

NEWS RELEASE



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BHP BILLITON EXPLORATION AND DEVELOPMENT REPORT FOR THE QUARTER ENDED 30 SEPTEMBER 2011

This report covers the Group's exploration and development activities for the September 2011 quarter. Unless otherwise stated, BHP Billiton's interest in the projects referred to in this report is 100 per cent and references to project schedules are based on calendar years.

Development

Western Australia Iron Ore (WAIO) Rapid Growth Project 5 (RGP5) was completed on schedule during the September 2011 quarter and the ramp up of this well timed project is now underway. Subsequent expansions to 240 million tonnes per annum and beyond will leverage infrastructure installed as part of the RGP5 project scope and enable BHP Billiton to fully utilise its inner harbour capacity at Port Hedland. The North West Shelf CWLH Life Extension project (Australia) was also completed on 24 September 2011. These projects will not be reported in future Exploration and Development Reports.

During the September 2011 quarter, BHP Billiton continued to add to its approved pipeline of high return, growth projects diversified across commodity, geography and customer. Investments in energy coal totalling US\$804 million (BHP Billiton share) will facilitate a further phase of expansion at the world class Cerrejon coal mine (Colombia) to approximately 40 million tonnes per annum (100 per cent basis) and the third stage of development of the Newcastle Coal Infrastructure Group's (NCIG) coal handling facility in Newcastle (Australia).

Project and ownership	Share of approved capex (US\$m)	Initial production target date	Production capacity (100%)	Quarterly progress
Petroleum projects				
Macedon (Australia) 71.43% Gas	1,050	CY13	200 million cubic feet gas per day.	On schedule and budget. The overall project is 39% complete.
Bass Strait Kipper (Australia) 32.5% - 50% Gas/Gas Liquids	900	CY12 ^(a)	10,000 bpd condensate and processing capacity of 80 million cubic feet gas per day.	On revised schedule and budget. The overall project is 82% complete.
Bass Strait Turrum (Australia) 50% Gas/Gas Liquids	1,350	CY13	11,000 bpd condensate and processing capacity of 200 million cubic feet gas per day.	On revised schedule and budget. The overall project is 69% complete.

Project and ownership	Share of approved capex (US\$m)	Initial production target date	Production capacity (100%)	Quarterly progress
North West Shelf CWLH Life Extension (Australia) 16.67% Oil	245	CY11	Replacement vessel with capacity of 60,000 bpd oil.	First production achieved on 24 September 2011.
North West Shelf North Rankin B Gas Compression (Australia) 16.67% LNG	850	CY13	2,500 million cubic feet gas per day.	On budget. Steady state production remains on track for CY13. The overall project is 75% complete.
Minerals projects				
Worsley Efficiency & Growth (Australia) 86% Alumina	2,995	Q1 CY12	1.1 million tpa of additional alumina.	On revised schedule and budget. The overall project is 84% complete.
Antamina Expansion (Peru) 33.75% Copper	435	Q4 CY11	Increases ore processing capacity to 130,000 tpd.	On schedule and budget. The overall project is 68% complete.
Escondida Ore Access (Chile) 57.5% Copper	319	Q2 CY12	The relocation of the in-pit crushing and conveyor infrastructure provides access to higher grade ore.	On schedule and budget. The overall project is 57% complete.
EKATI Misery Open Pit Project (Canada) 80% Diamonds	323	CY15	Project consists of a pushback of the existing Misery open pit which was mined from 2001 to 2005.	On schedule and budget. The overall project is 12% complete.
WAIO RGP5 (Australia) 85% Iron Ore	4,800	H2 CY11	Scope review completed and integrated into subsequent expansion approvals that will increase WAIO capacity to 220 million tpa.	First production achieved on schedule, ramp up underway.
WAIO Jimblebar Mine Expansion (Australia) 96% Iron Ore	3,300 ^(b)	Q1 CY14	Increases mining and processing capacity to 35 million tpa with incremental debottlenecking opportunities to 55 million tpa.	On schedule and budget. The overall project is 15% complete.
WAIO Port Hedland Inner Harbour Expansion (Australia) 85% Iron Ore	1,900 ^(b)	H2 CY12	Increases total inner harbour capacity to 220 million tpa with debottlenecking opportunities to 240 million tpa.	On schedule and budget. The overall project is 35% complete.

