BHP BILLITON REPORT FOR THE YEAR ENDED 30 June 2007 SUPPLEMENTARY INFORMATION

Customer Sector Group Results

The following notes and definitions are relevant to the table below and those on the following pages:

- Revenue is based on Group realised prices. Revenue is revenue together with share of jointly controlled entities revenue from external customers.
- Underlying result for EBIT is Underlying EBIT, defined as earnings before net finance costs and taxation (including jointly controlled entities net finance costs and taxation) and any exceptional items.
- Underlying result for EBITDA is Underlying EBIT before depreciation and amortisation.
- Depreciation and amortisation includes depreciation, amortisation and impairments of Group companies and jointly controlled entities.
- Capex including capex of jointly controlled entities includes accrued capital expenditure and excludes capitalised interest and capitalised exploration.
- Net operating assets represents segment assets net of segment liabilities and includes net operating assets of jointly controlled entities.

Yearly Comparison 30 June 2007 vs 30 June 2006

ear ended 30 June 2007								
					\$ Million			
		EBIT		EBIT	N			
		excluding		including	Net		FIn-netion	FIti
	Revenue (6)	exceptional items	Exceptional items	exceptional items	operating assets	Capex (1) (2)	Exploration gross	Exploration to profit (3)
Petroleum	5,885	3,014	iterris	3,014	7,061	1,687	395	334
Aluminium	5,879	1,856	-	1,856	6,178	369	7	7
Base Metals	12,635	6,905	_	6,905	10,954	835	105	18
Diamonds and Specialty Products	893	261	_	261	1,759	144	13	13
Stainless Steel Materials	6,901	3,697	_	3,697	6,598	1,509	52	30
Iron Ore	5,524	2,738	_	2,738	4,191	1,186	30	18
Manganese	1,244	253	-	253	590	72	3	2
Metallurgical Coal	3,769	1,249	-	1,249	2,173	555	39	39
Energy Coal	4,576	484	(176)	308	1,846	242	22	22
Group and unallocated items (4)	770	(390)	(167)	(557)	(249)	41	139	139
Inter-segment adjustment	(603)	(000)	(.0.)	(00.7)	-		-	-
BHP Billiton Group - Underlying result	47,473	20,067	(343)	19,724	41,101	6,640	805	622
	<u>-</u>	(1,323)	-	(1,323)				
Statutory adjustments ⁽⁵⁾ BHP Billiton Group - Statutory result	-	(1,323) 18,744	(343)	(1,323) 18,401				
	-	,	(343)					
BHP Billiton Group - Statutory result		,	(343)	18,401	\$ Million			
BHP Billiton Group - Statutory result		,	(343)	18,401	\$ Million			
BHP Billiton Group - Statutory result		18,744	(343)	18,401 US	\$ Million Net			
BHP Billiton Group - Statutory result		18,744 EBIT	(343)	18,401 US EBIT			Exploration	Exploration
BHP Billiton Group - Statutory result Year ended 30 June 2006	Revenue ⁽⁶⁾	EBIT excluding exceptional items		US EBIT including exceptional items	Net operating assets	Capex (1) (2)	gross	to profit (3)
BHP Billiton Group - Statutory result Year ended 30 June 2006 Petroleum	5,230	EBIT excluding exceptional items 2,968	Exceptional	US EBIT including exceptional items 2,968	Net operating assets 5,323	1,124	gross 447	to profit (3) 394
BHP Billiton Group - Statutory result Year ended 30 June 2006 Petroleum Aluminium	5,230 5,084	EBIT excluding exceptional items 2,968 1,191	Exceptional items	US EBIT including exceptional items 2,968 1,191	Net operating assets 5,323 5,895	1,124 377	gross 447 8	to profit (3) 394 8
BHP Billiton Group - Statutory result Year ended 30 June 2006 Petroleum Aluminium Base Metals	5,230 5,084 10,294	EBIT excluding exceptional items 2,968 1,191 5,400	Exceptional	US EBIT including exceptional items 2,968 1,191 5,839	Net operating assets 5,323 5,895 10,307	1,124 377 1,250	gross 447 8 14	to profit (3) 394 8 14
