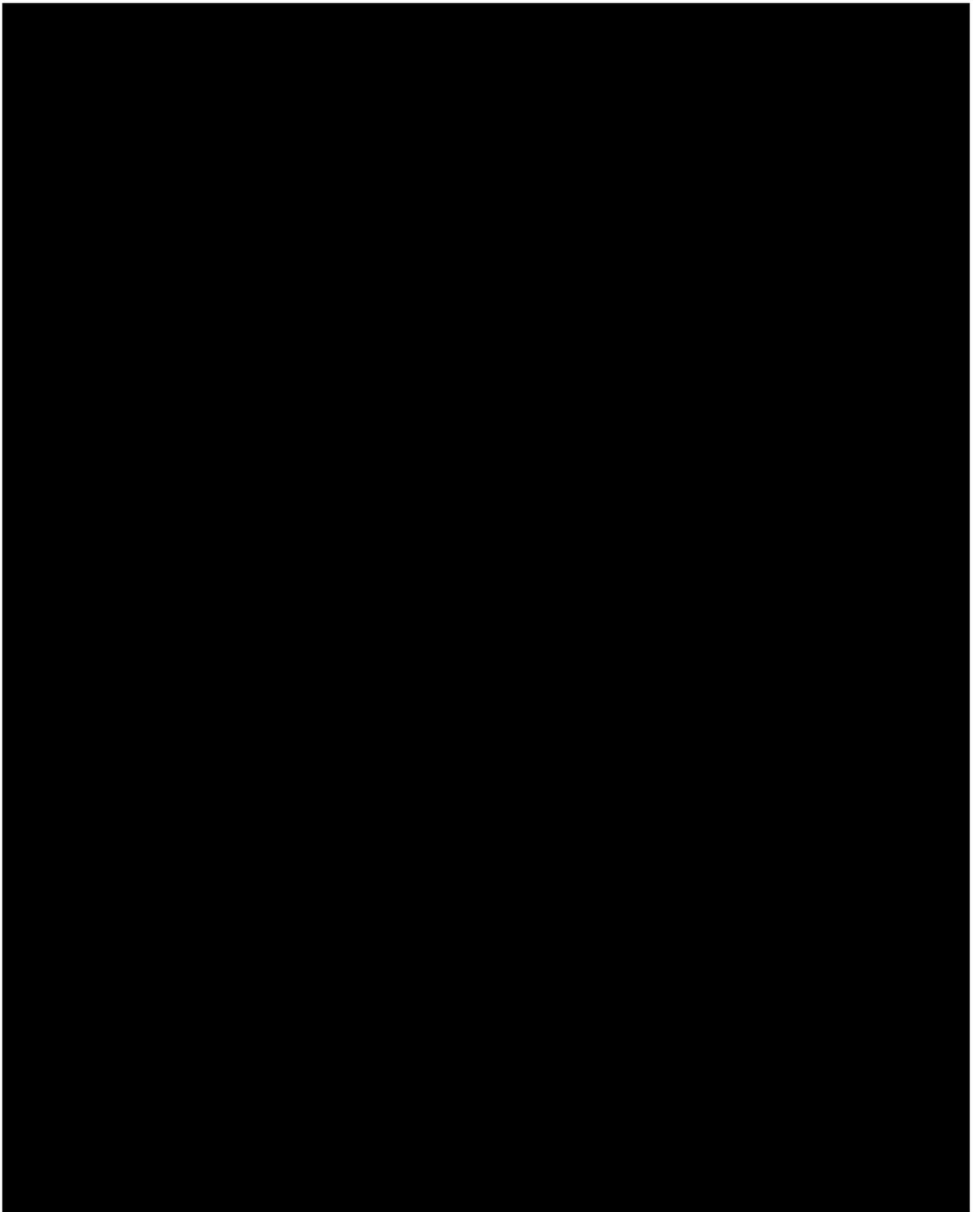


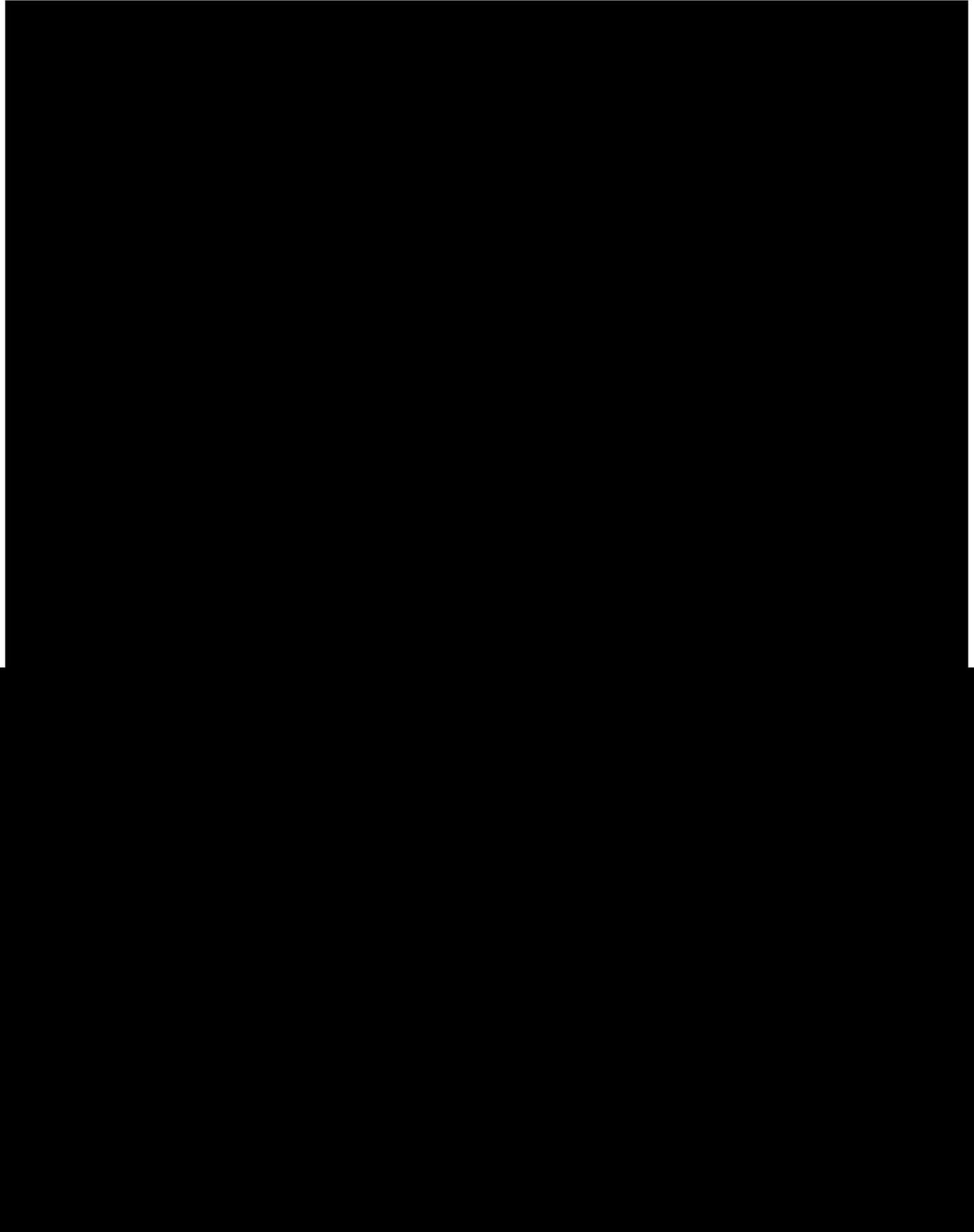


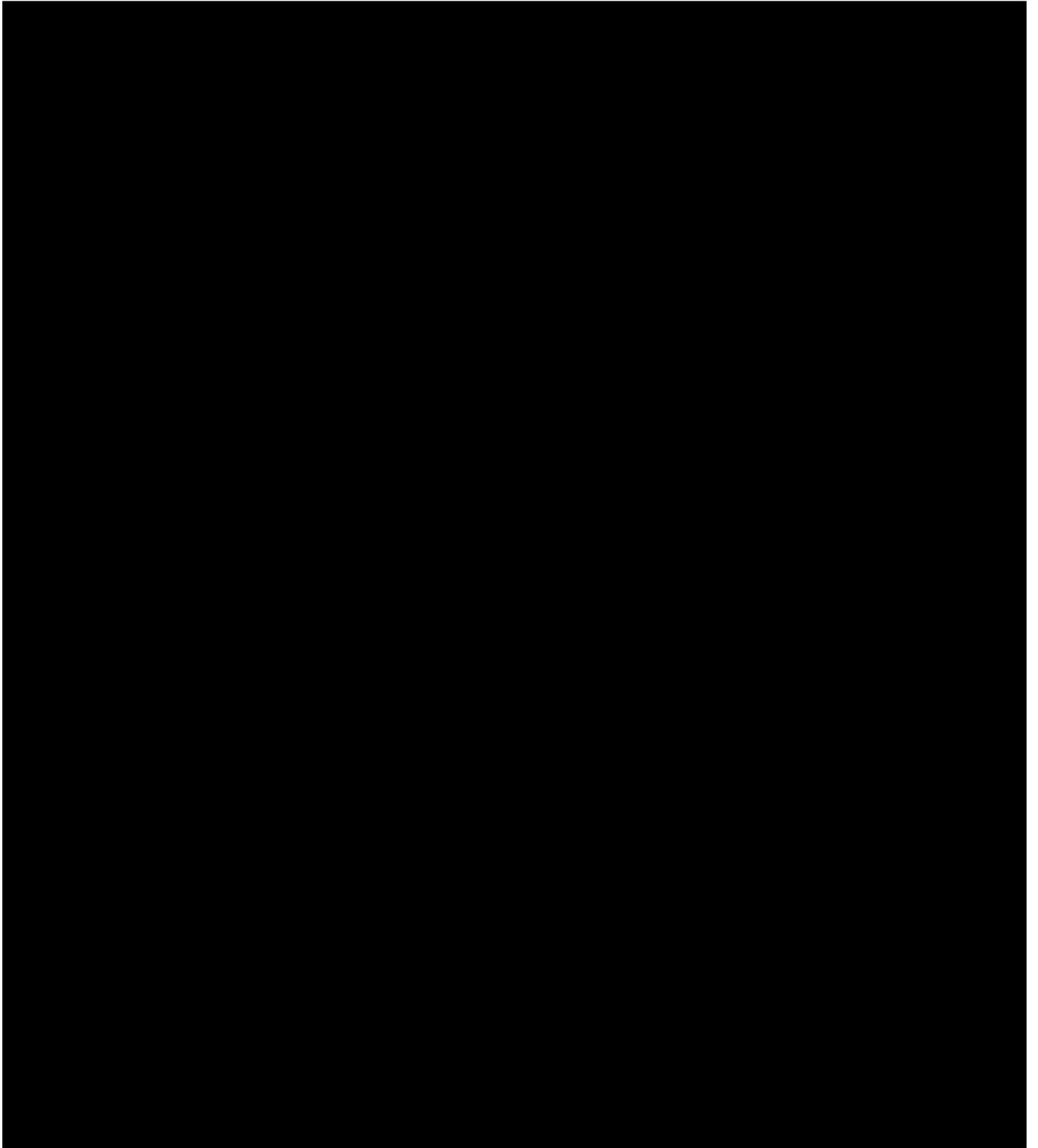




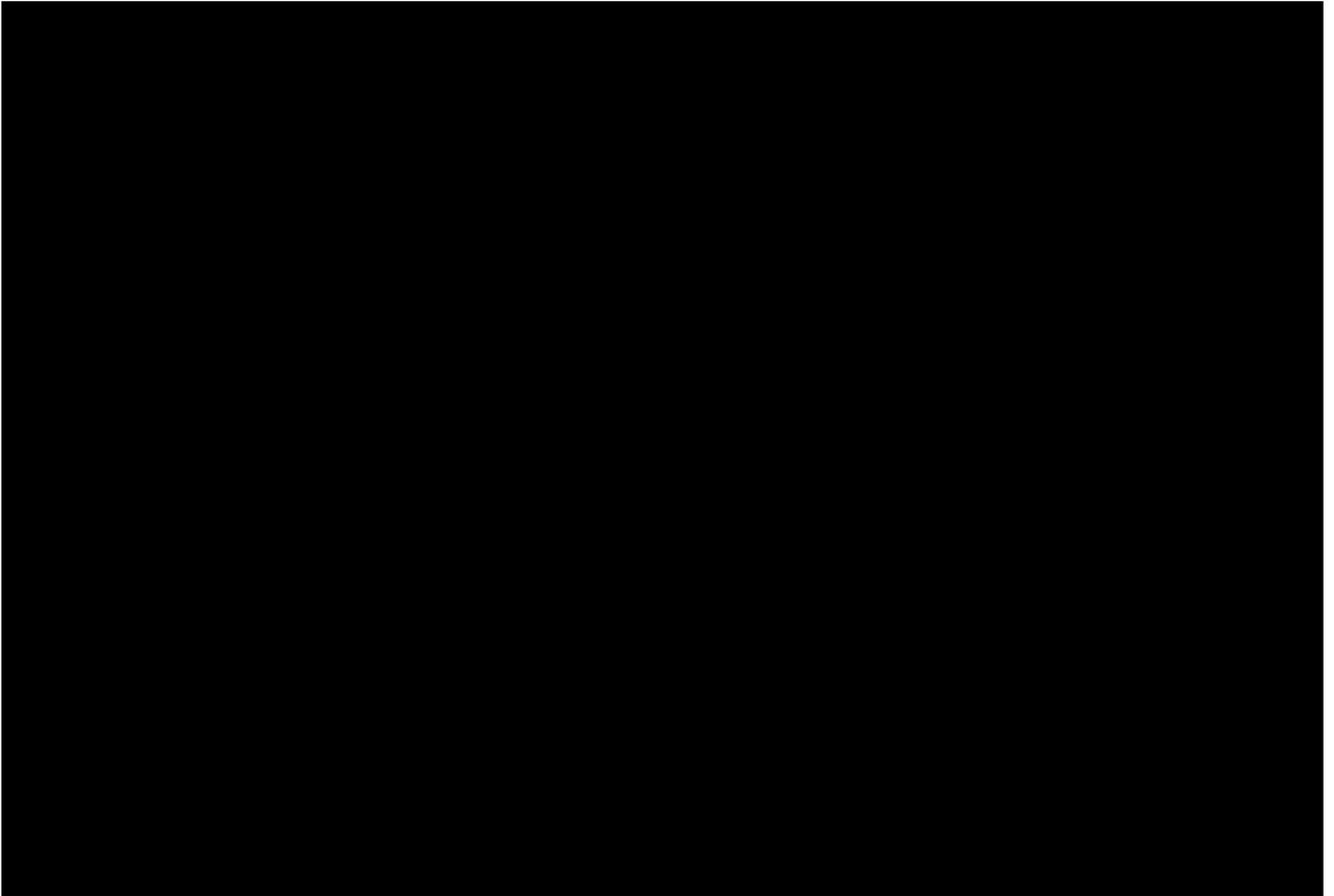




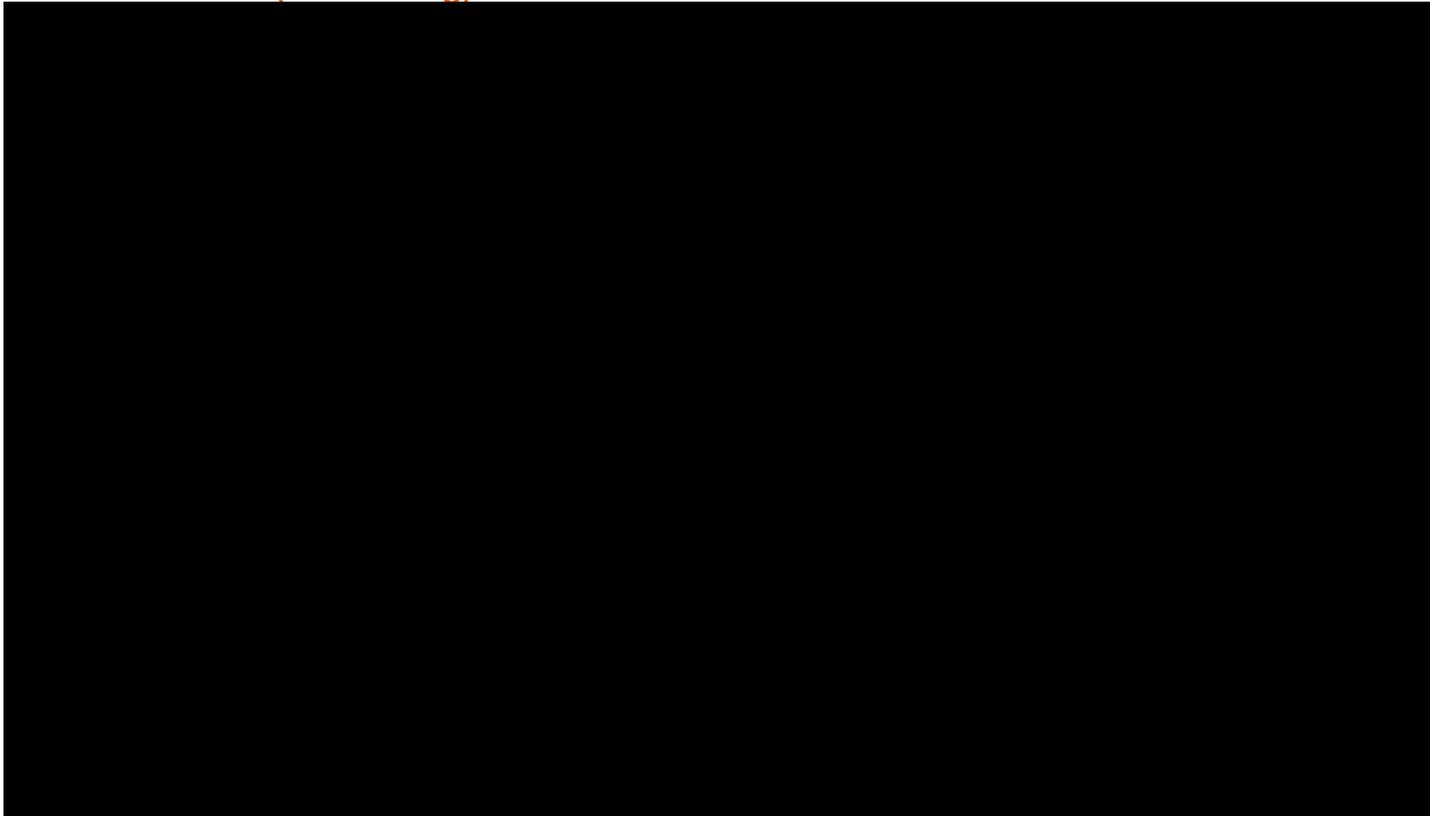


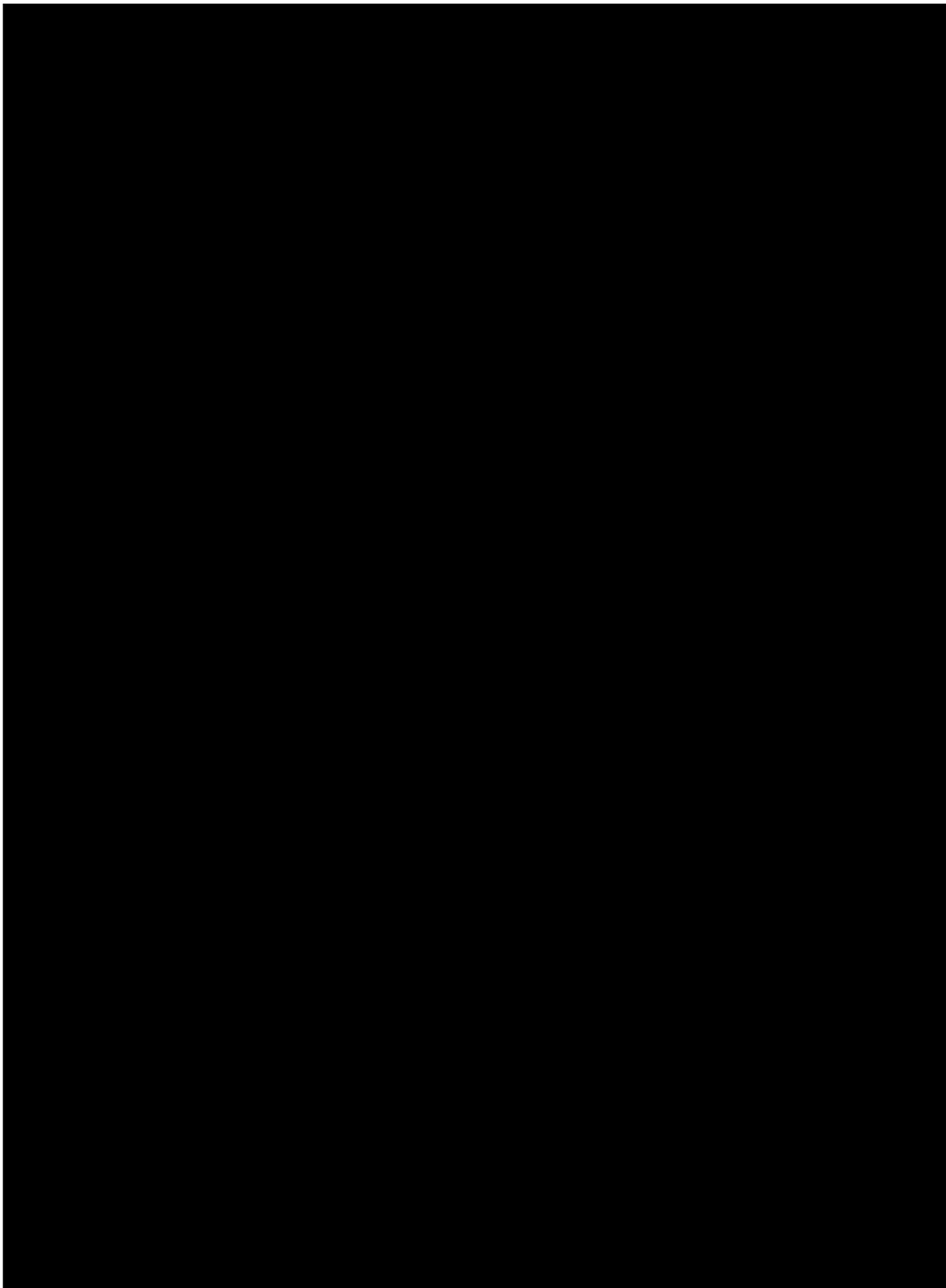


### **1.3 Technical Capability Statement**



### **1.4 Technical (Resourcing) Commitments**







**From:** [REDACTED]  
**Sent:** Monday, 8 December 2025 10:14 AM  
**To:** [REDACTED]  
**Subject:** Saraji East IDP Information Request  
**Attachments:** 2025 IDP Request for Information Notice ML 70383.pdf; 2025 IDP Request for Information Notice ML 70459.pdf

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OFFICIAL

Hi [REDACTED]

Please see attached Information Requests for an updated proposed IDP for MLs 70383 and 70459. As discussed at the meeting, the due date for the updated IDP is 9 January 2026. Please let me know if there are any queries.

Kind regards

[REDACTED]

**A/Principal Mining Registrar**

Coal Assessment Hub | Georesources Delivery  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development

[REDACTED]

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# Notice to Applicant

## Section 386J of the *Mineral Resources Act 1989*

This letter is a notice to the applicant under section 386J of the *Mineral Resources Act 1989* requiring them to complete or correct a permit application or provide information with respect to an application. Under 386K of the *Mineral Resources Act 1989* a permit application may be refused if an applicant does not comply with the requirements of this notice.

8 December 2025

Reference: ML70459

BHP Billiton Limited  
GPO Box 1389  
BRISBANE Q 4001

Email: [REDACTED]

I refer to your application for Mining Lease number 70459, lodged on 27 September 2011.

After a review of the information provided for the application, BHP Coal Pty Ltd is required to provide an updated Initial Development Plan (IDP) for ML 70459.

### A. Requirements and Actions

1. The proposed Initial Development Plan (IDP) for ML 70459 provided following a previous requested updated IDP in 2019, has a plan end date of 30 June 2025. The recommendation is for the proposed IDP to be for a period of up to five years from grant of the mining lease. The Saraji East Project incorporates both ML 70383 and ML 70459 and it is appropriate for both MLs to be on the proposed IDP.

Pursuant to s386J of the MRA) of MERCPC you are required to correct the application by undertaking the following actions:

- Update the proposed IDP to reflect the term required from the grant and ensure the details of the proposed plan are correct.
- If there are no concerns, incorporate ML 70459 into the proposed IDP for the Saraji East Project.

You are required to take the abovementioned actions by **9 January 2026**.

If you are unable to complete these actions within the prescribed timeframe you may request an extension of time to comply with the requirements of this notice.

