

Annual General Meeting 2013 BHP Billiton Plc



24 October 2013

Disclaimer



Forward-looking statements

This presentation includes forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995 regarding future events, conditions, circumstances and the future financial performance of BHP Billiton, including for capital expenditures, production volumes, project capacity, and schedules for expected production. Often, but not always, forward-looking statements can be identified by the use of the words such as "plans", "expects", "expected", "scheduled", "estimates", "intends", "anticipates", "believes" or variations of such words and phrases or state that certain actions, events, conditions, circumstances or results "may", "could", "would", "might" or "will" be taken, occur or be achieved. These forward-looking statements are not guarantees or predictions of future performance, and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, and which may cause actual results to differ materially from those expressed or implied in the statements contained in this presentation. For more detail on those risks, you should refer to the sections of our annual report on Form 20-F for the year ended 30 June 2013 entitled "Risk factors", "Forward looking statements" and "Operating and financial review and prospects" filed with the U.S. Securities and Exchange Commission. Forward-looking statements should, therefore, be construed in light of such risk factors and undue reliance should not be placed on forward-looking statements. Forward-looking statements speak only as of the date of this presentation. BHP Billiton will not undertake any obligation to release publicly any revisions or updates to these forward-looking statements to reflect events, circumstances or unanticipated events occurring after the date of this presentation except as required by law or by any appropriate regulatory authority. All estimates and projections in this presentation are illustrative only. Our actual results may be materially affected by changes in economic or other circumstances which cannot be foreseen. Nothing in this presentation is, or should be relied on as, a promise or representation either as to future results or events or as to the reasonableness of any assumption or view expressly or impliedly contained herein. Nothing in this presentation should be interpreted to mean that future earnings per share of BHP Billiton Plc or BHP Billiton Limited will necessarily match or exceed its historical published earnings per share.

Non-IFRS financial information

BHP Billiton results are reported under International Financial Reporting Standards (IFRS) including Underlying EBIT and Underlying EBITDA which are used to measure segment performance. This presentation also includes certain non-IFRS measures including Attributable profit excluding exceptional items, Underlying EBITDA interest coverage, Underlying effective tax rate, Underlying EBIT margin, Underlying EBITDA margin and Underlying return on capital. These measures are used internally by management to assess the performance of our business, make decisions on the allocation of our resources and assess operational management. Non-IFRS measures have not been subject to audit or review.

UK GAAP financial information

Certain historical financial information for periods prior to FY2005 has been presented on the basis of UK GAAP, which is not comparable to IFRS or US GAAP. Readers are cautioned not to place undue reliance on UK GAAP information.

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Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell BHP Billiton securities in any jurisdiction.