BHP Billiton Group - Statutory result Year ended 30 June 2006 Petroleum Aluminium Base Metals Diamonds and Specialty Products	5,230 5,084 10,294 1,263	EBIT excluding exceptional items 2,968 1,191 5,400 345	Exceptional items	US EBIT including exceptional items 2,968 1,191 5,839 345	Net operating assets 5,323 5,895 10,307 1,755	1,124 377 1,250 202	gross 447 8 14 11	to profit (3) 394 8 14 11
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials	5,230 5,084 10,294 1,263 2,955	EBIT excluding exceptional items 2,968 1,191 5,400 345 901	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901	Net operating assets 5,323 5,895 10,307 1,755 4,794	1,124 377 1,250 202 1,423	gross 447 8 14 11 7	to profit (3) 394 8 14 11 7
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials Iron Ore	5,230 5,084 10,294 1,263 2,955 4,782	EBIT excluding exceptional items 2,968 1,191 5,400 345 901 2,537	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901 2,537	Net operating assets 5,323 5,895 10,307 1,755 4,794 2,844	1,124 377 1,250 202 1,423 884	gross 447 8 14 11	to profit (3) 394 8 14 11
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials Ton Ore Manganese	5,230 5,084 10,294 1,263 2,955	EBIT excluding exceptional items 2,968 1,191 5,400 345 901	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901	Net operating assets 5,323 5,895 10,307 1,755 4,794	1,124 377 1,250 202 1,423	gross 447 8 14 11 7	to profit (3) 394 8 14 11 7
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials ron Ore Manganese Metallurgical Coal	5,230 5,084 10,294 1,263 2,955 4,782 1,037 3,941	EBIT excluding exceptional items 2,968 1,191 5,400 345 901 2,537 132 1,834	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901 2,537 132 1,834	Net operating assets 5,323 5,895 10,307 1,755 4,794 2,844 515 1,858	1,124 377 1,250 202 1,423 884 45 677	gross 447 8 14 11 7 31 - 40	to profit (3) 394 8 14 11 7 31
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials ron Ore Manganese Metallurgical Coal Energy Coal	5,230 5,084 10,294 1,263 2,955 4,782 1,037	EBIT excluding exceptional items 2,968 1,191 5,400 345 901 2,537 132	Exceptional items	US EBIT including exceptional items 2,968 1,191 5,839 345 901 2,537 132	Net operating assets 5,323 5,895 10,307 1,755 4,794 2,844 515	1,124 377 1,250 202 1,423 884 45	gross 447 8 14 11 7 31	to profit (3) 394 8 14 11 7 31
Petroleum Aluminium Base Metals Diamonds and Specialty Products Stainless Steel Materials Iron Ore Manganese Metallurgical Coal Energy Coal Group and unallocated items (4)	5,230 5,084 10,294 1,263 2,955 4,782 1,037 3,941 3,965 667	EBIT excluding exceptional items 2,968 1,191 5,400 345 901 2,537 132 1,834	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901 2,537 132 1,834	Net operating assets 5,323 5,895 10,307 1,755 4,794 2,844 515 1,858	1,124 377 1,250 202 1,423 884 45 677	gross 447 8 14 11 7 31 - 40	to profit (3) 394 8 14 11 7 31
BHP Billiton Group - Statutory result Year ended 30 June 2006 Petroleum Aluminium Base Metals	5,230 5,084 10,294 1,263 2,955 4,782 1,037 3,941 3,965	EBIT excluding exceptional items 2,968 1,191 5,400 345 901 2,537 132 1,834 327	Exceptional items	18,401 US EBIT including exceptional items 2,968 1,191 5,839 345 901 2,537 132 1,834 327	Net operating assets 5,323 5,895 10,307 1,755 4,794 2,844 515 1,858 1,928	1,124 377 1,250 202 1,423 884 45 677	9ross 447 8 14 11 7 31 - 40 81	to profit (3) 394 8 14 11 7 31 40

