

BHP Billiton Limited Annual General Meeting 2016



Disclaimer

Forward-looking statements

This presentation contains forward-looking statements, which may include statements regarding: trends in commodity prices and currency exchange rates; demand for commodities; plans, strategies and objectives of management; closure or divestment of certain operations or facilities (including associated costs); anticipated production or construction commencement dates; capital costs and scheduling; operating costs and shortages of materials and skilled employees; anticipated productive lives of projects, mines and facilities; provisions and contingent liabilities; tax and regulatory developments.

Forward-looking statements can be identified by the use of terminology such as 'intend', 'aim', 'project', 'anticipate', 'estimate', 'plan', 'believe', 'expect', 'may', 'should', 'will', 'continue', 'annualised', 'future' or similar words. These statements discuss future expectations concerning the results of operations or financial condition, or provide other forward-looking statements.

These forward-looking statements are not guarantees or predictions of future performance, and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, and which may cause actual results to differ materially from those expressed in the statements contained in this presentation. Readers are cautioned not to put undue reliance on forward-looking statements.

For example, future revenues from our operations, projects or mines described in this presentation will be based, in part, upon the market price of the minerals, metals or petroleum produced, which may vary significantly from current levels. These variations, if materially adverse, may affect the timing or the feasibility of the development of a particular project, the expansion of certain facilities or mines, or the continuation of existing operations.

Other factors that may affect the actual construction or production commencement dates, costs or production output and anticipated lives of operations, mines or facilities include our ability to profitably produce and transport the minerals, petroleum and/or metals extracted to applicable markets; the impact of foreign currency exchange rates on the market prices of the minerals, petroleum or metals we produce; activities of government authorities in some of the countries where we are exploring or developing these projects, facilities or mines, including increases in taxes, changes in environmental and other regulations and political uncertainty; labour unrest; and other factors identified in the risk factors discussed in BHP Billiton's filings with the US Securities and Exchange Commission (the "SEC") (including in Annual Reports on Form 20-F) which are available on the SEC's website at www.sec.gov.

Except as required by applicable regulations or by law, the Group does not undertake any obligation to publicly update or review any forward-looking statements, whether as a result of new information or future events.

Past performance cannot be relied on as a guide to future performance.

Non-IFRS financial information

BHP Billiton results are reported under International Financial Reporting Standards (IFRS) including Underlying EBIT and Underlying EBITDA which are used to measure segment performance. This presentation may also include certain non-IFRS and other financial measures including Adjusted effective tax rate, Free cash flow, Gearing ratio, Net debt, Net operating assets, Underlying attributable profit, Underlying basic (loss)/earnings per share, Underlying EBIT margin and Underlying EBITDA margin. These measures are used internally by management to assess the performance of our business, make decisions on the allocation of our resources and assess operational management. Non-IFRS and other financial measures have not been subject to audit or review and should not be considered as an indication of or alternative to an IFRS measure of profitability, financial performance or liquidity.

Presentation of data

Unless specified otherwise: all data is presented on a continuing operations basis to exclude the contribution from assets that were demerged with South32; references to Underlying EBITDA margin exclude third party trading activities; data from subsidiaries is shown on a 100 per cent basis and data from equity accounted investments and other operations is shown on a proportionate consolidation basis. Queensland Coal comprises the BHP Billiton Mitsubishi Alliance (BMA) asset, jointly operated with Mitsubishi, and the BHP Billiton Mitsub Coal (BMC) asset, operated by BHP Billiton. Numbers presented may not add up precisely to the totals provided due to rounding.

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Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell BHP Billiton securities in any jurisdiction, or be treated or relied upon as a recommendation or advice by BHP Billiton.

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Jac Nasser Chairman



Welcome to Country





Brisbane, Australia

bhpbil

Significant contribution to Queensland





Contribution to local economy A\$3.4 billion²





1. Taxes and royalty payments to Queensland Government. >US\$330 million converted at an average year ended 30 June exchange rate of US\$0.73:A\$1.00.