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Jac Nasser Chairman

Annual General Meeting 24 October 2013



Directors

Nasser





Broomhead

Buchanan

Murdy

Mackenzie



Davies

Hewson

Maxsted

Crawford

Shriti Vadera



Rumble

Cordeiro

Schubert

CEO succession





Andrew Mackenzie

Marius Kloppers

Group Management Committee





Andrew Mackenzie



Peter Beaven



Tim Cutt



Dean Dalla Valle



Mike Fraser



Geoff Healy



Mike Henry



Graham Kerr



Jane McAloon



Daniel Malchuk



Jimmy Wilson



Karen Wood

Forum on Corporate Responsibility





Greg BourneAustralia



James Ensor Australia



Malini Mehra United Kingdom/India



Phil Vernon
United Kingdom



Yaa Ntiamoa-Baidu Ghana



Cristina Echavarria Colombia



Tommy Garnett Sierra Leone



Simon Longstaff Australia



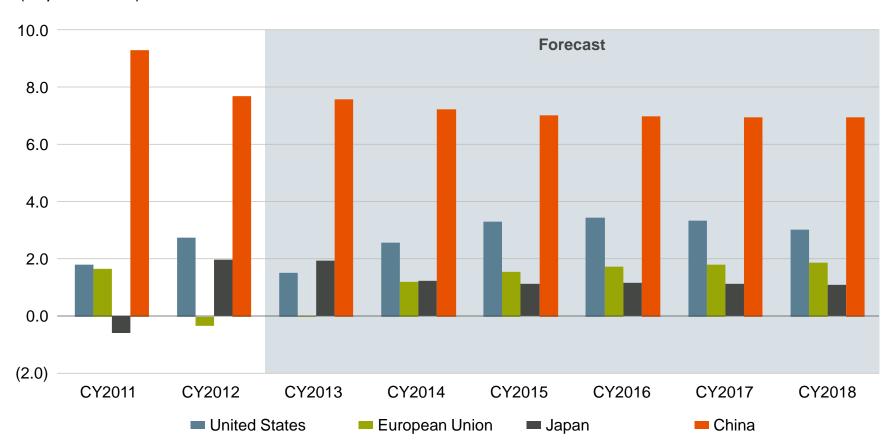
Mick Dodson Australia

Global growth by region



GDP growth rate

(% per annum)



Source: IMF World Economic Outlook Database (October 2013).

China's development





Four pillars









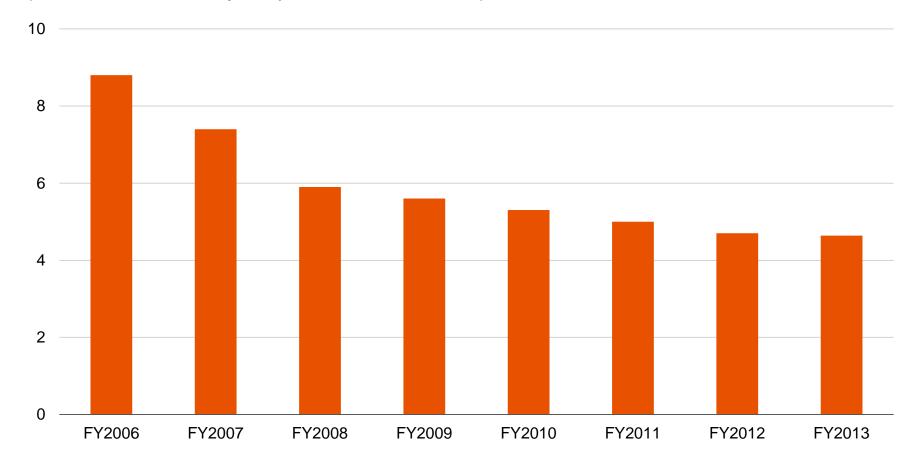


Safety performance



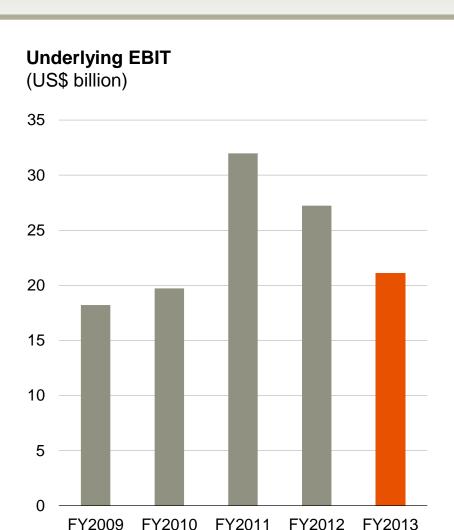
Total Recordable Injury Frequency (TRIF)

(number of recordable injuries per million hours worked)