Project and ownership	Share of approved capex (US\$m)	Initial production target date	Production capacity (100%)	Quarterly progress
WAIO Port Blending and Rail Yard Facilities (Australia) 85% Iron Ore	1,400 ^(b)	H2 CY14	Optimises resource and enhances efficiency across the WAIO supply chain.	On schedule and budget. The overall project is 11% complete.
Samarco Fourth Pellet Plant (Brazil) 50% Iron Ore	1,750	H1 CY14	Increases iron ore pellet production capacity by 8.3 million tpa to 30.5 million tpa.	On schedule and budget. The overall project is 9% complete.
Daunia (Australia) 50% Metallurgical Coal	800	CY13	Greenfield mine development with capacity to produce 4.5 million tpa of export metallurgical coal.	On schedule and budget. The overall project is 18% complete.
Broadmeadow Life Extension (Australia) 50% Metallurgical Coal	450	CY13	Increases productive capacity by 0.4 million tpa and extends life of the mine by 21 years.	On schedule and budget. The overall project is 43% complete.
Hay Point Stage Three Expansion (Australia) 50% Metallurgical Coal	1,250 ^(b)	CY14	Increases port capacity from 44 million tpa to 55 million tpa and reduces storm vulnerability.	On schedule and budget. The overall project is 31% complete.
RX1 Project (Australia) 100% Energy Coal	400	H2 CY13	Increases run-of-mine thermal coal production by approximately 4 million tpa.	On schedule and budget. The overall project is 44% complete.
Carrejon P40 Project (Colombia) 33.3% Energy Coal	437	CY13	Increases saleable thermal coal production by 8 million tpa to approximately 40 million tpa.	Approval announced. See News Release dated 18 August 2011.
Newcastle Third Port Project Stage 3 (Australia) 35.5% Energy Coal	367	CY14	Increases total coal terminal capacity from 53 million tpa to 66 million tpa.	Approval announced. See News Release dated 31 August 2011.

Minerals exploration

Greenfield exploration continued on copper targets in South America, Mongolia and Zambia; nickel and copper targets in Australia; and diamond targets in Canada. Exploration for iron ore, potash and uranium was undertaken in a number of regions including Australia, Africa and the Americas.

For the quarter ended 30 September 2011, BHP Billiton spent US\$255 million on minerals exploration, of which US\$213 million was expensed.

Petroleum exploration

Exploration and appraisal wells drilled during the quarter or in the process of drilling as at 30 September 2011.

Well	Location	BHP Billiton equity	Status
Deep Blue-1	Green Canyon Gulf of Mexico GC 723	31.875% (Noble operator)	Drilling ahead
Mad Dog North-1	Green Canyon Gulf of Mexico GC 738	23.9% (BP operator) ^(c)	Hydrocarbons encountered See News Release dated 7 September 2011 Drilling ahead
Bao Dom May-1	Western Trough Vietnam Block 28	50% (Operator)	Plugged and abandoned Dry hole
Argus-2	Browse Basin Australia AC/RL 8	40% (Woodside operator)	Temporarily abandoned
Jurjur-1	Sabah Malaysia Block N	60% (Operator)	Temporarily suspended for equipment repairs
Julong Centre	Brunei Block CA-01	22.5% (Total operator)	Drilling ahead
Canteen North	Trinidad and Tobago Block 2C	45% (Operator)	Plugged and abandoned Hydrocarbons encountered
Seraph-1	North West Shelf Australia WA-3-L	16.67% (Woodside operator)	Drilling ahead

Petroleum exploration expenditure for the quarter ended 30 September 2011 was US\$155 million, of which US\$64 million was expensed. Our guidance for petroleum exploration expenditure for the 2012 financial year is US\$1 billion, excluding Onshore US exploration.

This report, together with the Production Report, represents the Interim Management Statement for the purposes of the UK Listing Authority's Disclosure and Transparency Rules. There have been no significant changes to the financial position of the Group in the quarter ended 30 September 2011, other than those arising from the Group's previously announced acquisition of Petrohawk Energy Corporation that was completed during the period which affected the Group's cash reserves, net debt and gearing levels.

(a) Facilities ready for first production pending resolution of mercury content.

(b) Excludes announced pre-commitment funding.

(c) BHP Billiton is operator of the well.

Further information on BHP Billiton can be found at: www.bhpbilliton.com

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