### And take notice that:

You must bear any costs incurred by complying with this notice.

If you have questions about this letter, or specific detail relating to the above information please contact the Coal Assessment Hub on [CoalHub@nrmmrrd.qld.gov.au](mailto:CoalHub@nrmmrrd.qld.gov.au) or 07 4936 0169.

Yours sincerely,

[REDACTED]  
**A/Principal Mining Registrar**  
**Coal Assessment Hub**

[REDACTED]

---

From: [REDACTED]  
Sent: Tuesday, 16 December 2025 12:58 PM  
To: [REDACTED]  
Subject: RE: Background and Adjoining Land Lists for MLs 70383 and 70459  
Attachments: MLA 70459 Background land-information details.pdf; MLA 70383 Adjoining land-information details.pdf; MLA 70383 Background land-information details.pdf; MLA 70459 Adjoining land-information details.pdf

Hi [REDACTED]

Thank you for your time this morning too.

Please find attached the background land and adjoining land details for the applications for MLs 70383 and 70459

Please let me know if you have any queries.

Kind regards

[REDACTED]



BHP Mitsubishi Alliance

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[REDACTED]

**Planning | Technical | Environment (PTE)**

[REDACTED]

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GPO Box 1389 Brisbane Qld 4001  
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---

From: [REDACTED]  
Sent: Tuesday, 16 December 2025 11:27 AM  
To: [REDACTED]

Cc: [REDACTED]  
Subject: Background and Adjoining Land Lists for MLs 70383 and 70459

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OFFICIAL

Good afternoon [REDACTED]

Thank you for your time this morning.

As discussed, can you please provide background land and adjoining land details to be included in the applications for MLs 70383 and 70459.

**Kind Regards,**

[REDACTED]  
A/Assessment Officer

**Georesources Delivery | Coal Assessment Hub**

Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development

P: [REDACTED]

A: Building E, 25 Yeppoon Road, Parkhurst, QLD 4702

E: [REDACTED]

W: [www.nrmrrd.qld.gov.au](http://www.nrmrrd.qld.gov.au)



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## Land information details

In this worksheet, input the land information details that will be included in your new permit application. The column headings with \* are mandatory and require data to be completed from a pick-list or entering some text. You can 'copy and paste' multiple items in the same column. Each individual cell will give you instruction on how to enter the correct data. See Instructions tab for

Lot number	Plan number	Land tenure type *	Land tenure name (if applicable)	Current land usage *	Proposed usage *	Land owner's name *	Land owners address
10	SP325345	Lands lease		Industrial	Permit	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
7	CNS144	Lands lease		Industrial	Access	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
201	SP321205	Freehold		Industrial	Access	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000

either by selection of an item  
more assistance with completing form.