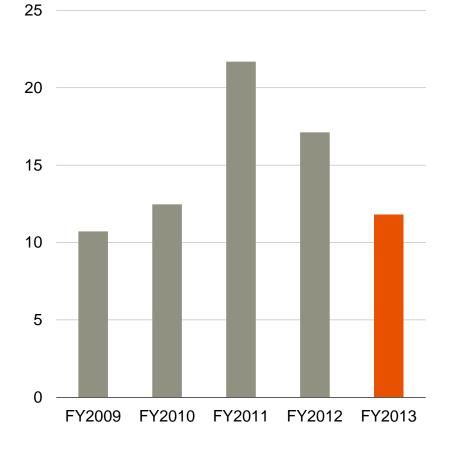


Our results at a glance



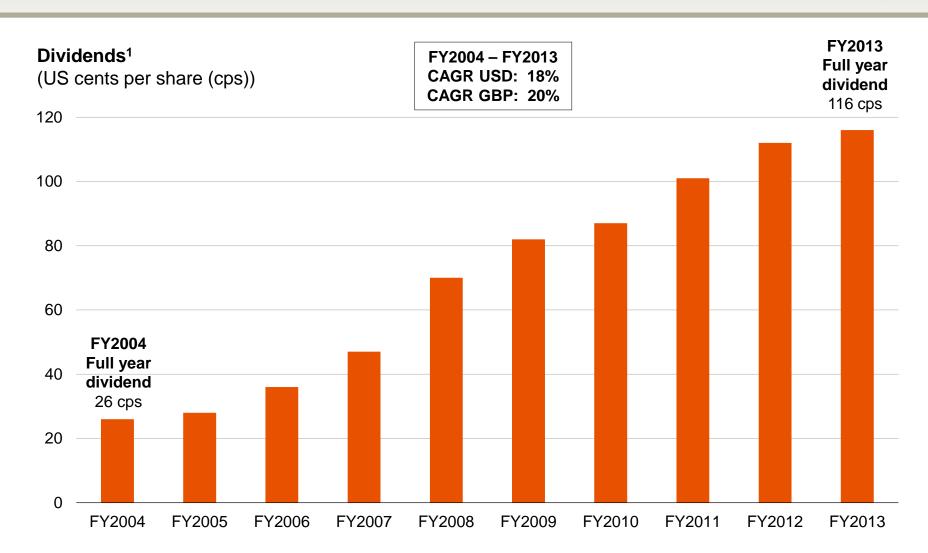


Attributable profit – excluding exceptional items (US\$ billion)



Full year dividends



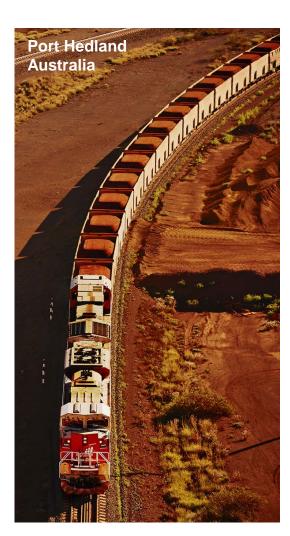


^{1.} Dividends declared in respect of the period.

Significance of what we do









Our Charter





Our Charter

We are BHP Billiton, a leading global resources company.

Our purpose is to create long-term shareholder value through the discovery, acquisition, development and marketing of natural resources.

Our strategy is to own and operate large, long-life, low-cost, expandable, upstream assets diversified by commodity, geography and market.

Putting health and safety first, being environmentally responsible and supporting our communities.

Doing what is right and doing what we say we will do.

Embracing openness, trust, teamwork, diversity and relationships that are mutually beneficial.

Achieving superior business results by stretching our capabilities.

Focusing our efforts on the things that matter most. Accountability

Defining and accepting responsibility and delivering on our commitments.

Our people start each day with a sense of purpose and end the day with a sense of accomplishment.

Our communities, customers and suppliers value their relationships with us.

Our asset portfolio is world-class and sustainably developed.

Our operational discipline and financial strength enables our future growth.

Our shareholders receive a superior return on their investment.