2. Shown on a 100% basis.

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Supporting the Queensland community

Working to protect and restore Raine Island and the Great Barrier Reef





Image by Gary Cranitch, Queensland Museum



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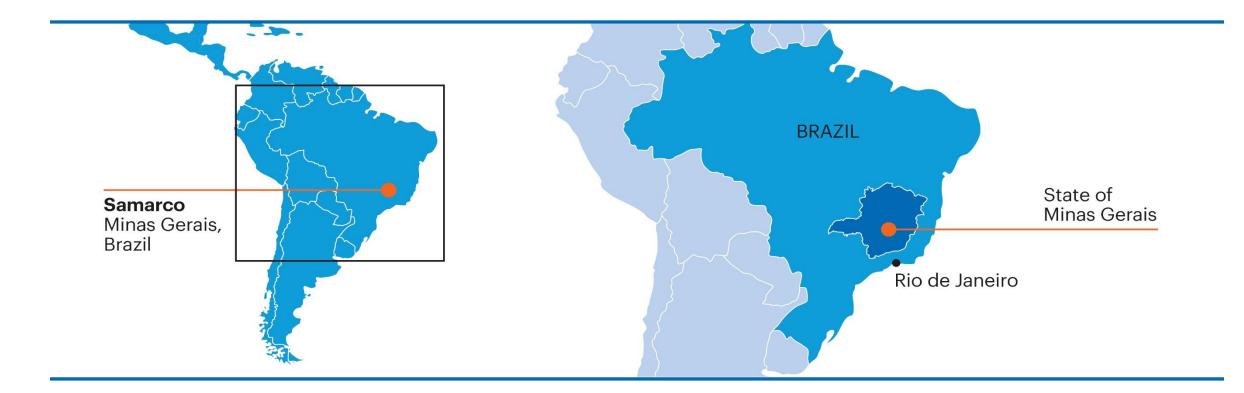


Jac Nasser Chairman





Samarco





Samarco





Delivering on our commitments

External investigation

- Published the findings
- Shared with other resource companies

Non-operated minerals joint ventures

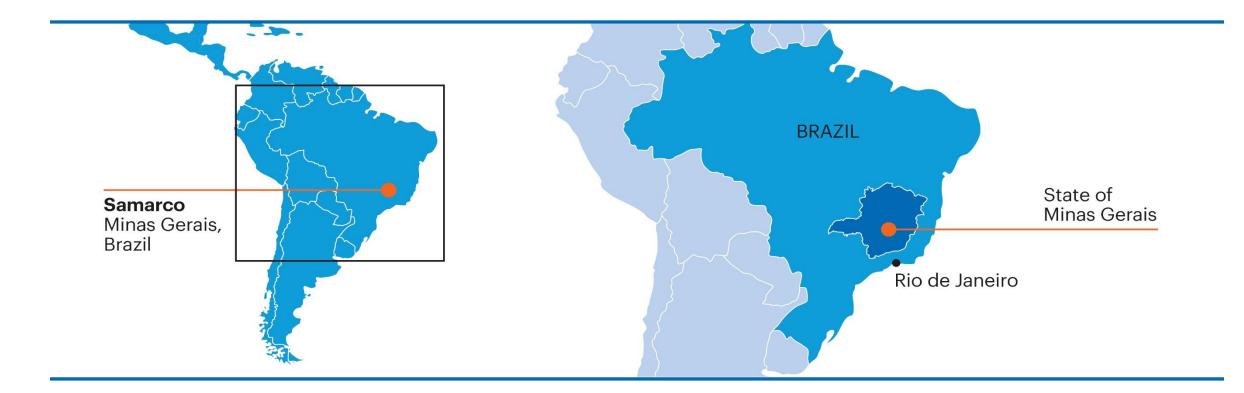
- Reviewed the governance structures
- Centralised responsibilities
- Designing a new global standard

Tailings dams

- Reviewed and confirmed they are stable
- Centralised dam management function
- Creating a new global tailings dam standard for our operations
- Apply Canadian Dam Association processes to future dam safety reviews



Samarco





Solid performance in a challenging year

Cost	Unit cash costs across the Group down 16% from FY15 ¹						
Financial results	Underlying EBITDA of US\$12.3 billion; Underlying EBITDA margin of 41% Underlying attributable profit of US\$1.2 billion; Attributable loss of US\$6.4 billion						
Cash flow	Net operating cash flow of US\$10.6 billion Free cash flow ² of US\$3.4 billion						
Credit rating	Only company in our sector with an 'A' rating from the three main credit rating agencies ³						

1. Presented on a continuing operations basis excluding BHP Billiton's share of volumes from equity accounted investments; operating cost per copper equivalent tonne calculated using FY2016 realised prices.