Is compensation required? *	Land subject to erosion control works
No	
No	
No	

**Mining Lease (ML)** - ML 70459 & **Purpose:** Coal and powerlines/aerials, stock pile ore/overburden, temporary accommodation, transport/conveyor/vehicular, transport-vehicular-haul road, water management, work

**ML: Lodged** 27/09/2011 & **Pre-requisite:** Exploration Permit Coal (EPC) 837 and EPC 2103

**Certificate of Application (CoA)** - 17/01/2012

**BHP land parcel:** Lot 10 on SP325345 (State Leasehold - TL 233440 - Purpose: Industrial)

**Address:** Peak Downs Mine: 2594 and 8339 Peak Downs Highway, Winchester QLD 4721

**Total Area:** 91.5ha (SA)

**Easements:** No. 711667955 (Eungella Water Pipeline Pty Ltd), No. 711888334 and 711888353 (BHP) and Telstra sublease (no. 71536968)

**Local Government:** Isaac Regional Council

Type	Lot & RP	Tenure	Usage	Land Owner	Postal Address
Adjoining	26CNS125	Lands Lease	Railway	[REDACTED]	[REDACTED]
Adjoining	2CNS79	Lands Lease	Railway	[REDACTED]	[REDACTED]
Adjoining	11SP208611	Lands Lease	Railway	[REDACTED]	[REDACTED]
Adjoining	2SP296877	Lands Lease		[REDACTED]	[REDACTED]
Adjoining	9CNS98	Freehold		[REDACTED]	[REDACTED]

Adjoining	201SP321205	Freehold		BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
Adjoining	5SP110795	Freehold		BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
Adjoining	4SP174999	Freehold		BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
Adjoining	7CNS144	Lands Lease	Industrial	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
Adjoining	18GV135	Lands Lease	Industrial	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
Adjacent - as per current MRA Section - 252A (a) (7) (b)	8SP277384	Freehold			
Adjacent - as per current MRA Section - 252A (a) (7) (b)	9SP235297	Lands Lease	Industrial	BHP Coal Pty Ltd	GPO Box 1389 Brisbane QLD 4000
LGA					
Native Title					

Infrastructure	10SP325345	Lands Lease	Easement no: 711249652 - Eungella Water Pipeline Pty Ltd	BHP Coal Pty Ltd	[REDACTED]
Infrastructure	10SP325345	Lands Lease	Sub lease no. 71536968 (exp 13/12/2030) - Telstra Corporation Ltd	BHP Coal Pty Ltd	[REDACTED]
[REDACTED]					

[REDACTED]

---

From: [REDACTED]  
Sent: Tuesday, 20 January 2026 9:38 AM  
To: [REDACTED]  
Subject: RE: Saraji East IDP Information Request - extension of time request  
Attachments: Saraji East (MLA 70383 amd 70459) Initial Development Plan (IDP) v2.0 FINAL 16 Jan 26.pdf

Hi [REDACTED]

Please find attached the updated Saraji East (MLA 70383 and 70459) Initial Development Plan (IDP) FINAL 16 Jan 26.

Please let me know if you have any queries. Thank again for your assistance.

Kind regards

[REDACTED]



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From: [REDACTED]  
Sent: Friday, 16 January 2026 4:24 PM  
To: [REDACTED]  
Subject: RE: Saraji East IDP Information Request - extension of time request

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Hi [REDACTED]

Request for extension to provide updated IDP for Saraji east is approved.  
Due date is now 23 January 2026.

Kind regards  
[REDACTED]

[REDACTED]  
A/Principal Mining Registrar

Coal Assessment Hub | Georesources Delivery  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural  
Development

[REDACTED]  
A: Level 9, 445 Flinders Street, Townsville Qld 4810  
W: [www.resources.qld.gov.au](http://www.resources.qld.gov.au)



---

From: [REDACTED]  
Sent: Friday, 16 January 2026 10:33 AM  
To: [REDACTED]  
Subject: RE: Saraji East IDP Information Request - extension of time request

BHP Internal

Hi [REDACTED]

Many thanks for your time this morning.

We have finalised an updated Saraji East Initial Development Plan (IDP) for MLs 70383 and 700459. However, we are still working through final stages of executive approval prior to issue.

As such, I would like to request an extension of the due date from **16 January 2026 to 23 January 2026**.

We appreciate your understanding. Please let us know if you require any further information.

Kind regards



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From: [Redacted]

Sent: Tuesday, 23 December 2025 11:33 AM

To: [Redacted]

[Redacted]

[Redacted]

Subject: RE: Saraji East IDP Information Request - extension of time request

OFFICIAL

Hi [Redacted]

Extension of time to lodge updated IDP for MLs 70383 and 70459 (Saraji East Project) is approved.  
The due date is 16 January 2026.

Kind regards



**A/Principal Mining Registrar**

Coal Assessment Hub | Georesources Delivery  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural  
Development





---

From: [REDACTED]  
Sent: Tuesday, 23 December 2025 10:53 AM  
To: [REDACTED]  
Subject: RE: Saraji East IDP Information Request - extension of time request

BHP Internal

Hi [REDACTED]

I hope you are going well. We are currently in the process of updating the Saraji East IDP for MLs 70383 and 700459 and kindly request an extension of the due date from 9 January 2026 to 16 January 2026.

The additional time is required to ensure all stakeholder feedback is accurately reflected in the document.

We appreciate your understanding. Please let us know if you require any further information.

Kind regards

[REDACTED]



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---

From: [REDACTED]

Sent: Monday, 8 December 2025 10:14 AM

To: [REDACTED]

[REDACTED]

Subject: Saraji East IDP Information Request

OFFICIAL

Hi [REDACTED]

Please see attached Information Requests for an updated proposed IDP for MLs 70383 and 70459. As discussed at the meeting, the due date for the updated IDP is 9 January 2026. Please let me know if there are any queries.

Kind regards

[REDACTED]

**A/Principal Mining Registrar**

Coal Assessment Hub | Georesources Delivery  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural  
Development

[REDACTED]

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# **BHP Mitsubishi Alliance Planning, Technical & Environment**

## **Initial Development Plan - Mining Lease Applications MLA 70383 Saraji East and MLA 70459 Saraji East Extended**

### **BM Alliance Coal Operations Pty Ltd**

Plan Period ending 30 November 2027  
Release Version 2.0 (16 January 2026)  
Commercial-in-Confidence



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## CONTENTS

<b>318DT(1)(a) – Overview of activities proposed to be carried out .....</b>	<b>4</b>
<b>318DT(1)(b)(i) – Nature &amp; Extent of activities proposed to be carried out year by year.....</b>	<b>7</b>
<b>318DT(1)(b)(ii) – Where the activities are proposed to be carried out .....</b>	<b>14</b>
<b>318DT(1)(c)(i) – The location and estimate of resources in the area .....</b>	<b>14</b>
<b>318DT(1)(c)(ii) – The standards and procedures used to make the estimate .....</b>	<b>19</b>
<b>318DT(1)(c)(iii) – Rate and amount of the proposed mining .....</b>	<b>21</b>
<b>318DT(1)(c)(iv) – Approximately when proposed mining is to start .....</b>	<b>22</b>
<b>318DT(1)(c)(v) – Schedule for the proposed mining during the plan period.....</b>	<b>23</b>
<b>318DT(1)(3) – Any other information relevant to criteria .....</b>	<b>24</b>
<b>318EA(d) – Whether the mining will be optimised in the best interests of the State .....</b>	<b>25</b>
<b>318EA(e) – CSG assessment criteria.....</b>	<b>26</b>
<b>318DT(1)(f) – Reasons why the plan is considered appropriate .....</b>	<b>31</b>
<b>318DV – Statement about interests of relevant petroleum tenure .....</b>	<b>33</b>
<b>318DW – CSG Production considered and commercial reasons for the proposed option....</b>	<b>34</b>
<b>318DX – CSG Production considered and commercial reasons for the proposed option.....</b>	<b>35</b>

## 318DT(1)(a) - Overview of activities proposed to be carried out

The Initial Development Plan (IDP) addresses the requirements of Part 9 – ‘*Development plans for coal mining leases and oil shale leases*’ and in particular Division 2 - ‘Requirements for proposed initial development plans’ in accordance with the *Mineral Resources Act 1989*.

Mining Lease Application (MLA) 70383 was lodged with the Emerald Mining Registrar’s (EMR) office by New Saraji Coal Pty Ltd (NSC) on 18 October 2007 (refer **Figure 1**). The MLA was assigned to BHP Coal Pty Ltd and Others, being the Central Queensland Coal Associates Joint Venture (CQCA JV) participants on 16 January 2009 because of a commercial arrangement by the respective parties. Surface Area (SA) ‘Rights’ on the whole surface area of the MLA were included in the original application, however since application it has been determined that there will be partial nil SA over Lot 5 on SP190749. The MLA comprises an area of 9079ha. An IDP was lodged by NSC at the time of the MLA with substantial compliance approval by the EMR. Furthermore, the MLA is underpinned by Exploration Permit for Coal (EPC) 837 which is permitted for exploration activities and resource definition.

Mining Lease Application (MLA) 70459 was lodged with the Department by CQCA JV participants on 27 September 2011 (refer **Figure 1**). The MLA is underpinned by EPC 837 and 2103 which is permitted for exploration activities and resource definition. The granting of EPC 2103 on 12 October 2010 enabled the CQCA JV to apply for the MLA to secure the available land between ML 1775 and MLA 70383. Surface Area (SA) ‘Rights’ on the whole surface area of the MLA were included in the application and comprises of an area of 91.5ha.

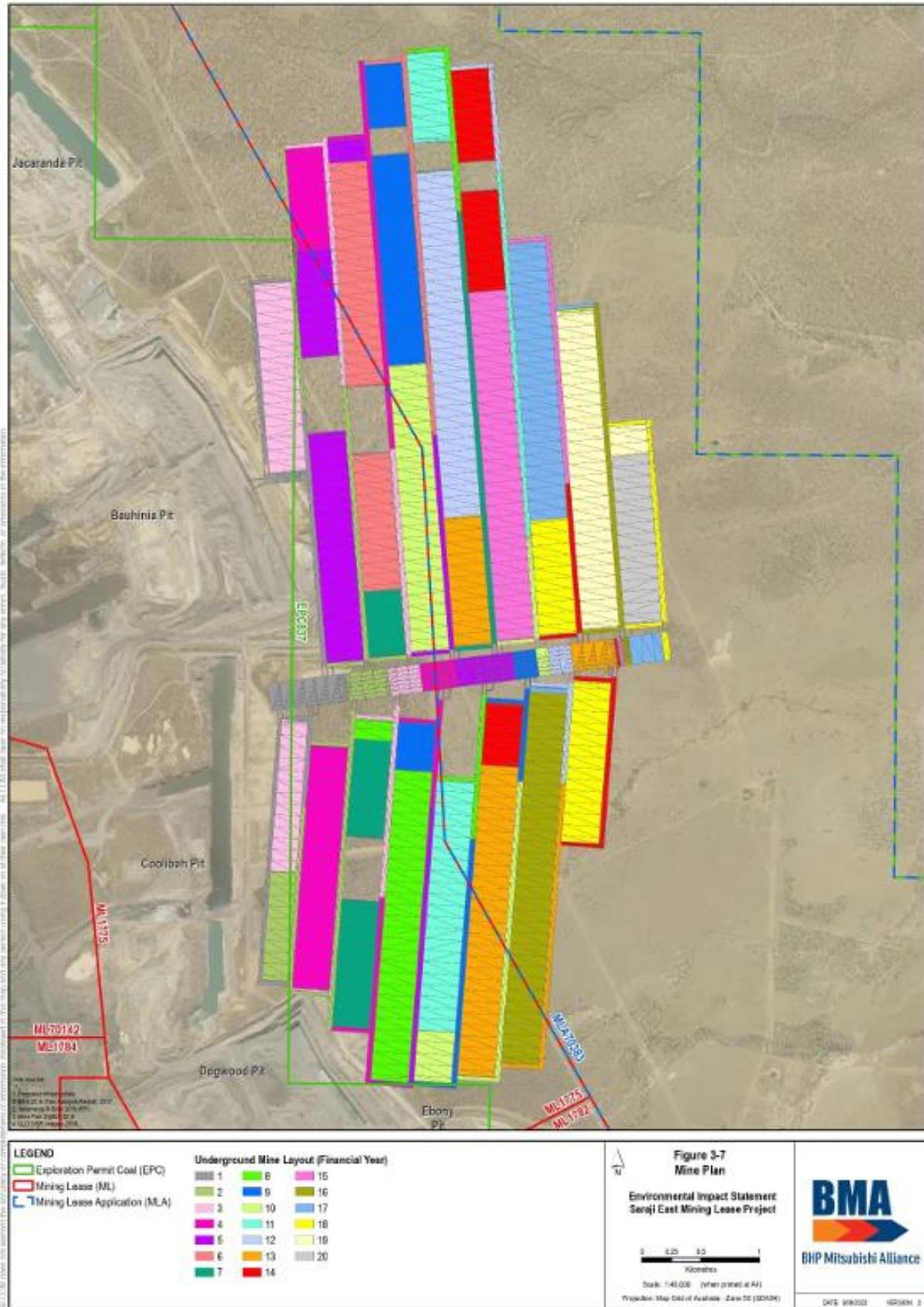
The IDP applies for a term commencing from MLA grant to 30 November 2027 and at such time the granted MLs will be revised in a Saraji East Later Development Plan (LDP) and aligned with the lodgement of the future Saraji LDPs. The Saraji Mine is located some 30km north of Dysart Township and on granted mining leases MLs 1775, 1782, 1784, 70142, 700021 and 70328. The Saraji East Project (SEP) will be developed in association with the established adjacent Saraji Mine and includes MLA 70383 and MLA 70459.

The MLA holders propose to develop the SEP as, a single-seam underground mine development on MLA 70383 commencing from within Mining Lease (ML) 1775 (refer **Figure 2**). The SEP would also comprise of a new Coal Handling and Preparation Plant (CHPP), and associated Mine Infrastructure Area (MIA) and a new infrastructure within both MLA70383 and ML1775 including rail spur and balloon loop of the existing adjacent Saraji Mine.