- (1) Capex in aggregate comprises US\$5,198 million growth and US\$1,442 million other (2006: US\$4,702 million growth and US\$1,452 million other).
- (2) Includes US\$275 million (2006: US\$400 million) of capital expenditure of certain jointly controlled entities not reported as capital expenditure under IFRS.
- (3) Includes US\$82 million of exploration expenditure capitalised in prior years, now written off as unsuccessful or abandoned (included in depreciation & amortisation) (2006: US\$41 million written off as unsuccessful or abandoned, and US\$32 million impaired).
- (4) Includes consolidation adjustments, unallocated items and external sales of the Group's freight, transport and logistics operations, and the Group's Exploration & Technology business.
- (5) Statutory adjustments required to report jointly controlled entities on an equity accounted basis in accordance with IFRS.
- (6) Total third party revenue for the Group is US\$6,202 million and EBIT US\$74 million (2006: US\$4,960 million and US\$111 million).

PETROLEUM

Year ended 30 June 2007

	US\$ Million								
			Depn &		Net operating		Exploration	Exploration	
	Revenue (1)	EBITDA	amortisation	EBIT	assets	Capex (2)	gross (3)	to profit (4)	
Australia/Asia	3,309	2,717	248	2,469	2,528	711			
Bass Strait	1,634	1,427	99	1,328	740	130			
North West Shelf	1,415	1,085	105	980	1,226	325			
Americas	463	479	160	319	3,982	922			
UK/Middle East	1,189	981	278	703	654	54			
Exploration/Business Development	-	(299)	80	(379)	-	-			
Divisional activities	3	(92)	10	(102)	(103)	-			
Total from Group production	4,964	3,786	776	3,010	7,061	1,687			
Third party products (5)	921	4	-	4	-	-			
Total - Underlying result	5,885	3,790	776	3,014	7,061	1,687	395	334	

 Statutory adjustment (6)
 (5)
 (5)

 Total - Statutory result
 3,785
 771
 3,014

Year ended 30 June 2006

Total - Statutory result

Powerus (1)		Depn &	US	\$ Million										
Povenue (1)		Donn &		US\$ Million										
Povenue (1)		υ εριια		Net operating		Exploration	Exploration							
Revenue	EBITDA	amortisation	EBIT	assets	Capex (2)	gross (3)	to profit (4							
3,052	2,618	224	2,394	2,011	439									
1,535	1,374	93	1,281	690	126									
1,266	1,007	81	926	990	215									
487	471	264	207	2,638	604									
1,265	1,094	257	837	788	65									
-	(303)	73	(376)	-	-									
	(90)	9	(99)	(114)	16									
4,804	3,790	827	2,963	5,323	1,124									
426	5	-	5	-	-									
5,230	3,795	827	2,968	5,323	1,124	447	394							
	1,535 1,266 487 1,265 - - - - - - - - - - - - - - - - - - -	3,052 2,618 1,535 1,374 1,266 1,007 487 471 1,265 1,094 - (303) - (90) 4,804 3,790 426 5	3,052 2,618 224 1,535 1,374 93 1,266 1,007 81 487 471 264 1,265 1,094 257 - (303) 73 - (90) 9 4,804 3,790 827 426 5 - 5,230 3,795 827	3,052 2,618 224 2,394 1,535 1,374 93 1,281 1,266 1,007 81 926 487 471 264 207 1,265 1,094 257 837 - (303) 73 (376) - (90) 9 (99) 4,804 3,790 827 2,963 426 5 - 5 5,230 3,795 827 2,968	3,052 2,618 224 2,394 2,011 1,535 1,374 93 1,281 690 1,266 1,007 81 926 990 487 471 264 207 2,638 1,265 1,094 257 837 788 - (303) 73 (376) - - (90) 9 (99) (114) 4,804 3,790 827 2,963 5,323 426 5 - 5 - 5,230 3,795 827 2,968 5,323	3,052 2,618 224 2,394 2,011 439 1,535 1,374 93 1,281 690 126 1,266 1,007 81 926 990 215 487 471 264 207 2,638 604 1,265 1,094 257 837 788 65 - (303) 73 (376) - - - (90) 9 (99) (114) 16 4,804 3,790 827 2,963 5,323 1,124 426 5 - - - - 5,230 3,795 827 2,968 5,323 1,124	3,052 2,618 224 2,394 2,011 439 1,535 1,374 93 1,281 690 126 1,266 1,007 81 926 990 215 487 471 264 207 2,638 604 1,265 1,094 257 837 788 65 - (303) 73 (376) - - - (90) 9 (99) (114) 16 4,804 3,790 827 2,963 5,323 1,124 426 5 - - - - 5,230 3,795 827 2,968 5,323 1,124 447							