Adra I hallerja

Andrew Mackenzie

May 2013

Sustainability

Integrity

Respect

Performance

Simplicity

Accountability

Community and environment





Impacto Sports Club, Escondida Chile



Trees for Life Project South Africa



Colombia Resilience Project Colombia



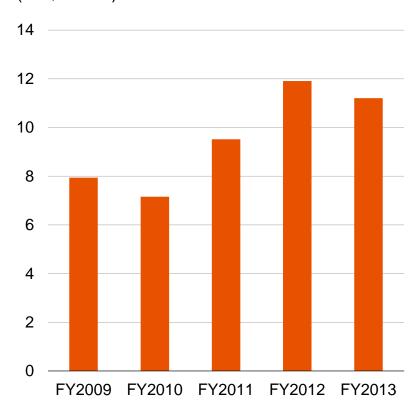
Hotazel Education Program South Africa

Broader economic contribution

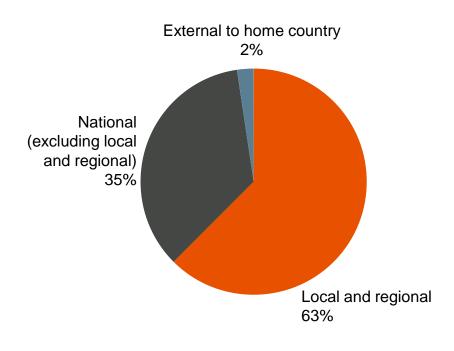


Taxes and royalties¹

(US\$ billion)



Distribution of FY2013 supply expenditure²



- 1. Includes income tax paid, royalty related taxation paid and government royalties paid and payable.
- 2. Local and regional spend refers to spend within the communities in which we operate and the regions, such as states and provinces, where our operations are located. National spend refers to spend within the home country of operation, excluding local and regional spend.