BMA will continue to review and optimise to obtain greatest value for the State, and it is possible that BMA could update its position on the preferred mining method in the future. Should mining methods change, appropriate regulatory requirements including approvals would be assessed.



**Figure 2 – Saraji East Project (SEP) – Underground Mine Plan** (Source: Saraji East Mining Lease Project Environment Impact Statement December 2024) – Note: *Subject to change in LDP.*



## 318DT(1)(b)(i) - Nature & Extent of activities proposed to be carried out year by year

The Mining Leases has been applied for a term of 21 years with a proposed underground Initial Mining Area (IMA) scheduled expected to commence at a yet to be determined date between financial year (FY) 2035 (adjusted best case estimate<sup>1</sup>) and FY2045 based on current planning and subject to the progress of BMA project development phases and capital investment decisions and regulatory approvals and regulatory arrangements applying in the 2030s. The entrance to the SEP coal resource is proposed to extend from the Saraji Mine open cut on the adjoining ML 1775 (refer **Figure 3** and **Figure 4**). Based on the best case scenario used for impact modelling purposes in the completed Environment Impact Statement (EIS) process, coal extraction is expected to occur for approximately 20 years following commencement. **Table 1** outlines the proposed underground mine schedule. It is expected that production of 7Mt/yr. of product coal will be achieved. **Figure 2** shows the scheduled coal production for the application area. The extracted coal resource, coal preparation and waste disposal processes will be integrated into the Saraji Mine operations on ML 1775 and 70142 with new infrastructure built to accommodate the SEP.

The SEP is likely to include the following activities:

- An accommodation facility, if required, to support the construction and operational stages located on MLA 70383;
- employment of up to 1,000 construction workers and 500 operational workers;
- an Industrial Mine Area on ML 1775;
- a Coal Handling Preparation Plant (CHPP) on ML 1775;
- a Run of Mine (ROM) stockpile and product stockpile on ML 70142;
- a conveyor system to deliver ROM from the proposed underground portals to the new stockpiles, CHPP and rail facilities on MLs 1775 and 70142;
- a rail spur and balloon loop, and signalling system located on ML 70142;
- a network of gas drainage bores and associated surface infrastructure consisting of gas and water collection networks and access tracks across the underground mine surface footprint on ML 1775 and MLA 70383 (when granted); and
- relocation of the existing water pipeline and existing 132 kilovolt (kV) powerline into a new infrastructure and transport corridor to the eastern boundary of MLA 70383 and northern boundary of MLA 70459.

A detailed schedule would be determined for the above activities based on further project development studies to enable a nominal commencement of underground mining in FY2035 to FY2045 to facilitate coal extraction.

There are five major coal seams (refer **Figure 5**) within the footprint of the SEP:

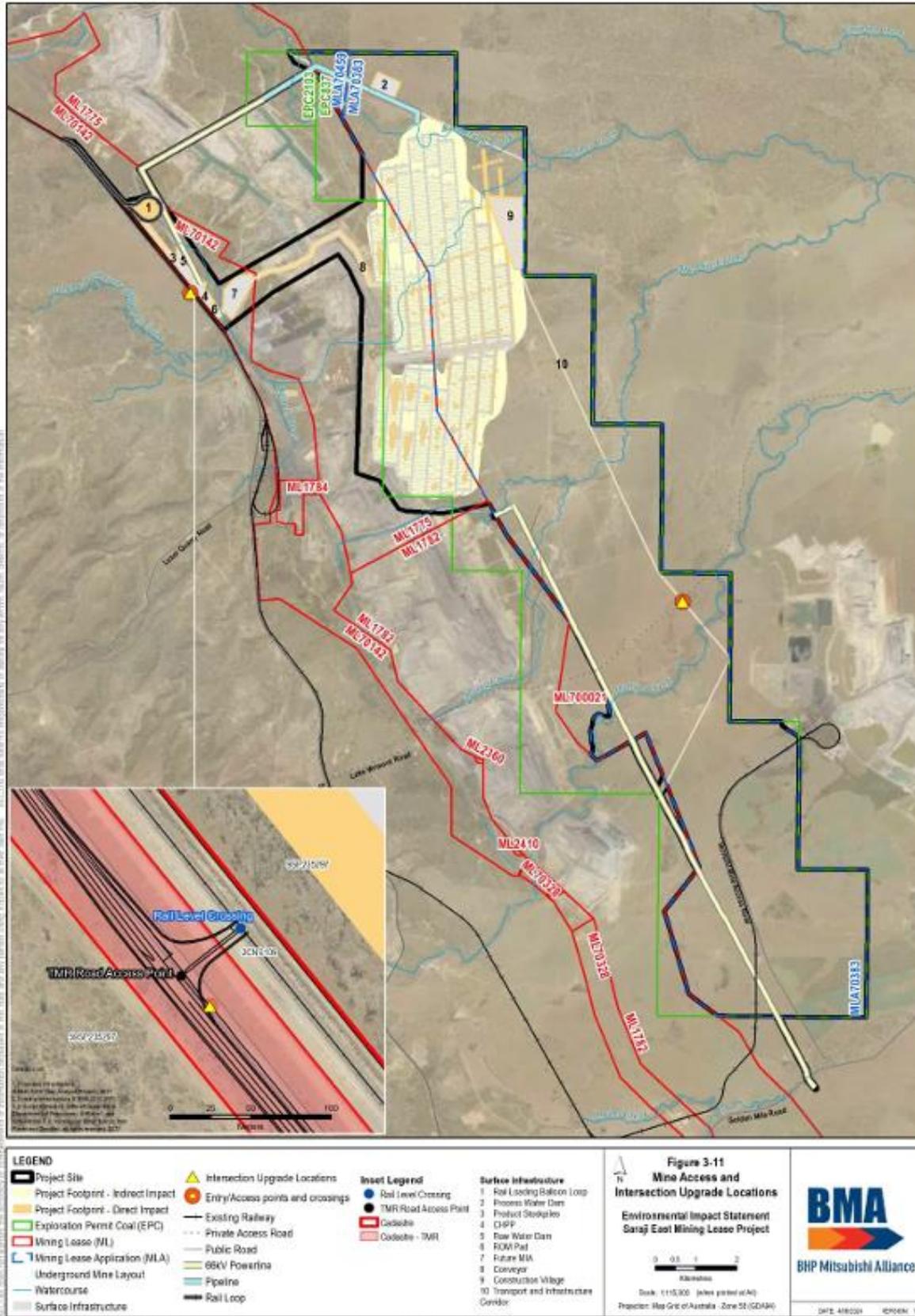
- The P Seams (P)
- The Harrow Creek Upper (HCU)
- The Harrow Creek Lower (HCL)
- The Dysart K (K)
- The Dysart (DY)

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<sup>1</sup> The best case estimate was established at the time of the initial Environmental Impact Statement publicly notified for the Saraji East Mining Lease Project in 2021. The best-case estimate has been adjusted to reflect current status of the project and BMA latest planning.

The SEP is proposed to target seam for the underground mine is the DY seam which comprises the Dysart Lower (D24) Seam some 17m to 35m below the Dysart Upper Seam (D52). The D24 seam is typically 7m thick near the northern end of the deposit but thins to the north and splits to the south into the D14 seam with thickness ranging from 4.5m to 5.8m. The D24 seam coking properties are ideal with the potential of high quality pulverised coal injection resources occurring beyond the coking coal limit.

**Figure 3 –Proposed Access and Surface Infrastructure (Source: Saraji East Mining Lease Project Environment Impact Statement December 2024)**



**Figure 4 – Incidental Mine Gas Layout** (Source: Saraji East Mining Lease Project Environment Impact Statement February 2019)- *Note: Subject to change in LDP.*

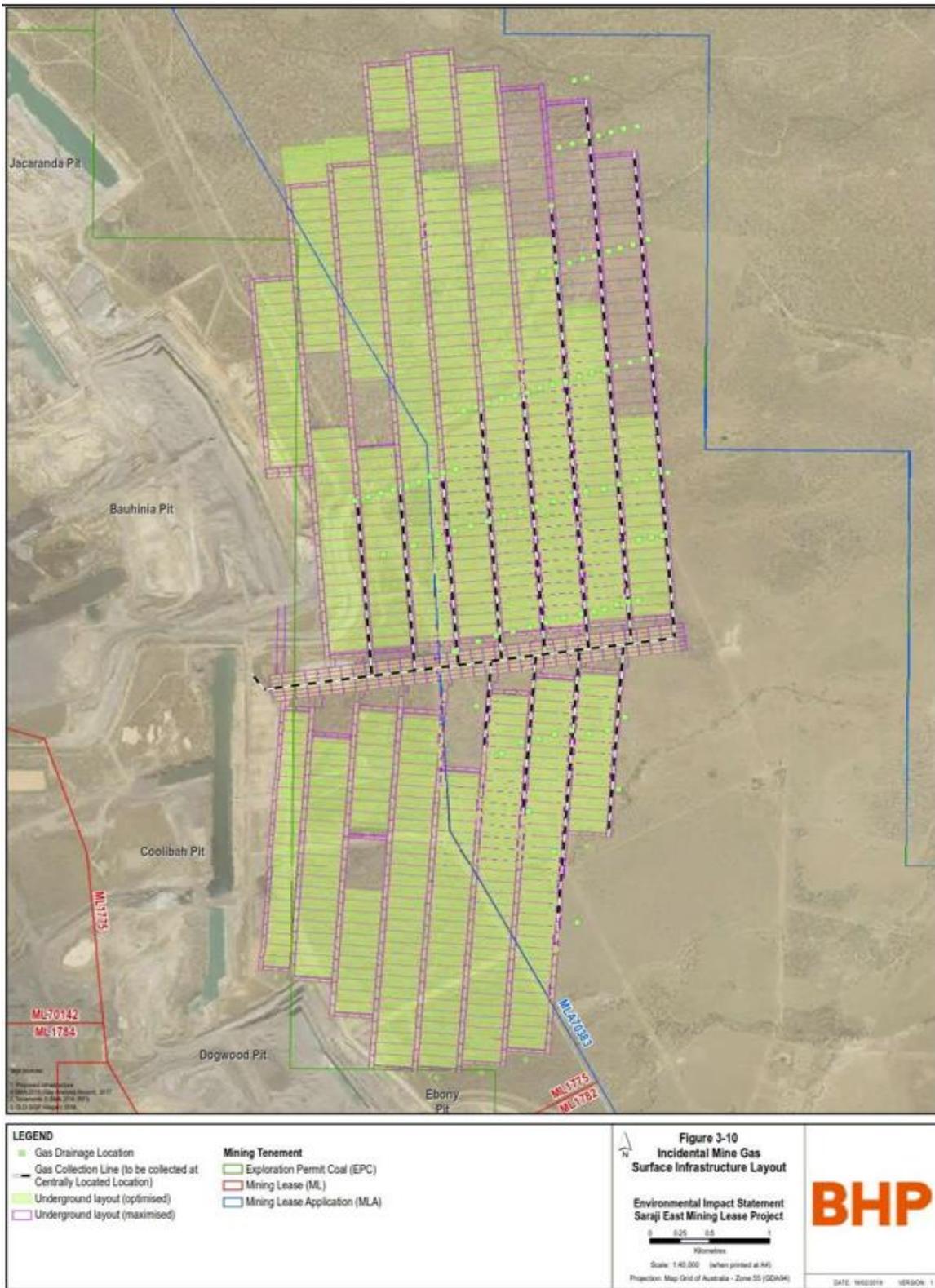


Table 1 - Proposed Underground Schedule

Year	Mining Lease	Mains	Gateroads (North)	Gateroads (South)	Longwall (North)	Longwall (South)
1	ML 1775	X	X	X		
2	ML 1775	X	X(pt)	X	-	LW2
3	ML 1775	X	X(pt)	X	LW1	LW2
4	ML 1775	Xpt	X(pt)	X(pt)	LW3	LW4
5	ML 1775	-	X	X	LW3(pt)	-
6	ML 1775	-	-	-	LW5(pt)	-
7	ML 1775	-	-	-	LW5	LW6
8	ML 1775	-	-	-	-	LW6
9	ML 1775	-	-	-	-	LW8
10	ML 1775	-	-	-	LW7(pt)	LW10
11	ML 1775	-	-	-	-	LW10(pt)
12	ML 1775	-	-	-	-	-
13	ML 1775	-	-	-	-	LW12(pt)
1	ML 70383	-	-	-	-	-
2	ML 70383	-	X(pt)	-		
3	ML 70383	-	X(pt)	-		
4	ML 70383	X(pt)	X(pt)	X(pt)	LW3(pt)	-
5	ML 70383	X	X	-	LW3(pt)	-
6	ML 70383	-	X	-	LW5(pt)	-
7	ML 70383	-	X	-	-	-
8	ML 70383	-	X	X(pt)	-	-
9	ML 70383	X	-	X	LW7	-
10	ML 70383	X	X	X(pt)	LW7(pt)	-

11	ML 70383	-	X	-	LW9	LW10(pt)
12	ML 70383	X	X	X	LW9	-
13	ML 70383	-	-	X	LW9	LW12(pt)
14	ML 70383	X	X	-	LW11	-
15	ML 70383	X	X	-	LW11	-
16	ML 70383	-	X	-	-	LW14(pt)
17	ML 70383	X	X	-	LW13	LW14
18	ML 70383	-	X		LW13	LW16
19	ML 70383	-	-		LW15	-
20	ML 70383	-	-		LW17	-

**(pt)** - means in part



## 318DT(1)(b)(ii) - Where the activities are proposed to be carried out

The activities associated with the SEP are located on the following tenements:

The SEP is located on the following mining tenements and land (refer **Figure 6**):

- ML 1775 Surface Areas (SA8 & SA9) covering State leasehold Term Lease (TL) 233440 - 7CNS144 with portal access located on;
- ML 1775 SA8 covering State leasehold Term Lease 233440, 7CNS144;
- MLA 70383 SA1 covering Freehold land – 201SP321205; and
- MLA 70459 SA1 covering State leasehold Term Lease 233440, 10SP325345.