(1) Petroleum revenue from Group production includes: Crude oil U\$\$2,897 million (2006: U\$\$2,812 million), natural gas U\$\$843 million (2006: U\$\$886 million), LNG U\$\$616 million (2006: U\$\$572 million), NGL U\$\$485 million (2006: U\$\$419 million) and other U\$\$123 million (2006: U\$ \$115 million).

3,791

- $(2) \quad \text{Capex in aggregate comprises US\$1,581 million growth, US\$106 million other (2006: US\$1,004 million growth, US\$120 million other)}.$
- (3) Includes US\$143 million (2006: US\$126 million) capitalised exploration.
- (4) Includes US\$82 million exploration expenditure previously capitalised, now written off as unsuccessful or abandoned (included in depreciation & amortisation) (2006: US\$41 million written off as unsuccessful or abandoned and US\$32 million impairment).
- (5) Inter-segment revenue, included in revenue above, is comprised of US\$111 million (2006: US\$226 million) from equity product and US\$467 million (2006: \$105 million) from third party product.
- (6) Statutory adjustments required to report the Caesar and Cleopatra jointly controlled entities on an equity accounted basis in accordance with IFRS.
- (7) LPG and Ethane are reported as Natural Gas Liquids (NGL). Product specific conversions are made and NGL's are reported in barrels of oil equivalent (boe). Comparative period information has been restated.
- (8) Total barrels of oil equivalent (million) based on a conversion rate of 6 billion standard cubic feet of gas per million barrels of oil equivalent.

Production - continuing operations	2007	2006
Crude oil, condensate and NGL (millions barrels of oil equivalent) (7)	56.7	56.8
Natural gas (bcf)	267.0	264.6
Liquefied natural gas (bcf)	88.7	88.2
Total Petroleum products (millions boe) (8)	116.0	115.6

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Year ended 30 June 2007

		US\$ Million						
			Depn &		Net operating		Exploration	Exploration
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1) (2)	gross	to profit
Alumina	1,600	766	154	612	2,664	310		
Aluminium	3,975	1,347	129	1,218	3,514	59		
Intra-divisional adjustment	(1,011)	-	-	-	-	<u> </u>		
Total from Group production	4,564	2,113	283	1,830	6,178	369		
Third party products	1,315	26	-	26	-	-		
Total - Underlying result	5,879	2,139	283	1,856	6,178	369	7	7
Statutory adjustment (3)	_	(67)	(33)	(34)				
Total - Statutory result	-	2,072	250	1,822				

				US	\$ Million			
			Depn &		Net operating		Exploration	Exploration
	Revenue	EBITDA	amortisation (4)	EBIT (4)	assets	Capex (1)(2)	gross	to profit
Alumina	1,210	436	108	328	2,358	306		
Aluminium	3,372	995	208	787	3,537	71		
Intra-divisional adjustment	(872)	-	-	-	-	<u> </u>		
Total from Group production	3,710	1,431	316	1,115	5,895	377		
Third party products	1,374	76	-	76	-	-		
Total - Underlying result	5,084	1,507	316	1,191	5,895	377	8	8
Statutory adjustment (3)		(83)	(39)	(44)				
Total - Statutory result		1,424	277	1,147				

- (1) Capex in aggregate comprises US\$284 million growth and US\$85 million other (2006: US\$307 million growth and US\$70 million other).
- (2) Includes US\$8 million (2006: US\$11 million) of capital expenditure of Mozal and Valesul (prior to disposal on 1 July 2006) not reported as capital expenditure under IFRS.
- (3) Statutory adjustment required to report the Mozal and Valesul (prior to disposal on 1 July 2006) jointly controlled entities on an equity accounted basis in accordance with IFRS.
- (4) Includes US\$50 million impairment of Valesul in 2006.

