

BHP BILLITON FULL YEAR REPORT 30 JUNE 2002

SUPPLEMENTARY INFORMATION

Customer Sector Group Results

Yearly Comparison 30 June 2002 vs 30 June 2001

BHP BILLITON GROUP								
Year ended 30 June 2002								
US\$ Million								
	Turnover ⁽¹⁾	EBIT ⁽²⁾ excluding exceptional items	Exceptional items	EBIT ⁽²⁾ including exceptional items	Net operating assets	Capex ^{(3) (4)}	Exploration gross ^{(5) (6)}	Exploration to profit ⁽⁶⁾
Aluminium	2 857	492	(4)	488	4 727	291	-	-
Base metals	1 821	200	(145)	55	4 077	630	20	53
Carbon steel materials	3 306	1 084	(6)	1 078	2 573	284	8	8
Stainless steel materials	868	3	(3)	-	1 663	84	7	16
Energy coal	1 919	536	(5)	531	2 092	295	5	-
Diamonds and speciality products	1 480	272	(6)	266	1 620	165	62	59
Petroleum	2 815	1 073	(4)	1 069	2 865	711	288	151
Steel	2 785	101	-	101	2 044	100	-	-
Group and unallocated items ⁽⁷⁾	495	(573)	(39)	(612)	644	261	-	-
BHP Billiton Group	17 778	3 188	(212)	2 976	22 305	2 821	390	287
Year ended 30 June 2001								
US\$ Million								
	Turnover ⁽¹⁾	EBIT ^{(2) (8)} excluding exceptional items	Exceptional items	EBIT ^{(2) (8)} including exceptional items	Net operating assets	Capex ⁽⁴⁾	Exploration gross ^{(5) (6)}	Exploration to profit ⁽⁶⁾
Aluminium	2 971	523	53	576	4 730	1 635	1	1
Base metals	1 719	462	(8)	454	3 795	2 103	56	19
Carbon steel materials	3 349	918	126	1 044	2 387	383	5	5
Stainless steel materials	994	72	(123)	(51)	1 736	212	7	4
Energy coal	1 982	382	(34)	348	1 986	545	6	2
Diamonds and speciality products	1 318	188	(13)	175	1 488	419	63	75
Petroleum	3 361	1 407	-	1 407	2 504	459	206	144
Steel	3 760	270	(22)	248	2 130	69	-	-
Group and unallocated items ⁽⁷⁾	209	(595)	(1 067)	(1 662)	956	610	-	-
BHP Billiton Group	19 079	3 627	(1 088)	2 539	21 712	6 435	344	250

- (1) Turnover does not add to the BHP Billiton Group figure due to inter-segment transactions.
- (2) EBIT is earnings before net interest and taxation.
- (3) Capex in aggregate comprises US\$1,930 million growth and US\$891 million sustaining.
- (4) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.
- (5) Includes US\$147 million (2001:US\$112 million) capitalised exploration.
- (6) Includes US\$44 million (2001:US\$18 million) exploration expenditure previously capitalised, now written off.
- (7) Includes consolidation adjustments and unallocated items.
- (8) Certain items have been restated between Customer Sector Groups.

Customer Sector Group Results - Full Year Comparison

ALUMINIUM

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net Operating assets ⁽³⁾	Capex ⁽⁴⁾⁽⁵⁾	Exploration gross	Exploration to profit
Alumina	661	278	106	172	2 210	37		
Aluminium	1 396	435	128	307	2 517	254		
Intra-divisional adjustment	(206)	-	-	-	-	-		
Third party products	1 006	13	-	13	-	-		
Total	2 857	726	234	492	4 727	291	-	-

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net Operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross	Exploration to profit
Alumina	520	260	72	188	2 190	1 525		
Aluminium	1 566	447	126	321	2 540	110		
Intra-divisional adjustment	(129)	-	-	-	-	-		
Third party products	1 014	14	-	14	-	-		
Total	2 971	721	198	523	4 730	1 635	1	1

(1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(2) EBIT is earnings before net interest and taxation (excluding exceptional items).

(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(4) Capex in aggregate comprises US\$230 million growth and US\$61 million sustaining.