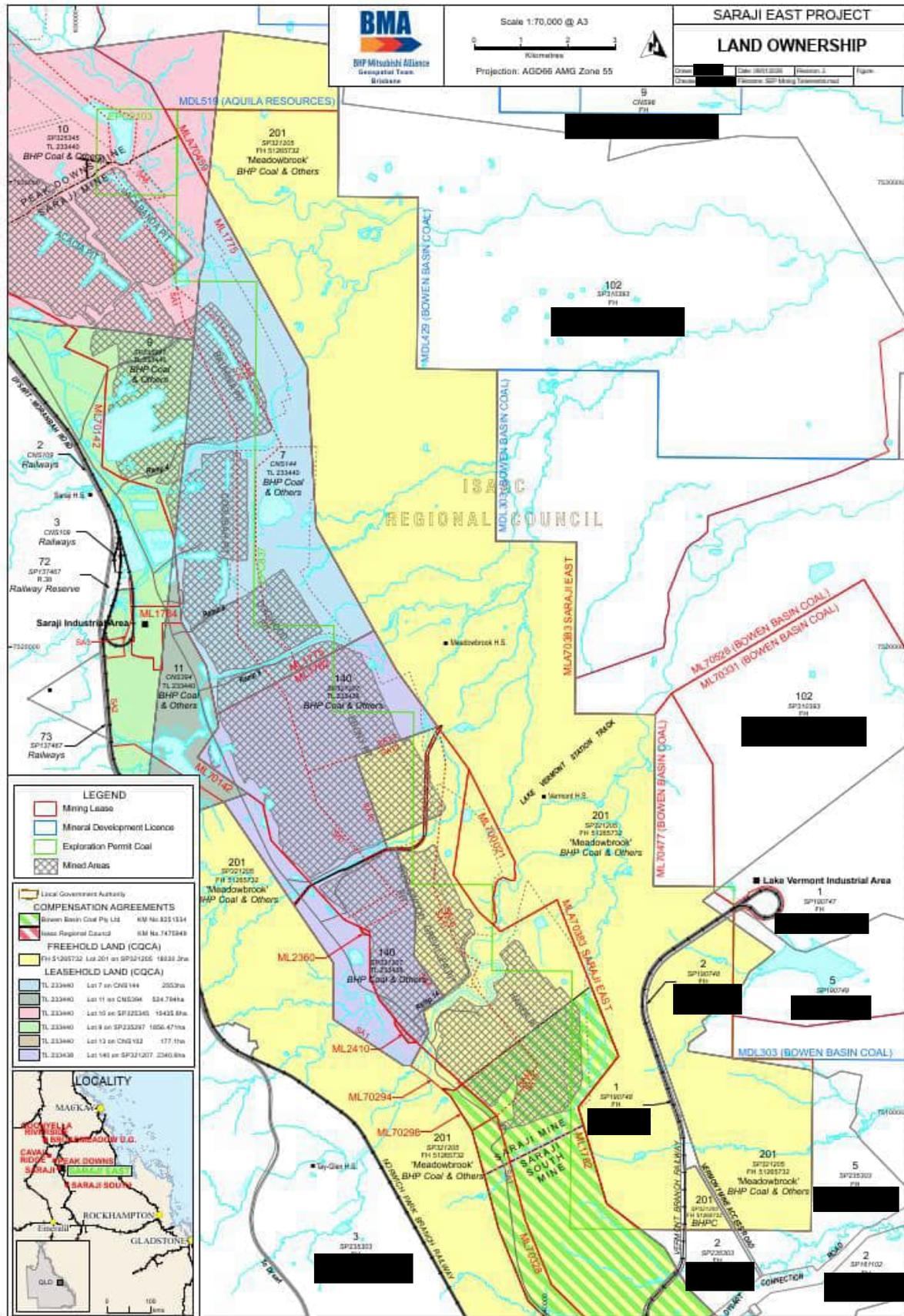
The following infrastructure is located on MLA 70383:

- Powerlink 132kV power transmission line;
- Eungella Southern Water Pipeline;
- BMA 66kV powerlines;
- Ergon 19.1kV powerline;
- Lake Vermont Mine railway spur and access road; and
- Access easements (e.g. Lake Vermont station track).

Relocation of the Eungella Southern Water Pipeline and the Powerlink 132 kV power transmission line to an infrastructure and transport corridor to the eastern boundary of MLA 70383 and northern boundary of MLA 70459 is envisaged for the development of the mine. Other potential infrastructure locations have been identified on the 'Meadowbrook' property (201SP321205) for a proposed accommodation village (if required).

MLA 70383 and MLA 70459 are located within the Isaac Regional Council (IRC) Local Government Area (LGA). The IRC is made up of the former Nebo, Belyando and Broadsound Shire Councils. The majority of MLA 70383 is within the former Broadsound Shire Council LGA. The *IRC Planning Scheme 2021* came into effect on 1 April 2021 and encompasses all the former Shire Council areas.

Figure 6 – Tenements and Land

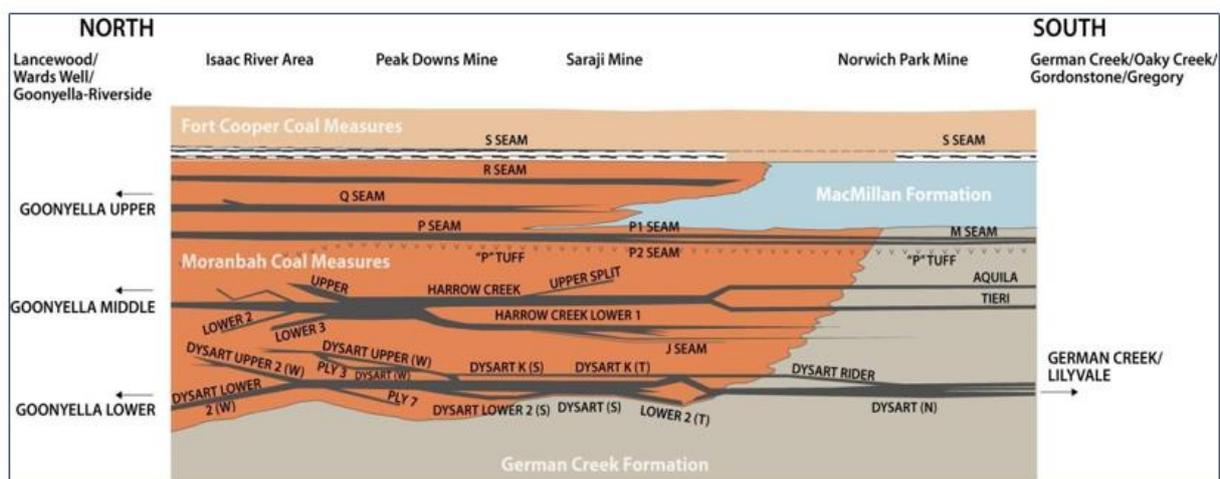


## 318DT(1)(c)(i) – The location and estimate of resources in the area

The Saraji Deposit is located in the northern part of the Permo-Triassic Bowen Basin containing principally fluvial and some marine sediments. The Bowen Basin is part of a connected group of Permo-Triassic basins in eastern Australia that includes the Sydney and Gunnedah Basins. The basins are oriented north-northwest to south-southeast, roughly parallel to the Paleozoic continental margin. Tectonically, the basin can be divided into north-northwest to south-southeast trending platforms or shelves separated by **sedimentary troughs**.

A regional stratigraphic section which covers the SEP site is shown in Figure 7.

Figure 7 – Regional stratigraphy



## Stratigraphy of the SEP Site

Structurally, the Saraji Deposit is situated on the north-western margin of the Bowen Basin, west of the deformed Nebo Synclinorium on the southern end of the stable Collinsville Shelf. Two major coal bearing geological formations of Permian age are the:

- Fort Cooper Coal Measures
- Moranbah Coal Measures.

Six coal seam groups exist over the Project site. They comprise:

- The Dysart series (equivalent to Goonyella Lower and German Creek/Lilyvale seams)
- Harrow Creek group (Goonyella Middle seam/Aquila/Tieri equivalent)
- P seams
- Q seams (Goonyella Upper equivalent)
- R seam, and
- S seam (lower-most seam of the overlying Fort Cooper Coal Measures).

The Moranbah Coal Measures are characterised by several laterally persistent, relatively thick coal seams interspersed with several thin minor seams. The major seams are the Dysart Lower (D24 and D14) seams and the Harrow Creek Upper (H16). These major seams are considered attractive targets due to coking properties and the potential of high-quality Pulverised Coal Injection resources that occur beyond the coking coal limit.

The Dysart Lower seam is located 17m to 35m below the Dysart Upper seam (D52). The D24 seam is typically seven metres thick near the northern end of the deposit but thins to the north and splits to the south into the D14 seam with thicknesses ranging from 4.5m to 5.8m. The Harrow Creek Upper (H16) seam is typically five metres thick and is located 60m to 80m above the Dysart Lower Seam and 30m to 50m above the Dysart Upper seam. The seam is the most consistent throughout the deposit and although thickness varies, the H16 seam does not split into thinner seams. The H16 subcrops at approximately 40m in the west dipping to the east to a maximum depth of 620m.

Coal Resources within the SEP have been reported inclusive of the wider Saraji area, which includes the existing mining leases. MLA 70383 and MLA 70459 contribute approximately 58% of the Saraji Total Mineral Resources. The Mineral Resources detailed in Table 2 have been estimated in accordance with the JORC Code (2012) and are consistent with the declaration presented in BHP Annual Report 2025.

**Table 2: Saraji Mineral Resources as at 30th June 2025 in 100% terms reported in accordance with the JORC Code 2012 Edition**

Mine / Deposit	Mining Method	Coal Type	Measured Resources				Indicated Resources				Inferred Resources				Total Resources				BHP Interest (%)
			Tonnage Mt	% Ash	% VM	% S	Tonnage Mt	% Ash	% VM	% S	Tonnage Mt	% Ash	% VM	% S	Tonnage Mt	% Ash	% VM	% S	
Saraji	OC	Met/Th	1,100	10.0	17.4	0.64	453	10.8	17.1	0.71	500	10.7	16.9	0.70	2,060	10.4	17.2	0.67	50
	UG	Met/Th	1	10.9	16.4	0.57	74	9.5	16.1	0.55	93	9.1	16.3	0.57	169	9.3	16.2	0.56	

OC – open cut, UG – underground.

Met – metallurgical coal, Th – thermal coal.

Total Mineral Resources (tonnes) are reported on an in situ basis, whereas coal qualities are reported for a potential product, on an air-dried basis. VM - volatile matter, S – total sulfur.

MLA 70383 and MLA 70459 contribute approximately 58% of the Total Mineral Resources estimated.

## 318DT(1)(c)(ii) – The standards and procedures used to make the estimate

The Coal Resource is the subset of the Inventory Coal for which the Competent Person believes “*there are reasonable prospects for eventual economic extraction*”. Reasonable prospects for eventual economic extraction mean realistic prospects of a coal seam being mined and marketed within a timeframe of up to 50 years from the time of assessment.

Saraji Mineral Resource estimates are generated by producing a geological block model, classifying the resource categories, and interrogating those resources against geological and metallurgical cut-off values, in addition to mine design and other modifying factor overlays, to establish RPEEE for the tonnages and quality parameters declared. Mineral Resource estimates have been produced by, or under the supervision of, Competent Persons as required by the JORC Code (2012).

A comprehensive geological block model is produced by combining stratigraphic interpretation from downhole survey and lithology data, with coal quality laboratory analysis. Seam and horizon interpretation from drillhole data is modified by structural interpretation pertaining to discontinuities and horizon geometry to produce the structure model. The designated seam intervals are then used to composite the extensive list of coal quality analysis data in raw, clean coal (washed), and washability (float / sink) forms. Following validation and exploratory data analysis (EDA) these composites are independently combined into coal quality grid models by seam domain. The structure model and coal quality models are then intersected by seam domain to produce the geological block model.

Where drillhole data is of a high technical standard and satisfies the following criteria, Points of Observation (POB) are defined:

- Geophysical logging;
- Cored sample analyses pertinent to the coal product being quoted as resource; and
- At least 90 per cent linear core recovery for the seam.
- Exceptions to the attributes above are only permitted where an appropriate technical assessment has been conducted by the modelling geologist.

These POB’s are subject to geostatistical assessment in order for Mineral Resources to be classified. In following The Australian Guidelines for Estimation and Classification of Mineral Resources (2014), BMA uses Drill Hole Spacing Analysis (DHSA) to characterize the continuity and variability of specific parameters by seam domain variogram model. Global estimation precision is derived for thickness and raw ash parameters over a five year production period and informs the classification of the following resource categories at a 95% confidence interval: Measured within +/- 10%; Indicated within +/- 20%; and Inferred within +/- 50%. BMA have used an annual mining area of 1,594,000 m<sup>2</sup> in the DHSA for Saraji.

Maximum drillhole spacing per seam domain at Saraji, determined by DHSA, are summarised below.

- Measured Resources 350 to 1,800 m
- Indicated Resources 700 to 3,450 m
- Inferred Resources 1,550 to 8,200 m

The maximum spacings, per seam domain, enable resource category polygons to be constructed by applying merged radii to POB's.

Resource category polygons are flagged into the block model in addition to cultural and environmental polygon layers. Surfaces are also flagged to represent void topography, Ore Reserve extents, mine designs, study boundaries and other modifying factors.

In the estimation process the block model is interrogated against these limiting "flag" fields as well as the following mining and metallurgical cut-off values for Saraji:

- Min Seam Thickness 0.5m for OC, 2.0m for UG;
- Max parting thickness 0.3m;
- Raw Ash maximum 50%;
- Coking Yield minimum 50%

The selected discretised volumes are then aggregated and appropriately rounded for reporting on an *in situ* moisture basis for tonnages and an air dried basis for clean coal qualities.