Jac Nasser Chairman

Annual General Meeting 24 October 2013



Agenda



Chairman's address

CEO's address

Items of business



Andrew Mackenzie Chief Executive Officer

Annual General Meeting 24 October 2013



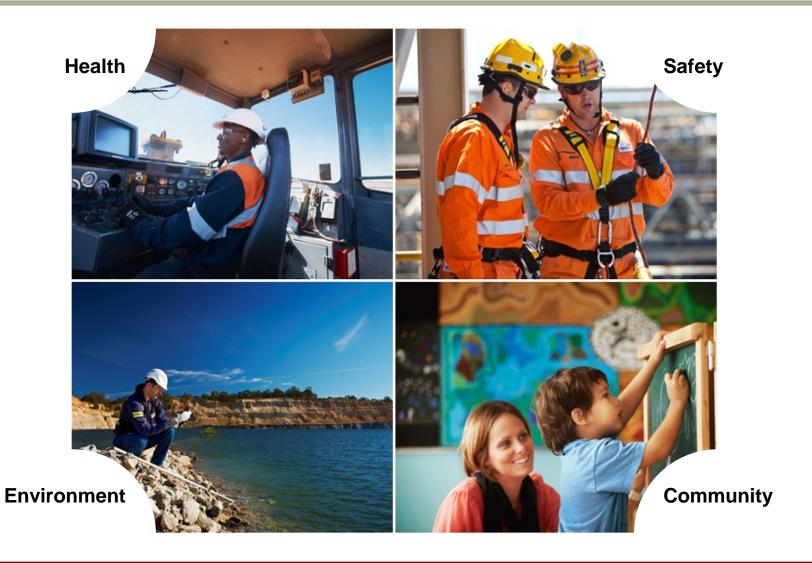
Our People delivered results





Sustainability underpins everything we do



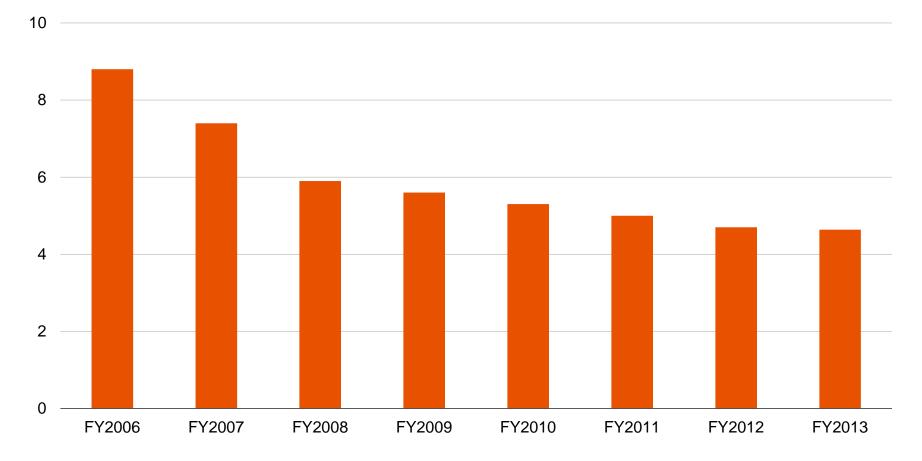


Safety performance



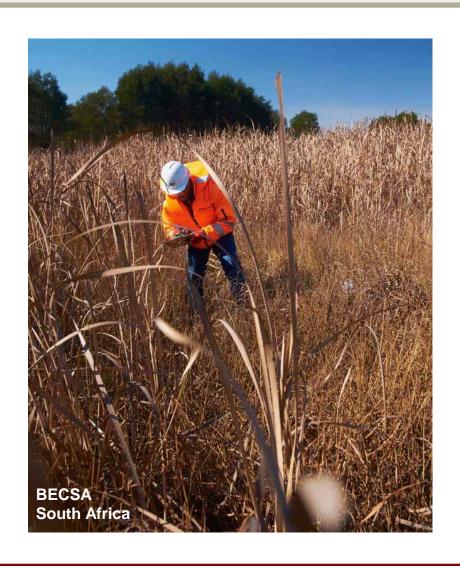
Total Recordable Injury Frequency (TRIF)

(number of recordable injuries per million hours worked)



We make a positive contribution







Climate change



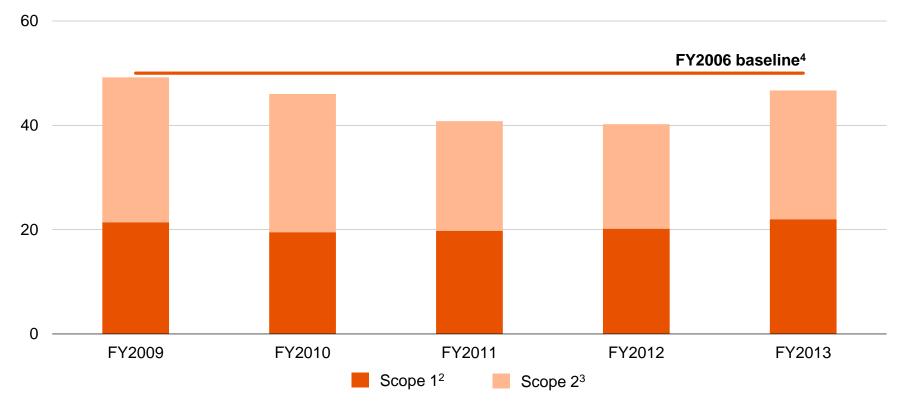


Greenhouse gas emissions



Greenhouse gas emissions¹

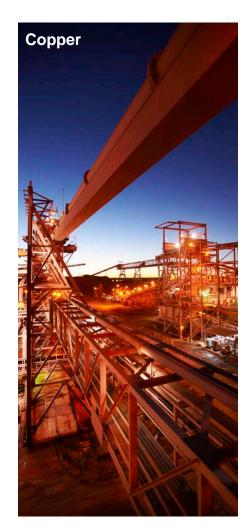
(millions of tonnes CO₂-e)



- 1. Measured according to the World Resources Institute/World Business Council for Sustainable Development Greenhouse Gas Protocol.
- 2. Scope 1 refers to direct GHG emissions from controlled operations.
- 3. Scope 2 refers to indirect GHG emissions from the generation of purchased electricity and steam that is consumed by controlled operations.
- 4. FY2006 baseline will be adjusted for material acquisitions and divestments based on asset GHG emissions at the time of transaction.