(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

Production ('000 tonnes)	2002	2001	Change %
Alumina	3 942	2 938	34.2
Aluminium	992	984	0.8

Customer Sector Group Results - Full Year Comparison

BASE METALS

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ^{(4) (5)}	Exploration gross ⁽⁶⁾	Exploration to profit ⁽⁷⁾
Escondida	658	242	101	141	1 899	388		
Tintaya	81	(1)	31	(32)	380	120		
Cerro Colorado	209	102	72	30	697	43		
Antamina ⁽⁸⁾	181	22	-	22	718	52		
Alumbraera ⁽⁸⁾	126	32	-	32	223	-		
Cannington	322	127	23	104	271	20		
Highland Valley Copper ⁽⁸⁾	116	2	-	2	121	-		
Other businesses ⁽⁹⁾	104	(93)	6	(99)	(232)	7		
Third party products	24	-	-	-	-	-		
Total	1 821	433	233	200	4 077	630	20	53

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ^{(4) (5)}	Exploration gross ⁽⁶⁾	Exploration to profit ⁽⁷⁾
Escondida	853	415	104	311	1 609	231		
Tintaya	157	26	29	(3)	284	47		
Cerro Colorado	167	86	49	37	694	2		
Antamina ⁽⁸⁾	-	-	-	-	707	46		
Alumbraera ⁽⁸⁾	44	22	-	22	273	-		
Cannington	302	110	25	85	260	11		
Highland Valley Copper ⁽⁸⁾	46	3	-	3	131	-		
Other businesses ⁽⁹⁾	137	16	9	7	(163)	16		
Third party products	13	-	-	-	-	-		
Total	1 719	678	216	462	3 795	2 103	56	19

(1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(2) EBIT is earnings before net interest and taxation (excluding exceptional items).

(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(4) Capex in aggregate comprises US\$465 million growth and US\$165 million sustaining. Total capital expenditure for 2001 does not add to the Base Metals total as this reflects the acquisition of Rio Algom Limited for US\$1,750 million (before deduction of assumed debt) which has not been allocated between the various operations.

(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

(6) Includes US\$2 million (2001: US\$37 million) capitalised exploration.

(7) Includes US\$35 million (2001: US\$nil million) exploration expenditure previously capitalised, now written off.

(8) Equity accounted investments.

(9) Includes Selbaie, Pering and the North America copper mining and smelting operations (which ceased operations during the September 1999 quarter).

Production ('000 tonnes)	2002	2001	Change %
Payable metal in concentrate	586.6	578.0	1.5
Copper cathode	237.7	206.9	14.9

Customer Sector Group Results - Full Year Comparison

CARBON STEEL MATERIALS

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ^{(4) (5)}	Exploration gross	Exploration to profit
WA Iron Ore	1 056	574	68	506	935	89		
Samarco ⁽⁶⁾	170	55	-	55	314	-		
Total Iron Ore	1 226	629	68	561	1 249	89		
Queensland	1 193	531	67	464	697	118		
Illawarra	293	87	19	68	113	22		
Total Metallurgical Coal	1 486	618	86	532	810	140		
Manganese	509	148	29	119	373	23		
Boodarie™ Iron	133	(116)	-	(116)	(14)	32		
Divisional activities	(48)	(12)	-	(12)	155	-		
Total	3 306	1 267	183	1 084	2 573	284	8	8

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross	Exploration to profit
WA Iron Ore	1 059	524	80	444	877	27		
Samarco ⁽⁶⁾	224	71	-	71	334	-		
Total Iron Ore	1 283	595	80	515	1 211	27		
Queensland	1 161	445	63	382	643	286		
Illawarra	257	73	17	56	105	12		
Total Metallurgical Coal	1 418	518	80	438	748	298		
Manganese	548	128	26	102	413	27		
Boodarie™ Iron	91	(136)	-	(136)	16	31		
Divisional adjustment	(31)	(2)	-	(2)	(1)	-		
Third party products	40	1	-	1	-	-		
Total	3 349	1 104	186	918	2 387	383	5	5

(1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(2) EBIT is earnings before net interest and taxation (excluding exceptional items).

(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(4) Capex in aggregate comprises US\$126 million growth and US\$158 million sustaining.

(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

(6) Equity accounted investment.

(7) Includes intra-divisional activities and third party products.