## 318DT(1)(c)(iii) – Rate and amount of the proposed mining

The timing for the development, based on the adjusted best case scenario used in the completed EIS process for impact modelling purposes, has proposed underground longwall coal extraction expected to commence sometime between financial year (FY) 2035 (best case estimate) and FY2045, subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals and the regulatory arrangements in place during the 2030s.

The SEP is proposed to produce up to 7 mtpa of metallurgical product coal for an export market over a life of approximately 20 years. The project will utilise Longwall Top Coal Caving (**LTCC**) methodology to minimise resource sterilisation of the D24 single seam and to maximise coal recovery of the thick seam resource. The longwall layout is north-south orientated ranging in length up to 5km with a face width of about 320m. The planned longwall layout is sequenced and scheduled on nine (9) northern longwalls and eight (8) southern longwalls with main development running east-west. The rationale for the proposed mining schedule is to mine the thickest section of the Dysart Lower D24 seam first, in order to maximise hard coking coal in the early years. The mining sequence will alternate north south of the main headings commencing from an underground portal to be located on the highwall of the Coolibah Pit within ML 1775 before crossing into MLA 70383.

The project will require construction of infrastructure to drain and manage incidental mine gas to enable safe and efficient mining of coal. An incidental mine gas management drainage plan will be developed to reduce associated risk to the underground operation. The plan will include:

- pre-drainage of methane in the target seam prior to mining
- dilution of methane through mine ventilation
- post drainage of GOAF methane

### **318DT(1)(c)(iv) – Approximately when proposed mining is to start**

The MLs have been applied for a term of 21 years with proposed underground longwall coal extraction expected to commence at a yet to be determined date between financial year (FY) 2035 (adjusted best case estimate) and FY2045 based on current planning and subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals and regulatory arrangements in place during the 2030s.

The current scenario used in the completed EIS process for impact modelling purposes has main development and initial coal extraction occurring one to two years prior to long wall coal production in FY35, consistent with the adjusted best case scenario used in the completed EIS process for impact modelling purposes. It is possible that the commencement of underground mining could occur up to 10 years later than this adjusted best case scenario.

## 318DT(1)(c)(v) – Schedule for the proposed mining during the plan period

Mining during the Plan Period ending FY27 is not likely. Current best case estimates have underground mining on MLA 70383 occurring approximately 5 years after the commencement of long wall coal production ( see figure 3-7) with initial development and mining proposed to commence on ML 1775 in approximately FY2035 and consistent with the scenario used in the completed EIS process for impact modelling purposes. It is possible that the commencement of underground mining could occur up to 10 years later than this adjusted best case scenario and in preparation for this the timing to commence infrastructure relocation within MLA 70459 is uncertain – potentially up to a decade after the commencement of the SEP.

The MLAs have been applied for a term of 21 years with proposed underground long wall coal extraction expected to commence at a yet to be determined date between financial year (FY) 2035 (best case estimate) and FY2045 based on current planning and subject to the progress of BHP project development phases and capital investment decisions and regulatory approvals and regulatory arrangements in place during the 2030s. It is possible that the commencement of underground mining could occur up to 10 years later than the adjusted best-case scenario.

## 318DT(1)(e.) – Any other information relevant to criteria

Table 4 - Compliance with Requirements of Section 318DT(1)(e)

Section	Description of requirement	
318EA(2)(a)	Potential of the area for mining and other purposes for which the lease is sought	Refer Page 16
318EA(2)(b)	Nature and extent of activities	Refer Page 7
318EA(2)(c)	When and where the activities are proposed to be carried out	Refer Page 4, 14 & 16
318EA(2)(d)	Whether the mining will be optimised in the best interests of the State	Refer below
318EA(2)(e)	CSG assessment criteria	Sections 2.2.5, 2.3, 5, 6 and attached CSG Statement

## 318EA(d) – Whether the mining will be optimised in the best interests of the State

The optimised Top Coal Caving methodology for the proposed underground on MLA 70383 is based on best practice for the optimal recovery of the Dysart Seam (D24) therefore in return the State and the local and broader communities will benefit from the development while having regard to the public interest.

The proposed plan ensures the sustainability of regional Queensland by continual investment in extension of existing operations and new operations with the utilisation of new technologies to extract coal resources in an efficient manner that mitigates impacts of mining in the local communities. It is estimated that up to 1,000 project people will be gainfully employed during the peak of the construction phase and up to 500 workers engaged during the peak operational period.

In summary, the flow on benefits to the Federal, State and Local Governments, and the wider community is:

- Commonwealth, State and Local Government revenue – royalties, rents, rates and taxes;
- Immediate capital injection and ongoing operational expenditure;
- Employment opportunities;
- Training opportunities;
- Support services;
- Local community investment;
- Goods and services partnerships;
- Mine efficiencies by utilising existing Saraji Mine facilities and commodities;
- Utilise Saraji Mine existing opencut highwall for underground portal access;
- Utilising existing rail infrastructure to transport coal to port; and
- Developing Coal Party relationships for the beneficial extraction of coal seam gas.

## 318EA(e) – CSG assessment criteria

The Saraji and Saraji East areas have had a significant amount of drilling and testing to understand gas distribution. Drilling has taken place at current open cut depths and in underground growth areas. In total ~50 drillholes with gas data have been drilled across the site targeting approximately 600 coal seam intersect points. Gas contents range from <0.5 m<sup>3</sup>/t to approximately 13.5 m<sup>3</sup>/t in Saraji East (refer **Figures 9 & 10**)

The fact maps below show current gas borehole points for the two major coal seam targets, the Dysart Lower, and H16 split of the Harrow Creek Seam with their respective weighted average gas contents.

A number of gas studies have been undertaken over the leases, most of which targeted Saraji East underground. In September 2014 a significant study was conducted to determine the open cut fugitive gas emission over the Saraji ML's 1775 and 1782. Three gas domains were present, with an elevated gas content domain in the vicinity of Bauhinia Pit. Higher gas contents at open cut areas were restricted to a very small area and BMA believe that it cannot be commercialised. Across the rest of the lease gas contents are very low generally less than 1.0 m<sup>3</sup>/t.

MLA 70383 and MLA 70459 are subject to overlapping petroleum tenements held by Arrow Energy through their holding companies: CH4 Pty Ltd and Arrow CSG Pty Ltd. Additionally, MLA 70383 is subject to overlapping petroleum tenements held by Blue Energy through their holding companies: Eureka Petroleum Pty Ltd (see **Table 5** and **Figure 8**).

BMA have not conducted and do not intend to conduct gas reserve analysis and certification for its Mineral Hydrocarbon Lease ML 1775 due to the very low gas contents. It is not seen as viable to extract with current technologies and is uneconomic at current gas prices.

**Table 5 - Overlapping or Adjacent Petroleum Authority Holders**

Mining Lease	Associated Petroleum Authority	Holder(s)	Nature of Association	Mining Lease Holder's Proposed Activities
MLA 70383	ATP 1103	[REDACTED] & [REDACTED]	Partial Overlap	Opencut proposed (FY30->95)
MLA 70383	PCA263	[REDACTED]	Partial Overlap	Nil
MLA 70383	PCA262	[REDACTED]	Partial Overlap	Opencut proposed (FY30->95)
MLA 70383	ATP 814	[REDACTED]	Partial Overlap	Underground (Estimated FY2035- 2045)
MLA 70383	PCA199	[REDACTED]	Partial Overlap	Underground (Estimated FY2035- 2045)

MLA 70459	ATP 1103	<div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> & <div style="background-color: black; width: 100%; height: 15px; margin-top: 5px;"></div>	Partial Overlap	
MLA 70459	PCA 144	<div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> & <div style="background-color: black; width: 100%; height: 15px; margin-top: 5px;"></div>	Partial Overlap	Infrastructure placement