Production - continuing operations ('000 tonnes)	2007	2006
Alumina	4,460	4,187
Aluminium	1,340	1,319

BASE METALS

Year ended 30 June 2007

		US\$ Million							
	<u></u>		Depn &		Net operating		Exploration	Exploration	
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1) (2)	gross	to profit	
Americas									
Escondida	5,606	4,441	159	4,282	3,438	267			
Spence	486	432	68	364	1,489	210			
Other	1,952	1,333	100	1,233	1,263	48			
Australia									
Cannington	982	628	36	592	268	24			
Olympic Dam	1,680	837	213	624	5,487	200			
Exploration / Business Development	22	(181)	(3)	(178)	(192)	86			
Divisional activities (3)	28	76	-	76	(799)	<u> </u>			
Total from Group production	10,756	7,566	573	6,993	10,954	835			
Third party products	1,879	(88)	-	(88)	-	-			
Total - Underlying result	12,635	7,478	573	6,905	10,954	835	105	18	

 Statutory adjustment ⁽⁴⁾
 (1,308)
 (207)
 (1,101)

 Total - Statutory result
 6,170
 366
 5,804

Year ended 30 June 2006								
				US	\$ Million			
			Depn &		Net operating		Exploration	Exploration
	Revenue	EBITDA (5)	amortisation	EBIT (5)	assets	Capex (1) (2)	gross	to profit
Americas								
Escondida	4,623	3,389	176	3,213	3,109	389		
Spence	-	7	11	(4)	1,106	646		
Other	2,123	1,443	139	1,304	1,144	32		
Australia								
Cannington	835	491	43	448	252	21		
Olympic Dam	1,408	741	196	545	5,282	157		
exploration / Business Development	-	(62)	-	(62)	(33)	-		
Divisional activities (3)	46	(33)	7	(40)	(553)	5		
otal from Group production	9,035	5,976	572	5,404	10,307	1,250		
hird party products	1,259	(4)	-	(4)	-	-		
Total - Underlying result	10,294	5,972	572	5,400	10,307	1,250	14	14
Statutory adjustment (4)		(1,051)	(225)	(826)				
Total - Statutory result	-							
Total - Statutory result	-	4,921	347	4,574				

- (1) Capex in aggregate comprises U\$\$568 million growth and U\$\$267 million other (2006: U\$\$1,048 million growth and U\$\$202 million other).
- (2) Includes US\$267 million (2006: US\$389 million) of capital expenditure of Escondida not reported as capital expenditure under IFRS.
- (3) Includes closed mining and smelting operations in Canada, USA and South Africa.
- (4) Statutory adjustments required to report in the Antamina and Escondida jointly controlled entities on an equity accounted basis in accordance with IFRS.
- (5) Includes the results for Tintaya prior to its divestment on 1 June 2006.

Production - continuing operations	2007	2006
Payable copper in concentrate ('000 tonnes)	752.6	795.2
Copper cathode ('000 tonnes)	497.5	373.3
Uranium oxide concentrate (tonnes)	3,486	3,936
Gold - payable ('000 ounces)	176.1	187.4
Silver - payable ('000 ounces)	36,565	45,884
Lead ('000 tonnes)	210.8	266.3
Zinc ('000 tonnes)	118.7	109.1

DIAMONDS	AND SPECIAL	LTY PRODUCTS	

Year ended 30 June 2007

	US\$ Million								
			Depn &		Net operating		Exploration	Exploration	
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit	
Diamonds	521	211	92	119	1,315	136			
Other businesses (2)	372	168	26	142	444	8			
Total - Underlying result	893	379	118	261	1,759	144	13	13	

				US\$ Million	ı			
			Depn &		Net operating	E	xploration	Exploration
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit
monds	622	300	83	217	1,252	183		
ner businesses (2)	641	162	34	128	503	19		
tal - Underlying result	1,263	462	117	345	1,755	202	11	11

- (1) Capex in aggregate comprises US\$124 million growth and US\$20 million other (2006: US\$171 million growth and US\$31 million other).
- (2) Includes the results for Southern Cross Fertilisers up until disposal on 1 August 2006, and Hi Fert up until disposal on 2 December 2005.
- (3) Statutory adjustments for Richards Bay Minerals have not been disclosed due to confidentiality agreements.