2. Free cash flow: net operating cash flows less net investing cash flows.

3. Moody's, Standard & Poor's and Fitch.



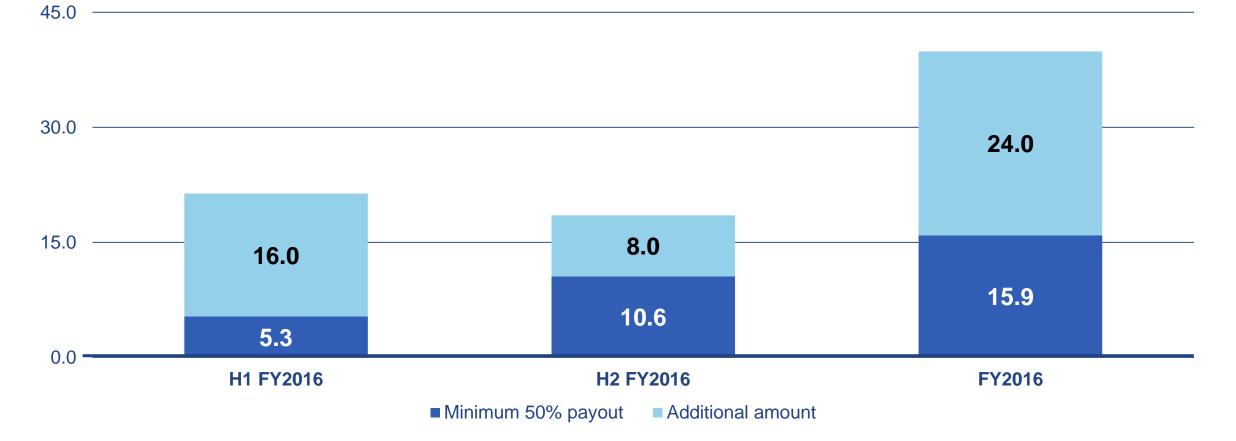


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Shenzi, Gulf of Mexico

FY2016 dividend per share

Dividends determined (Australian cents per share)¹



1. In line with capital allocation framework.



17 November 2016

Ken MacKenzie



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John Schubert



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An extraordinary decade











Jac Nasser Chairman





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Andrew Mackenzie Chief Executive Officer





Executive Leadership Team present today



Arnoud Balhuizen President Marketing and Supply



Peter Beaven Chief Financial Officer



Geoff Healy Chief External Affairs Officer



Mike Henry President Operations, Minerals Australia



Diane Jurgens Chief Technology Officer



Daniel Malchuk President Operations, Minerals Americas



Steve Pastor President Operations, Petroleum



Laura Tyler Chief of Staff, Head of Geoscience



Athalie Williams Chief People Officer



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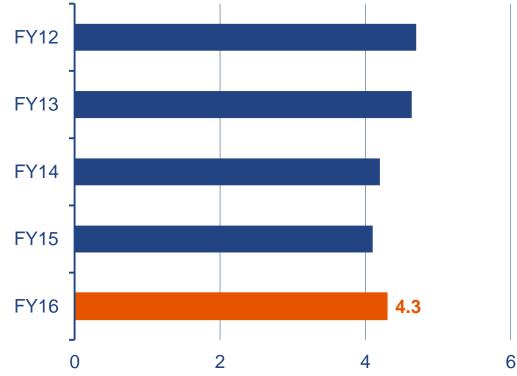


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Safety must come first



Total recordable injury frequency at operated sites (number of recordable injuries per million hours worked^{1,2})



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1. Includes data for continuing and discontinued operations for the financial years being reported.

2. Includes work-related events occurring outside of our operation locations for FY2015 and FY2016 only. In FY2015 we expanded our definition of work-related activities to align with the reporting boundaries of the International Council on Mining and Metals, which includes the recording of events that occur outside of our operated locations where we have established the work to be performed and can set and verify the health and safety standards.



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FY2016 Financial performance

Underlying EBITDA margin¹ 41 per cent

Attributable (loss)/profit US\$(6.4) billion



Coal







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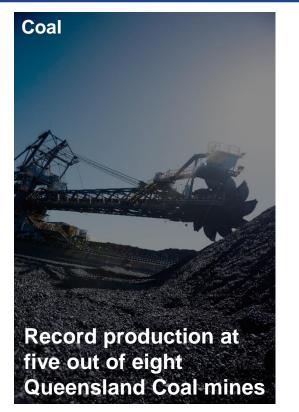
1.