Production (Millions tonnes)	2002	2001	Change %
Iron ore	67.9	65.9	3.0
Metallurgical coal	35.5	37.1	(4.3)
Manganese alloys	0.619	0.644	(3.9)
Manganese ores	3.535	3.774	(6.3)

Customer Sector Group Results - Full Year Comparison

STAINLESS STEEL MATERIALS

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁴⁾⁽⁵⁾	Exploration gross ⁽⁶⁾	Exploration to profit ⁽⁷⁾
Nickel	447	88	64	24	1 312	57		
Chrome	342	7	25	(18)	287	27		
Other ⁽⁸⁾	70	(4)	-	(4)	64	-		
Third party products	9	1	-	1	-	-		
Total	868	92	89	3	1 663	84	7	16

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross ⁽⁶⁾	Exploration to profit ⁽⁷⁾
Nickel	457	133	52	81	1 300	169		
Chrome	375	32	30	2	298	43		
Columbus Stainless Steel	156	(11)	-	(11)	138	-		
Third party products	6	-	-	-	-	-		
Total	994	154	82	72	1 736	212	7	4

- (1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.
(2) EBIT is earnings before net interest and taxation (excluding exceptional items).
(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.
(4) Capex in aggregate comprises US\$30 million growth and US\$54 million sustaining.
(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.
(6) Includes US\$nil (2001 : US\$3 million) capitalised exploration.
(7) Includes US\$9 million (2001:US\$nil million) exploration expenditure previously capitalised, now written off.
(8) The Group's remaining interest in Columbus Stainless Steel and the investment in Acerinox SA. are accounted for as a fixed asset investment.

Production (*000 tonnes)	2002	2001	Change %
Nickel	68.9	60.8	13.3
Chrome Ores	2 451	3 158	(22.4)

Customer Sector Group Results - Full Year Comparison

ENERGY COAL

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁴⁾⁽⁵⁾	Exploration gross ⁽⁶⁾	Exploration to profit
Ingwe	983	419	117	302	970	85		
New Mexico	418	108	30	78	238	99		
Hunter Valley	132	44	17	27	265	110		
Indonesia	135	108	12	96	(6)	1		
Colombia ⁽⁷⁾	129	35	-	35	642	-		
Divisional activities	-	(11)	-	(11)	(17)	-		
Third party products	122	9	-	9	-	-		
Total	1 919	712	176	536	2 092	295	5	-

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross ⁽⁶⁾	Exploration to profit
Ingwe	1 039	328	105	223	1 131	105		
New Mexico	409	127	37	90	169	51		
Hunter Valley	129	26	14	12	176	17		
Indonesia	222	63	28	35	117	1		
Colombia ⁽⁷⁾	83	16	-	16	393	371		
Divisional activities	-	-	-	-	-	-		
Third party products	100	6	-	6	-	-		
Total	1 982	566	184	382	1 986	545	6	2

(1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(2) EBIT is earnings before net interest and taxation (excluding exceptional items).

(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(4) Capex in aggregate comprises US\$226 million growth and US\$69 million sustaining.

(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

(6) Includes US\$5 million (2001:US\$4 million) capitalised exploration.

(7) Equity accounted investment.

Production (Millions tonnes)	2002	2001	Change %
Energy coal	82.8	92.8	(10.8)

Customer Sector Group Results - Full Year Comparison

DIAMONDS AND SPECIALTY PRODUCTS

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Deprn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ^{(4) (5)}	Exploration gross ⁽⁶⁾	Exploration to profit
Ekati™	393	249	69	180	976	152		
Other businesses ⁽⁸⁾	1 076	173	5	168	683	4		
Exploration and Technology	11	(74)	2	(76)	(39)	9		
Total	1 480	348	76	272	1 620	165	62	59

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Deprn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross ⁽⁶⁾	Exploration to profit ⁽⁷⁾
Ekati™	241	154	26	128	913	405		
Other businesses ⁽⁸⁾	1 067	189	7	182	619	11		
Exploration and Technology	10	(117)	5	(122)	(44)	3		
Total	1 318	226	38	188	1 488	419	63	75

(1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(2) EBIT is earnings before net interest and taxation (excluding exceptional items).

(3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(4) Capex in aggregate comprises US\$97 million sustaining and US\$68 million growth.

(5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

(6) Includes US\$3 million (2001:US\$6 million) capitalised exploration.

(7) Includes US\$nil (2001:US\$18 million) exploration expenditure previously capitalised, now written off.

(8) Includes the titanium minerals businesses and Integris metals businesses (both equity accounted investments).