Production - continuing operations	2007	2006
Diamonds ('000 carats)	3,224	2,561

STAINLESS STEEL MATERIALS

Year ended 30 June 2007

	US\$ Million								
			Depn &		Net operating		Exploration	Exploration	
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit	
Nickel West including Ravensthorpe	3,709	1,870	174	1,696	4,282	1,042			
Cerro Matoso	1,856	1,469	51	1,418	925	91			
Yabulu	1,221	667	49	618	1,422	376			
Other	14	(34)	1	(35)	(31)	<u> </u>			
Total from Group production	6,800	3,972	275	3,697	6,598	1,509			
Third party products	101	-	-	-	-	-			
Total - Underlying result	6,901	3,972	275	3,697	6,598	1,509	52	30	

 Statutory adjustment

 Total - Statutory result
 3,972
 275
 3,697

Year ended 30 June 2006

		US\$ Million							
			Depn &		Net operating	E	xploration	Exploration	
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit	
Nickel West including Ravensthorpe	1,649	536	158	378	3,024	1,030			
Cerro Matoso	792	511	41	470	791	54			
Yabulu	425	68	44	24	999	338			
Other	52	29	-	29	(20)	1			
Total from Group production	2,918	1,144	243	901	4,794	1,423			
Third party products	37	-	-	-	-	-			
Total - Underlying result	2,955	1,144	243	901	4,794	1,423	7	7	

 Statutory adjustment

 Total - Statutory result
 1,144
 243
 901

(1) Capex in aggregate comprises US\$1,198 million growth and US\$311 million other (2006: US\$1,151 million growth and US\$272 million other).

 Production - continuing operations ('000 tonnes)
 2007
 2006

 Nickel
 186.3
 174.9

IRON ORE

Year ended 30 June 2007

				U	IS\$ Million			
	Revenue	EBITDA	Depn & amortisation	EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross	Exploration to profit
WA Iron Ore	4,877	2,648	202	2,446	3,548	1,186		
Samarco	599	304	18	286	804	-		
Other (2)	19	7	-	7	(161)	-		
Third party products (4)	29	(1)	-	(1)	-	-		
Total - Underlying result	5,524	2,958	220	2,738	4,191	1,186	30	18
Statutory adjustment (3)		(73)	(18)	(55)				
Total - Statutory result		2,885	202	2,683				

real ended 30 Julie 2000		US\$ Million							
	Revenue	EBITDA	Depn & amortisation	EBIT	Net operating assets	Capex (1)	Exploration gross	Exploration to profit	
WA Iron Ore	4,173	2,355	154	2,201	2,616	882			
Samarco	593	355	17	338	429	-			
Other (2)	2	(3)	1	(4)	(198)	2			
Third party products (4)	14	3	1	2	(3)	-			
Total - Underlying result	4,782	2,710	173	2,537	2,844	884	31	31	
Statutory adjustment (3)		(91)	(18)	(73)					
Total - Statutory result		2,619	155	2,464					

- (1) Capex in aggregate comprises US\$957 million growth and US\$229 million other. (2006: US\$697 million growth and US\$187 million other).
- (2) Includes Boodarie Iron, which has ceased operations on August 2005.
- (3) Statutory adjustments required to report the Samarco jointly controlled entity on an equity accounted basis in accordance with IFRS.
- (4) Inter-segment revenue, included in revenue above, is comprised of US\$19 million from equity product (2006: US\$nil million).

Production - continuing operations (Million tonnes)	2007	2006
Iron ore	98.2	90.8

Year ended 30 June 2007

	Revenue	EBITDA	Depn & amortisation	EBIT	Net operating assets	Capex (1)	Exploration gross	Exploration to profit
Manganese	1,149	291	40	251	590	72		
Third party products	95	2	-	2	-	-		
Total - Underlying result	1,244	293	40	253	590	72	3	2

US\$ Million

US\$ Million

 Statutory adjustment

 Total - Statutory result
 293
 40
 253

Year ended 30 June 2006

	·							
			Depn &		Net operating		Exploration	Exploration
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit
e	965	177	39	138	515	45		
rty products	72	(6)	-	(6)	-	-		
derlying result	1 037	171	30	132	515	45		

 Statutory adjustment

 Total - Statutory result
 171
 39
 132

(1) Capex in aggregate comprises US\$26 million growth and US\$46 million other. (2006: US\$8 million growth and US\$37 million other).