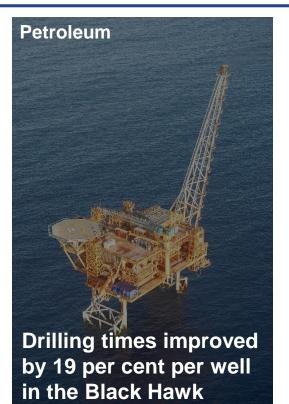
Further productivity and reduced unit costs in FY2016

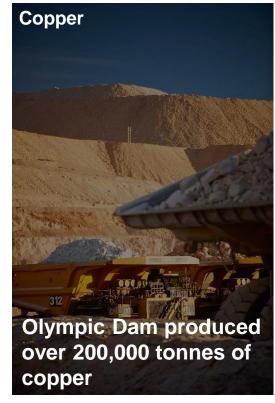
Productivity gains US\$437 million

Overall cost reduction 16 per cent¹









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Presented on a continuing operations basis excluding BHP Billiton's share of volumes from equity accounted investments; operating cost per copper equivalent tonne calculated using FY2016 realised prices.
100% basis.

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Additional low-cost capacity



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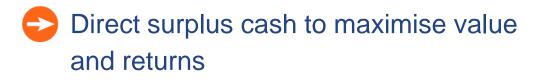
New Operating Model

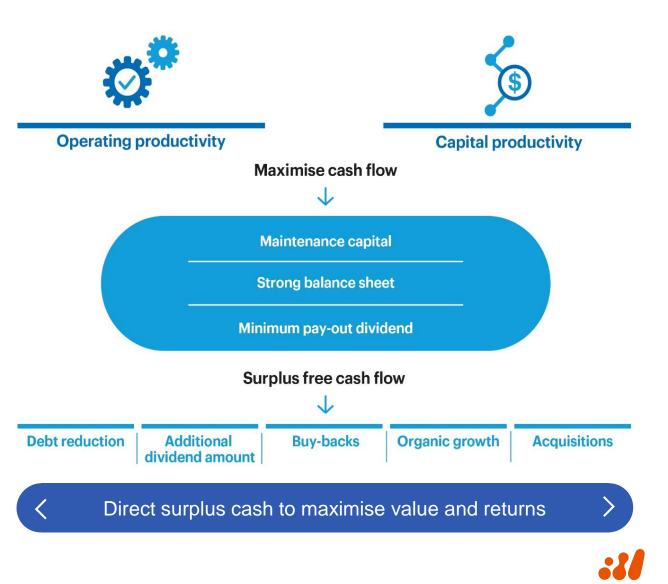
Core operated					Non-operated				Additional
Minerals Australia	WA Iron Ore	Queensland Coal	NSW Energy Coal	Olympic Dam					Nickel West
Minerals Americas	Escondida	Pampa Norte	Jansen		Antamina	Cerrejón	Samarco		New Mexico Coal
Petroleum	Onshore US	Conventional			Atlantis	Mad Dog	Bass Strait	North West Shelf	
Marketing				Fu	nctions		Leadership		



Capital allocation framework

- Maintain safe and stable operations
- Maintain balance sheet strength through the cycle
- Pay shareholders a minimum of 50% of Underlying attributable profit as dividends





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Future value

Increase volume by up to 4% (excluding shale)¹

Deliver a further US\$1.8 billion in productivity gains¹

Invest US\$5.4 billion in capital and exploration expenditure¹

Increase free cash flow from assets

1. Forecast FY2017.



Inclusion and diversity is part of Our Charter



We are successful when:

Our teams are inclusive and diverse.





Our contribution



Total economic contribution in Australia



- 1. Community contribution includes cash and administrative costs (US\$45.6 million) and excludes spend by BHP Billiton charities.
- 2. The total economic contribution made during FY2016 of US\$15.5 billion is determined by combining total payments to governments of US\$2.5 billion (determined on a cash basis), payments to suppliers of US\$8.0 billion, employee expenses of US\$2.4 billion, distributions to shareholders and investors of US\$2.5 billion (determined on an accrual basis) and community contribution of US\$45.6 million. Numbers subject to rounding.
- 3. Shareholders and investors includes US\$2.4 billion of dividends attributable to members of the BHP Billiton Group and US\$114 million of interest expense.

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Dean Dalla Valle





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