Production ('000 carats)	2002	2001	Change %
Ekati™ diamonds	3 650	1 429	155.4

Customer Sector Group Results - Full Year Comparison

PETROLEUM

Year ended 30 June 2002

	US\$ Million							
	Turnover ⁽¹⁾	EBITDA ⁽²⁾	Depn & amortisation	EBIT ⁽³⁾	Net operating assets ⁽⁴⁾	Capex ⁽⁵⁾⁽⁶⁾	Exploration gross ⁽⁷⁾	Exploration to profit
Australia/Asia	1 943	1 223	228	995	1 371	236		
Bass Strait	953	513	103	410	455	109		
North West Shelf	616	464	56	408	818	75		
Americas	262	223	139	84	621	186		
UK/Middle East	538	449	197	252	993	289		
Exploration/Business Development	-	(172)	-	(172)	-	-		
Other	72	(79)	7	(86)	(120)	-		
Total	2 815	1 644	571	1 073	2 865	711	288	151

Year ended 30 June 2001

	US\$ Million							
	Turnover ⁽¹⁾	EBITDA ⁽²⁾	Depn & amortisation	EBIT ⁽³⁾	Net operating assets ⁽⁴⁾	Capex ⁽⁶⁾	Exploration gross ⁽⁷⁾	Exploration to profit
Australia/Asia	2 583	1 647	262	1 385	1 346	111		
Bass Strait	1 149	633	91	542	422	55		
North West Shelf	731	535	54	481	850	43		
Americas	213	118	63	55	472	166		
UK/Middle East	508	421	166	255	614	173		
Exploration/Business Development	-	(144)	-	(144)	-	-		
Other	57	(135)	9	(144)	72	9		
Total	3 361	1 907	500	1 407	2 504	459	206	144

(1) Petroleum turnover includes: Crude oil US\$1,757 million (2001:US\$2,321 million), Natural gas US\$418 million (2001:US\$358 million), LNG US\$274 million (2001:US\$291 million), LPG US\$153 million (2001:US\$198 million) and Other US\$213 million (2001:US\$193 million).

(2) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.

(3) EBIT is earnings before net interest and taxation (excluding exceptional items).

(4) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.

(5) Capex in aggregate comprises US\$529 million growth and US\$182 million sustaining.

(6) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

(7) Includes US\$137 million (2001:US\$62 million) capitalised exploration.

Production	2002	2001	Change %
Crude oil and condensate (Millions bbls)	78.5	79.1	(0.7)
Natural gas (bcf) (excluding liquefied natural gas)	223.9	205.1	9.2
Liquefied natural gas (bcf)	59.6	56.7	5.1

Customer Sector Group Results - Full Year Comparison

STEEL

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁴⁾⁽⁵⁾	Exploration gross	Exploration to profit
Flat Products ⁽⁶⁾	1 397	130	72	58	1 189	45		
Coated Products	1 635	133	58	75	950	51		
Discontinued operations	-	-	-	-	(78)	1		
Intra-divisional adjust	(727)	(8)	-	(8)	(26)	-		
Divisional activities	94	(37)	1	(38)	9	2		
Transport & Logistics	386	20	6	14	-	1		
Total	2 785	238	137	101	2 044	100	-	-

Year ended 30 June 2001

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽²⁾	Net operating assets ⁽³⁾	Capex ⁽⁵⁾	Exploration gross	Exploration to profit
Flat Products ⁽⁶⁾	1 485	131	80	51	1 233	35		
Coated Products	1 790	214	59	155	876	23		
Discontinuing operations ⁽⁷⁾	498	47	20	27	(55)	8		
Intra-divisional adjust	(944)	28	-	28	(17)	-		
Divisional activities	40	(21)	1	(22)	(8)	-		
Transport & Logistics	891	45	14	31	101	3		
Total	3 760	444	174	270	2 130	69	-	-

Steel has been presented above in the same manner as it has been in previous reporting periods. Steel will be demerged effective 1 July 2002. Details of the demerging BHP Steel business can be found in the BHP Billiton preliminary announcement for the year ending 30 June 2002.

- (1) EBITDA is earnings before net interest, taxation, and depreciation and amortisation.
- (2) EBIT is earnings before net interest and taxation (excluding exceptional items).
- (3) Net operating assets comprises all assets and liabilities with the exception of balances related to net debt, taxation and dividends.
- (4) Capex in aggregate comprises US\$nil growth and US\$100 million sustaining.
- (5) Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.
- (6) Includes North Star BHP Steel, an equity accounted investment.
- (7) Includes the Long Products business (OneSteel Limited) which ceased to report results from November 2000 following spin-out.