Diverse energy portfolio











Our results at a glance



- Underlying EBIT of US\$21.1 billion
- Attributable profit of US\$11.8 billion¹
- Controllable cash costs reduced by US\$2.7 billion
- Net operating cash flows of US\$18.3 billion
- Capital and exploration expenditure of US\$21.7 billion²
- Full year dividend of 116 US cents per share, up 4%

Note: Variance relates to the relative performance of BHP Billiton during FY2013 compared with FY2012.

^{1.} Excludes net exceptional charges of US\$922 million.

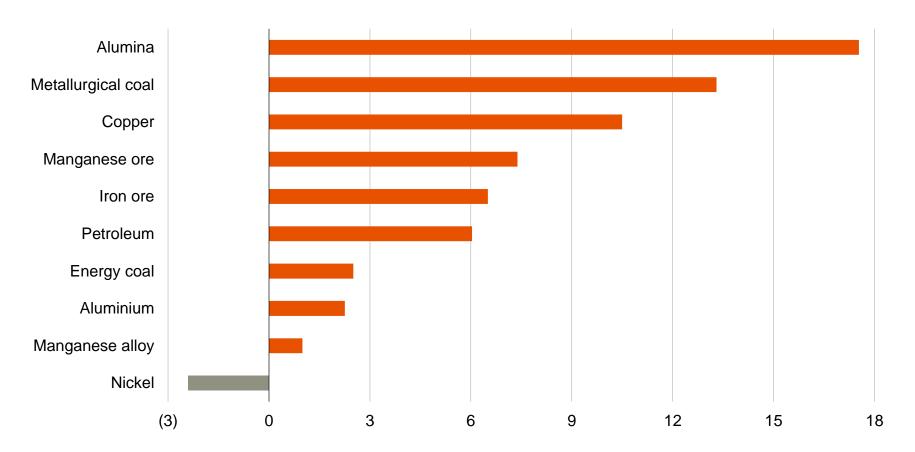
^{2.} Excludes deferred stripping.

We continue to extend our strong track record of operating performance



Strong growth in our major businesses

(production volumes, % change, FY13 versus FY12)



Four pillars







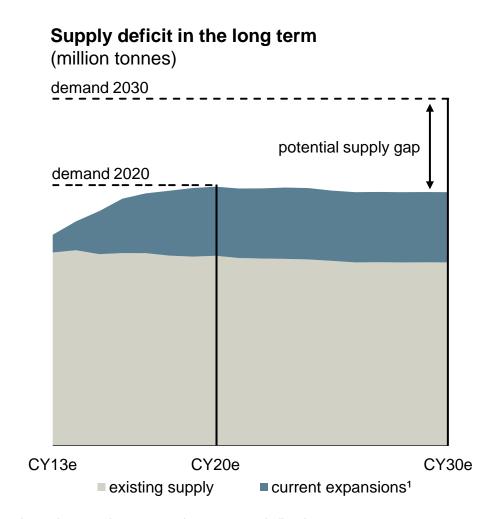




We remain confident in the long term outlook for potash







^{1.} Current expansions include brownfield and greenfield projects under construction and expected to start-up prior to 2020, excluding Jansen. Source: Fertecon; company reports; BHP Billiton analysis.

Jansen Potash project









Global commodity demand is expected to grow





Iron Ore: Unlocking more tonnes





Shovel productivity

Western Australia Iron Ore

Improvements

- Benchmarked operational effectiveness of Coal business
- Increased availability and utilisation of shovels, lifted dig rates and improved flexibility to move people and equipment between sites

Results

 20% sustainable increase in shovel productivity

Coal: Increasing throughput and reducing downtime



Coal Processing Plant

South Walker Creek – Bowen Basin

Improvements

- Teams work across functions
- Process analysis of each step
- Implement process improvements

Results

• 7% sustainable increase in production