Figure 8 – Petroleum Tenements

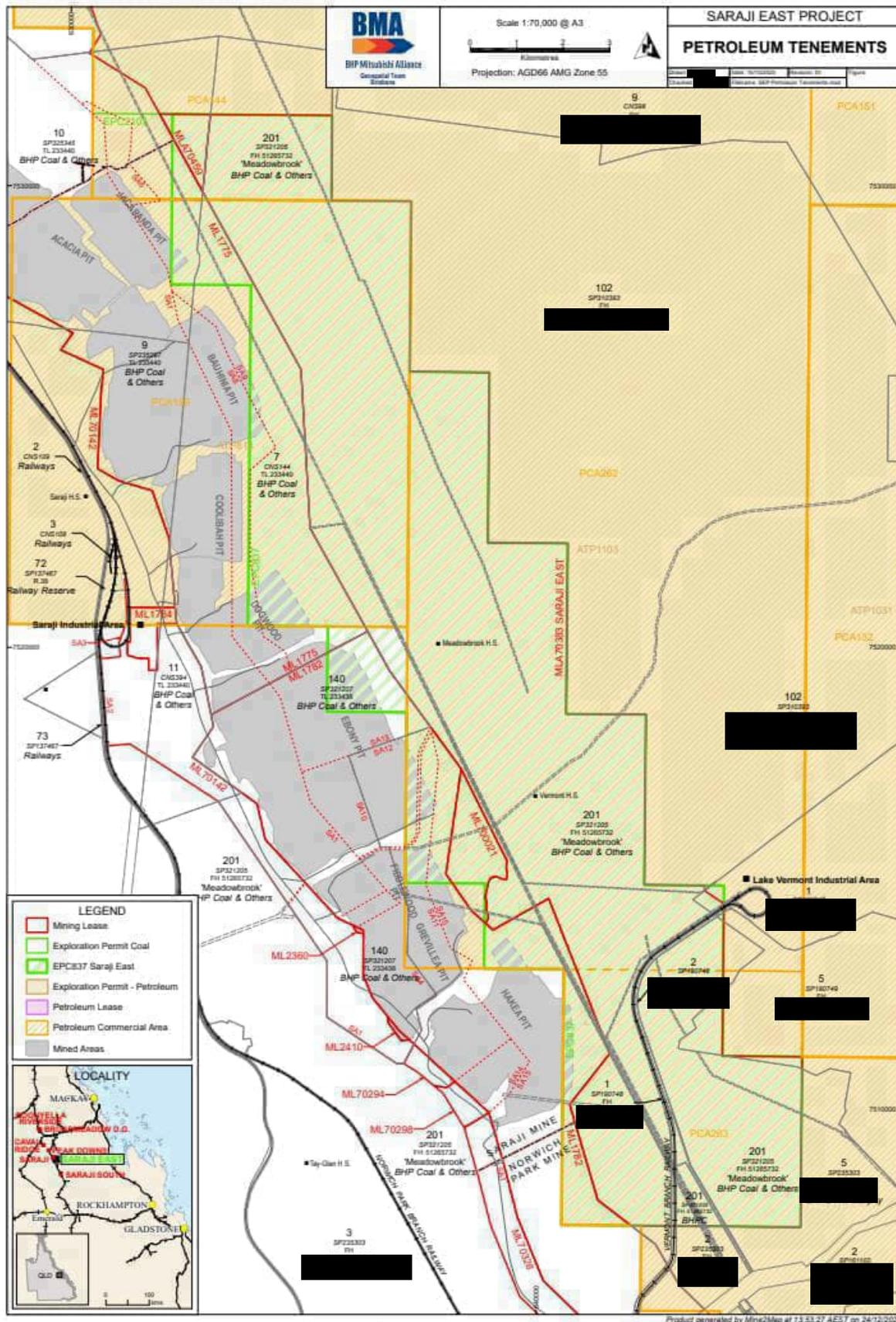


Figure 9 – CSG Fact Map Dysart Seam

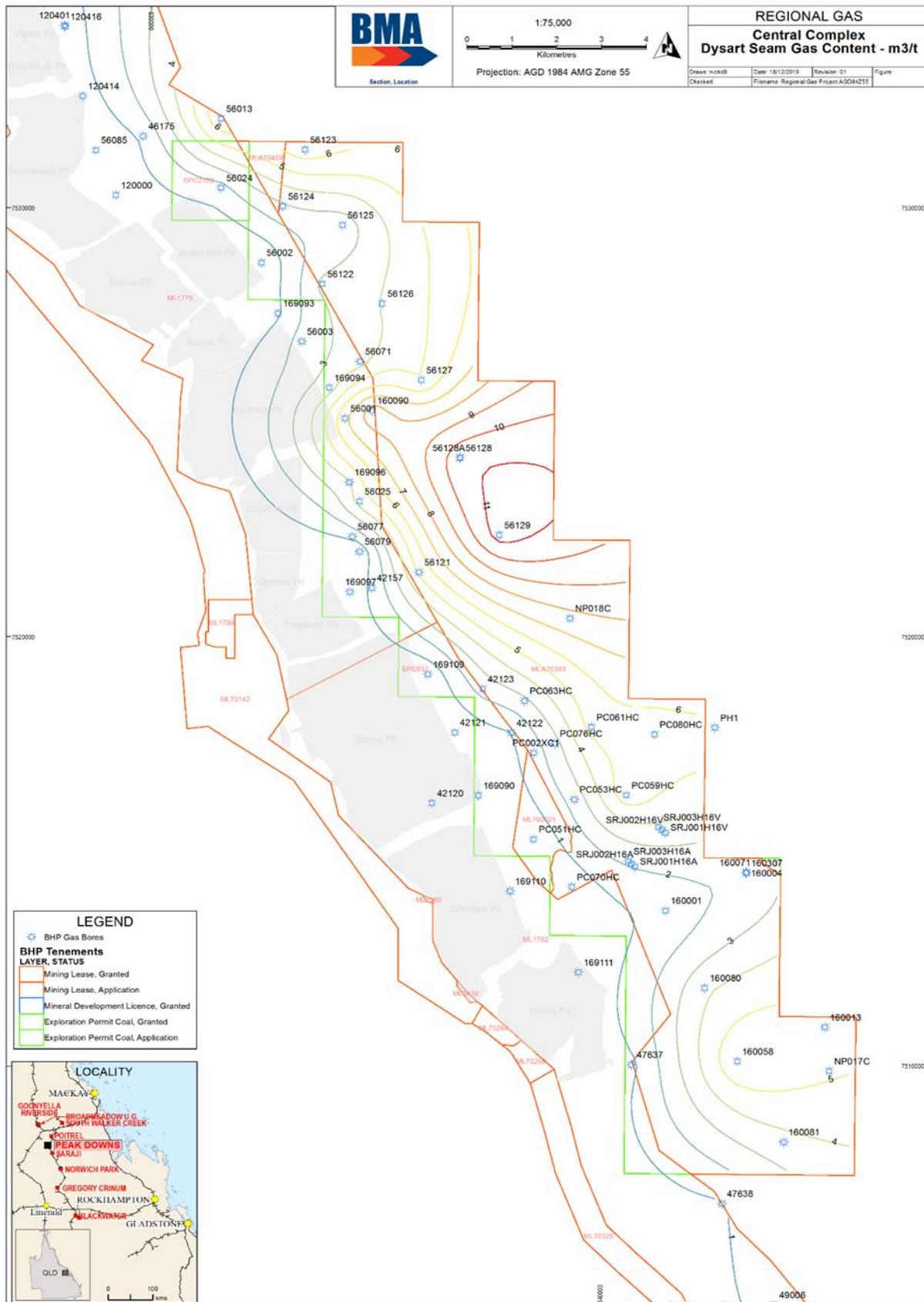
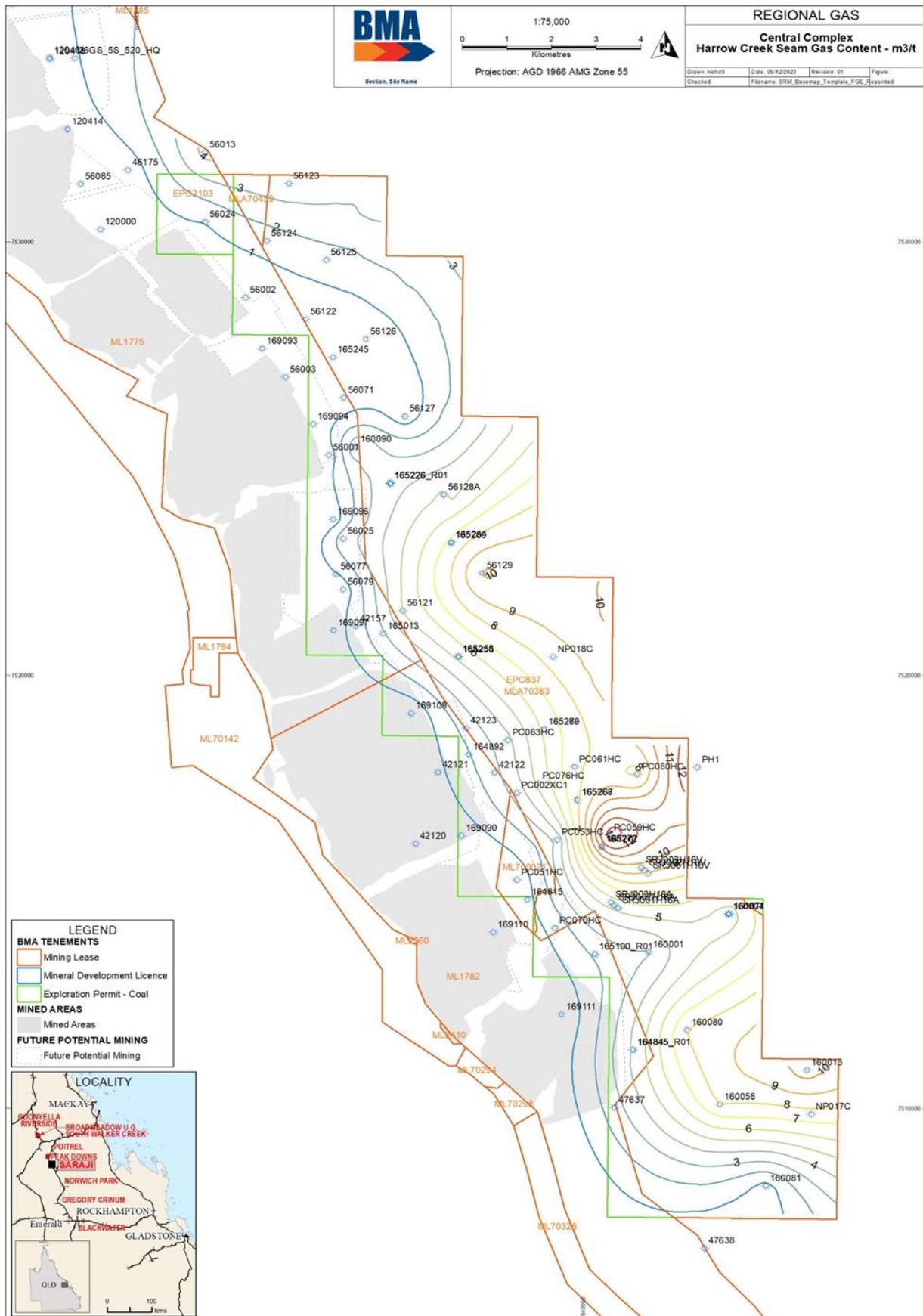


Figure 10 – CSG Fact Map Harrow Creek Seam



## 318DT(1)(f) – Reasons why the plan is considered appropriate

BMA has a proven track record and approach to the development of its Projects. Strict adherence to the rigorous business investment process mandated by BHP is fundamental to delivering successful economic outcomes. The key elements of the BHP Global Investment and Mine Planning Processes which govern the Project schedule for Saraji East are outlined below.

### Project Development Process

Project development follows the BHP Global Investment Process which has six phases and objectives, and four tollgates as described in **Table 6**.

**Table 6: BHP Global Investment Process**

Phase	Tollgate	Objective
<b>Initiation</b>	Gate 0	To establish the business opportunity or the business requirement for the investment.
<b>Identification</b>	Gate 1	To identify, develop and compare investment alternatives, including a comprehensive 'optimise without' alternative and to identify the preferred investment alternative.
<b>Selection</b>	Gate 2	To optimise the value, configuration, scope and implementation approach of the preferred investment alternative, refine the 'optimised without' alternative and confirm the selected alternative is still the preferred alternative.
<b>Definition</b>	Gate 3	To detail and refine the preferred investment alternative to be ready for execution and to refine the 'optimised without' alternative to enable evaluation of whether the selected alternative is still the preferred alternative.
<b>Execution</b>		To achieve project completion and handover to operations in line with the approved key performance indicators ( <b>KPIs</b> ).
<b>Operation</b>		To operate the investment.

BMA's world class planning and optimisation process has three core components:

- The *Life of Asset (LOA) Plan* considers alternative development strategies for each project (mine) area from which a preferred development strategy is selected. The alternatives typically consider alternative mining methods and mine layouts, product specifications and potential synergies between mining methods and product qualities with the objective of maximising the value extracted from the entire resource. The life of asset optimised base plan develops the selected alternative in further high level detail and forms the basis of shorter term plans and business investment decisions. The *Life of Asset Plan* covers the estimated life of the mine.
- The *mid term plan* relates to the first five to 10 years of the *Life of Asset Plan* in considerably more detail and forms the basis for execution of activities on the mine. The expected market tonnage and quality requirements form the basis of the plan within a range to take into account potential variation in market and operational requirements.
- The *2 Year Budget (2YB)* is prepared annually and includes significant detail on all activities and is based on all relevant market and operational conditions.

Mineral hydrocarbon resources may represent a potential source of value for BMA and its key stakeholders. At sites where studies show that the extraction of hydrocarbons is technically and commercially viable, BMA will incorporate this into the planning cycle to optimise the extraction process of both coal and hydrocarbons and to ensure the value of the managed resource base is maximised.

## Saraji Mine Plan

The Saraji Plan is considered appropriate for the following reasons:

- The current open cut operations are based on greater than 40 years of accumulated mining history.
- The mine layout is designed to further continue open cut operations at depth in the multiple seam pits for an expected life of approximately 20 years.
- The conceptual stand-alone underground mine plan is based on the current state of knowledge in the eastern extremities of the Saraji lease and in the Saraji East area of MLA 70383.
- The approach to the underground design allows for flexibility as the knowledge base improves.
- Where economically feasible, all mining areas have been extended down to include the DY Seam, being the lowest seam in the mining column.
- Seams identified are mined as they are encountered throughout the MLs.
- Production levels prescribed by the strategies in the Plan maximise use of installed coal processing capacity.
- Where it is warranted, exploration drilling and studies will be undertaken to quantify gas content and examine the technical and commercial viability of extracting gas resources.

## 318DV - Statement about interests of relevant petroleum tenure

The proposed targeted D24 seam underground mine is overlapped primarily by ATP 814 and PCA 199 held by Eureka Petroleum Pty Ltd. No on ground activities to advance gas resource development by the overlapping petroleum / CSG tenement holders have been noted recently to progress commercialisation of the gas resource. Additionally, the area is deemed stranded with respect to be access to gas infrastructure network to support the commercialisation of the gas resource.

BMA has undertaken drilling programs previously to characterise the gas resource for MLA 70383 and the adjoining Mineral Hydrocarbon Mining Lease; MHML 1775. Results are shown on the included maps in **Figures 9 & 10** for the Harrow Creek and the Dysart Lower Seams. Given the data available, both gas content and permeability are variable and of low value (ML 1775) and it is considered that gas commercialisation in the target area is unlikely. Incidental gas will be managed by BMA as a consequence of the proposed underground mine as outlined in the subsequent section.

Arrow Energy hold three (3) overlapping petroleum tenements; i.e. PCAs 144, 262 and 263 (refer **Figure 8**). BMA will continue to engage with Arrow Energy to explore viable options to develop the coal and gas resources as part of the project's incidental gas management strategy.

## 318DW - CSG Production considered and commercial reasons for the proposed option

Incidental coal seam gas associated with the targeted D24 Lower Dysart Seams UG mining operation is to be expected and will be managed effectively for safe UG working environment. An incidental mine gas hazard management strategy will be developed to reduce gas related risks associated with the mining operations. This will include a number of key gas management controls at different horizons:

- Pre-drainage of coal measures;
- Post / goaf drainage; and
- Ventilation

Additionally, ancillary activities will include, but not limited to:

- A network of gas drainage bores and associated surface infrastructure e.g. water and gas collection networks and access tracks
- Gas handling plant and ventilation shafts

The specific design and location of the gas management infrastructure and facilities will be optimised taking into consideration key factors such as (but not limited to) safety, environmental and accessibility.

As a minimum, BMA will flare coal mine waste methane / incidental coal seam gas where its safe and technically feasible to do so in accordance with the QLD CMHSR requirements. The flaring of incidental methane will reduce the operation's greenhouse gas emissions. Ventilation Air Methane (**VAM**) plant may be considered; where its technically and viable, to further reduce the operations greenhouse gas emissions. Additionally, BMA will explore alternative uses for incidental coal seam gas where it's viable to do so and in alignment with its business strategy, including decarbonisation. This may include engagement and consultation with overlapping and adjacent petroleum Gas Parties if warranted.

## **318DX - CSG Production considered and commercial reasons for the proposed option**

It is considered that a coordination arrangement is not warranted due to the current status of the overlapping and adjacent petroleum resource tenements.

[REDACTED]

---

From: [REDACTED]  
Sent: Tuesday, 3 February 2026 12:46 PM  
To: [REDACTED]  
Subject: Saraji East Project IDP clarification

**Warning - External sender**

This message came from outside of BHP. Stop and think before opening attachments or clicking on links.

[Report Suspicious](#)

OFFICIAL

Hi [REDACTED]

As discussed this morning, for the recently updated IDP, the technical assessor has requested further clarification on the following matters.

- The IDP states the coal resources within the SEP have been reported inclusive of the wider Saraji area, which includes the existing mining leases and that MLa 70383 and MLa 70459 contribute approximately 58% of the Saraji total mineral resources.  
To better define the resource within the application area as required under section 318DT(c) and (d) of the MR Act could you please provide:-
  - a) An estimate of coal resources identified specifically within ML applications 70383 and ML 70459, and
  - b) Maps that show the matters mentioned in 318DT(c) of the MR Act. i.e. the location of the resources, relative to ML boundaries etc.
- Please provide confirmation that the term for this IDP is Five (5) years from grant, as the allowable term for an IDP that will take into consideration any extended timeframe prior to grant.  
The requested term for the updated IDP is from Grant – 30 November 2027 to match the current Saraji LDP, however these mining leases can be incorporated into the next Saraji LDP post grant.

Could you please provide the above information as soon as possible in light of the upcoming notification stage.

This information will form part of the application documents and will need to be added to the application package for public notice (redacted where required).

Please advise if the proposed timeframe for the public notification stage will need to be extended a further week.

Kind regards  
[REDACTED]

[REDACTED]  
**A/Principal Mining Registrar**

Coal Assessment Hub | Georesources Delivery  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural  
Development  
[REDACTED]

[Redacted]

From: [Redacted]  
Sent: Thursday, 5 February 2026 12:43 PM  
To: [Redacted]  
Cc: [Redacted]  
Subject: RE: Saraji East Project IDP clarification  
Attachments: 20260204-2\_Dysart.pdf; 20260204-2a\_Harrow\_Creek.pdf; 20260204-2b\_PQ.pdf

Hi [Redacted]

Please see attached maps and information below for the requested Saraji East Project IDP information:

[Redacted]

2. Please provide confirmation that the term for this IDP is Five (5) years from grant, as the allowable term for an IDP that will take into consideration any extended timeframe prior to grant.
  - BMA confirms the term for this IDP is Five (5) years from grant.

We have an internal meeting tomorrow to discuss the proposed new timeframe for public notification. I will be able to provide you with an update on the revised date following our meeting.