Production ('000 tonnes)	2002	2001	Change %
Raw steel	5 306	5 432	(2.3)
Marketable steel products	5 381	5 507	(2.3)
(excluding discontinuing businesses)			

Debt Analysis

The breakdown of net debt by currency is as follows:

	US\$M		US\$M
Net debt denominated in:		Debt maturity	
US dollars	4 631	Matures < 1 year	1 205
South African rand	348	Matures 1 - 2 years	136
Australian dollars	1 451	Matures 2 - 5 years	4 234
Canadian dollars	301	Matures > 5 years	2 179
Other currencies	91		
Net debt	6 822	Total	7 754

Debt Rating

	Long Term	Short Term
Standard & Poors	A	A-1
Moody's	A3	P2

Currency

Currency fluctuations affect the profit and loss account in two principal ways.

Sales are predominantly based on US dollar pricing (the principal exceptions being Petroleum's gas sales, Steel's sales to Australian customers and Energy Coal's sales to South African domestic customers). However, a proportion of operating costs (particularly labour) arises in local currency of the operations, most significantly the Australian dollar and South African rand, but also the Brazilian real and Chilean peso and Colombian peso. Accordingly, changes in the exchange rates between these currencies and the US dollar can have significant impact on the Group's reported results.

Several subsidiaries hold certain monetary assets and liabilities denominated in currencies other than their functional currency (US dollars), in particular non-US dollar denominated debt, tax liabilities and provisions. Monetary assets and liabilities are converted into US dollars at the closing rate. The resultant difference are accounted for in the profit and loss account in accordance with UK GAAP.

The following exchange rates have been utilised in this report:

Versus US dollar	Year ended 31 June 2002 average	Year ended 31 June 2001 average	31 June 2002	As at	
				31 Dec 2001	31 June 2001
South African rand	10.03	7.16	10.25	11.89	8.08
Australian dollar	1.91	1.87	1.77	1.96	1.98
Brazilian real	2.50	2.01	2.82	2.32	2.30
Chilean peso	672.1	577.0	697.6	654.8	631.8
Colombian peso	2,487	2,233	2,399	2,310	2,297
Canadian dollar	1.56	1.52	1.50	1.58	1.52

PORTFOLIO RISK MANAGEMENT

This table summarises the next four quarters as at 30 June 2002 with respect to the BHP Billiton Group's significant derivative financial instruments used to hedge Australian dollar costs that are sensitive to changes in exchange rates for the forthcoming twelve months.

	Weighted average A\$/US\$ exchange rate			Contract amounts	
	Forwards	Call options	Put options	A\$ Million	US\$ Million
US dollars					
Q1 2003					
- forwards	1.4482	-	-	362	250
- collar options	-	1.4273	1.4912	43	30
- purchased options	-	1.8308	-	1654	904
- sold options	-	-	-	-	-
Q2 2003					
- forwards	1.4797	-	-	355	240
- collar options	-	1.4611	1.5279	15	10
- purchased options	-	1.8182	-	55	30
- sold options	-	-	-	-	-
Q3 2003					
- forwards	1.5489	-	-	325	210
- collar options	-	1.4686	1.5363	29	20
- purchased options	-	-	-	-	-
- sold options	-	-	-	-	-
Q4 2003					
- forwards	1.6292	-	-	342	210
- collar options	-	-	-	-	-
- purchased options	-	-	-	-	-
- sold options	-	-	-	-	-

Commodity price risk management

As at 30 June 2002 there were no significant commodity price derivative financial instruments outstanding.

Strategic financial transactions

As at 30 June 2002 there were no strategic financial derivative transactions outstanding.

SHARE PRICE PERFORMANCE

	BHP Billiton Plc UK pence	BHP Billiton Limited A dollars
Closing price at 28.6.02	335.9	9.63
Closing price at 31.12.01	329.9	9.82
Closing price at 29.6.01	332.9	9.71
High during the period	391.8 ⁽¹⁾	11.58 ⁽³⁾
Low during the period	242.4 ⁽²⁾	7.43 ⁽⁴⁾

(1) on 8 March 2002
(2) on 20 September 2001
(3) on 14 February 2002
(4) on 21 September 2001