Please let me know if you have any queries.

Many thanks for your time.

Kind regards

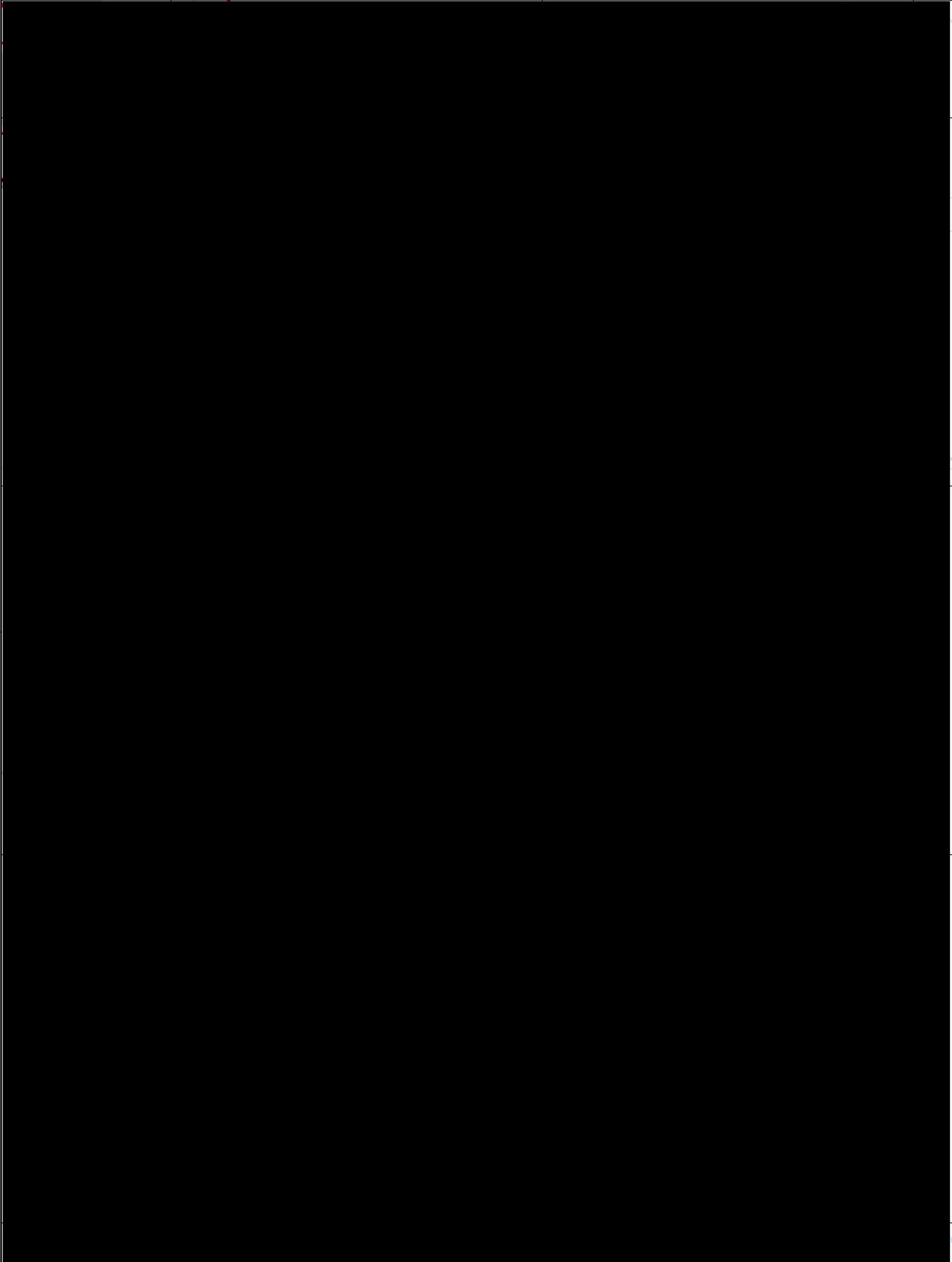
[Redacted]



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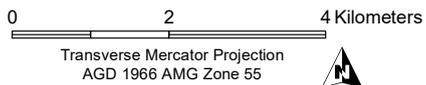
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[Redacted]



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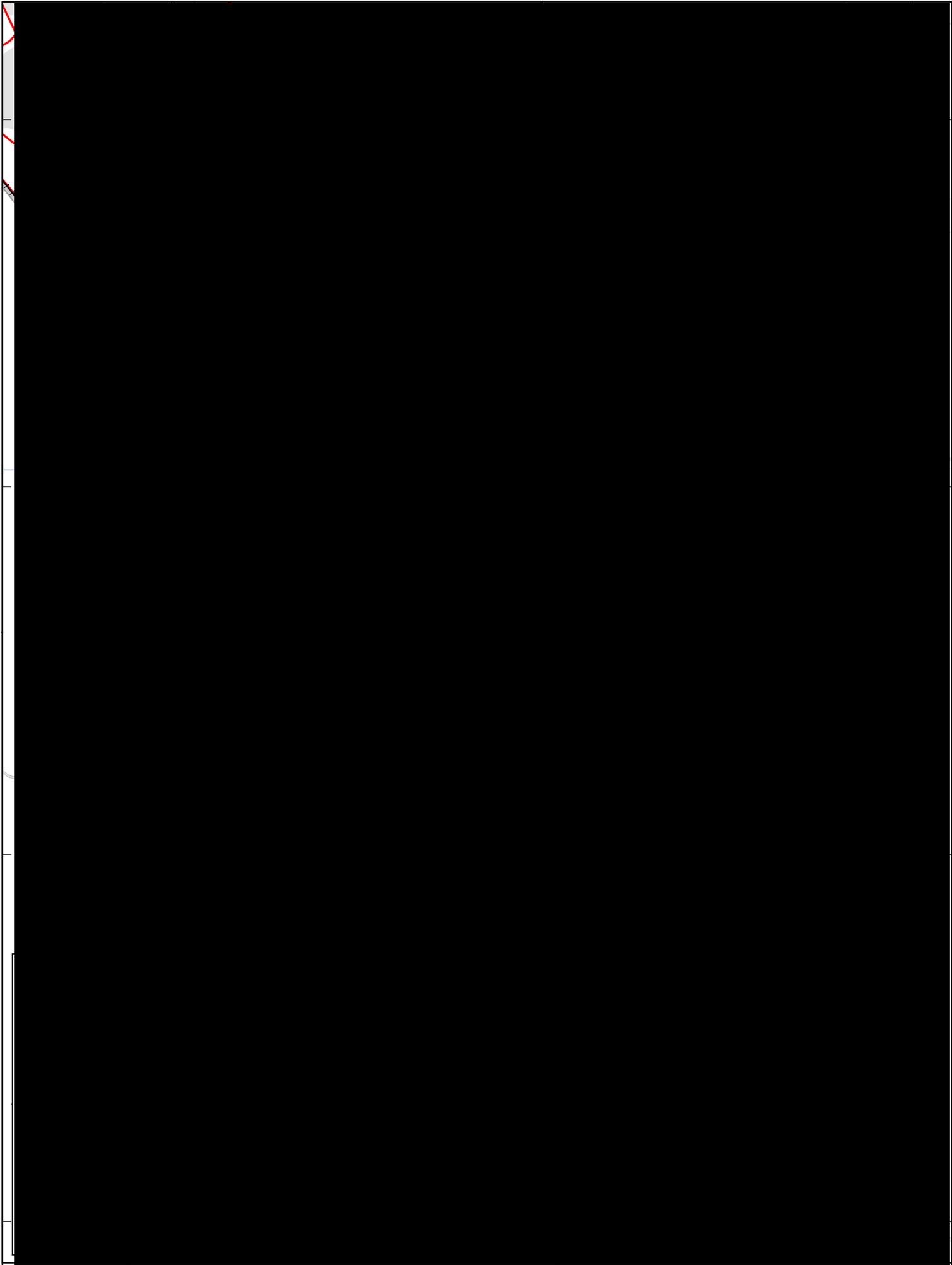
Geospatial Team  
Brisbane



**SARAJI EAST PROJECT**

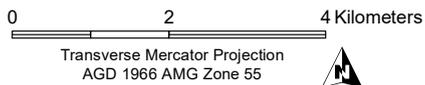


Drawn: [Redacted]	Date: 4/02/2026	Revision: 1
Checked: [Redacted]	Filename: 20260204-2.mxd	



**BHP**

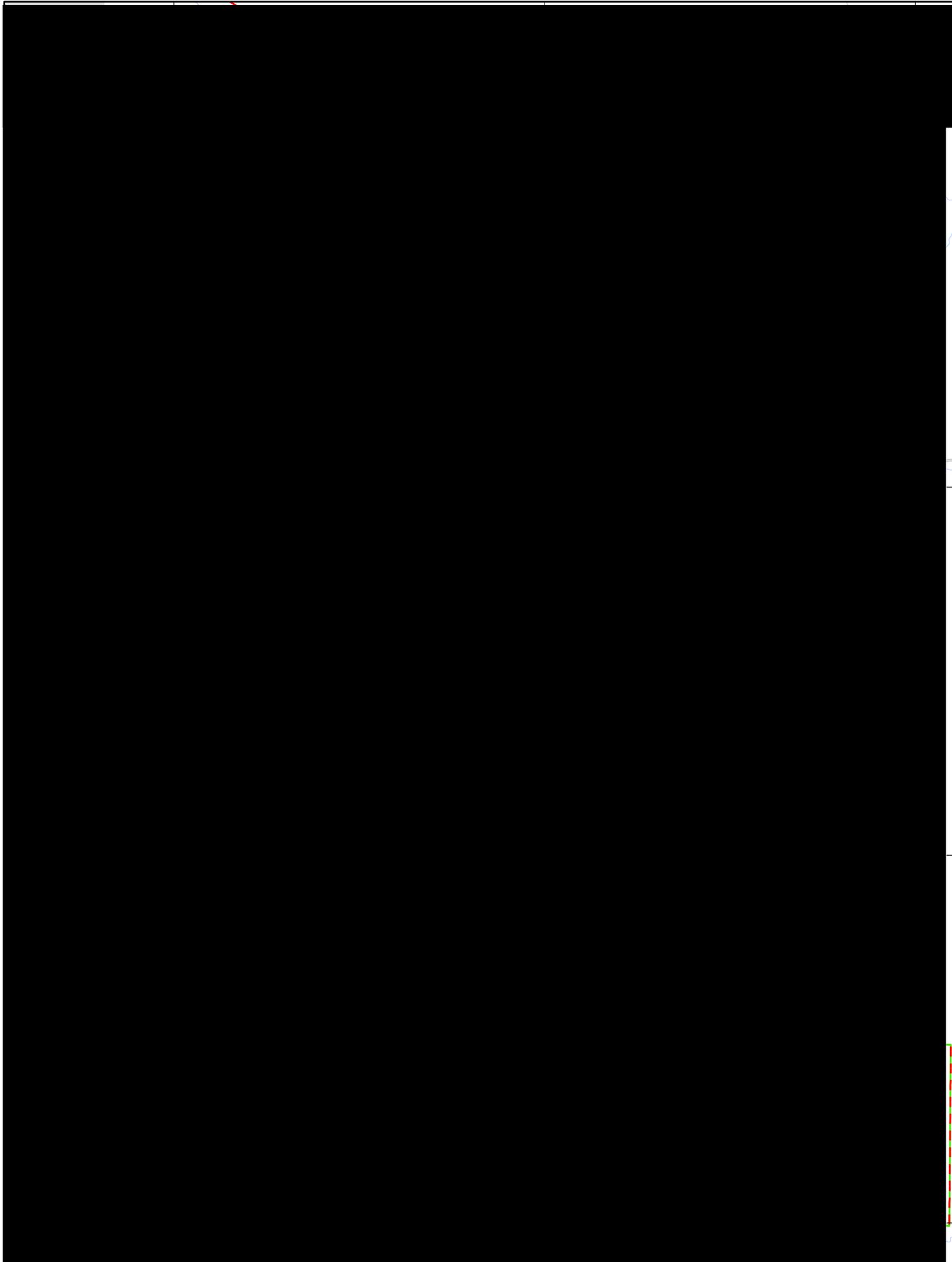
Geospatial Team  
Brisbane



**SARAJI EAST PROJECT**

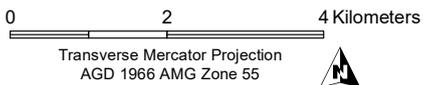


Drawn: [Redacted]	Date: 4/02/2026	Revision: 1
Checked: [Redacted]	Filename: 20260204-2b.mxd	



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Geospatial Team  
Brisbane



**SARAJI EAST PROJECT**



Drawn: [Redacted]	Date: 4/02/2026	Revision: 1
Checked: [Redacted]	Filename: 20260204-2a.mxd	



[REDACTED]  
From: [REDACTED]  
Sent: Monday, 9 February 2026 12:10 PM  
To: [REDACTED]  
Subject: RE: Saraji East Project IDP clarification

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OFFICIAL

Hi [REDACTED]

Thanks for your timely response.

As discussed, we appreciated that feedback and consider those maps as adequate for our assessment.

We'll continue our assessments and will reach out if we have any further questions.

Kind regards,

[REDACTED]  

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**Coal Assessment Hub | Georesources Delivery**  
Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development

W: [www.nrmrrd.qld.gov.au](http://www.nrmrrd.qld.gov.au)



From: [REDACTED]  
Sent: Friday, 6 February 2026 2:59 PM  
To: [REDACTED]  
Subject: RE: Saraji East Project IDP clarification

BHP Internal

Hi [REDACTED]

I have reached out to our Competent Person for the deposit last year and they have provided the following advice:

[REDACTED]

I hope this is sufficient, but please let us know if you require any further information and/or clarification.

I'm also very happy to organise a Teams meeting with our Competent Person to talk through the above.

Thanks again for your time.

Kind regards

[REDACTED]



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[REDACTED]  
Planning | Technical | Environment (PTE)