Production - continuing operations (Million tonnes)	2007	2006
Manganese ore	6.0	5.3
Manganese alloy	0.7	0.6

METALLURGICAL COAL

Year ended 30 June 2007

	US\$ Million							
	Revenue (1)	EBITDA	Depn & amortisation	EBIT	Net operating assets	Capex (2)	Exploration gross	Exploration to profit
Queensland Coal	3,003	1,263	130	1,133	1,508	350		
Illawarra	756	297	130	167	648	203		
Other	-	(52)	-	(52)	17	2		
Third party products	10	1	-	1	-	-		
Total - Underlying result	3,769	1,509	260	1,249	2,173	555	39	39
Statutory adjustment (3) Total - Statutory result	- -	(4) 1,505	(2) 258	(2) 1,247				

	US\$ Million							
			Depn &		Net operating	(0)	Exploration	Exploration
	Revenue (1)	EBITDA	amortisation	EBIT	assets	Capex (2)	gross	to profit
Queensland Coal	3,281	1,714	96	1,618	1,275	439		
Illawarra	659	328	70	258	586	238		
Other	-	(42)	-	(42)	(3)	-		
Third party products	1	-	-	-	-	-		
Total - Underlying result	3,941	2,000	166	1,834	1,858	677	40	40
Statutory adjustment (3)	_	(3)	(3)	_				
Total - Statutory result	_	1,997	163	1,834				

- (1) Revenue includes inter-segment revenue of US\$6 million from equity product. (2006: US\$8 million).
 (2) Capex in aggregate comprises US\$285 million growth and US\$270 million other (2006: US\$274 million growth and US\$403 million other).
- (3) Statutory adjustments required to report the South Blackwater Coal jointly controlled entities on an equity accounted basis in accordance with IFRS.

Production - continuing operations (Million tonnes)	2007	2006	
Metallurgical coal	38.4	35.6	

ENERGY COAL

Year ended 30 June 2007

		US\$ Million							
			Depn &		Net operating		Exploration	Exploration	
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit	
South Africa Coal	1,502	212	165	47	317	124			
New Mexico	478	114	34	80	148	37			
Hunter Valley	396	116	33	83	654	80			
Colombia	488	246	42	204	631	-			
Divisional activities	-	(21)	-	(21)	(5)	1			
Exploration/Business Development		(23)	16	(39)	51	<u> </u>			
Total from Group production	2,864	644	290	354	1,796	242			
Third party products	1,712	130	-	130	50	-			
Total - Underlying result	4,576	774	290	484	1,846	242	22	22	

 Statutory adjustment (2)
 (99)
 (43)
 (56)

 Total - Statutory result
 675
 247
 428

Year ended 30 June 2006

Total - Statutory result

	US\$ Million							
			Depn &		Net operating		Exploration	Exploration
	Revenue	EBITDA	amortisation	EBIT	assets	Capex (1)	gross	to profit
South Africa Coal	1,474	190	183	7	583	94		
New Mexico	477	118	32	86	144	25		
Hunter Valley	317	55	32	23	497	11		
Colombia	437	229	36	193	623	-		
Divisional activities	-	(13)	-	(13)	(19)	1		
Exploration/Business Development	-	(6)	-	(6)	94	-		
Total from Group production	2,705	573	283	290	1,922	131		
Third party products	1,260	37	-	37	6	-		
Total - Underlying result	3,965	610	283	327	1,928	131	81	-
Statutory adjustment (2)		(93)	(36)	(57)				

247

270

(1) Capex in aggregate comprises US\$163 million growth and US\$79 million other (2006: US\$42 million growth and US\$89 million other).

(2) Statutory adjustments required to report the Cerrejon Coal (Colombia) jointly controlled entity on an equity accounted basis in accordance with IFRS.

517

 Production - continuing operations (Million tonnes)
 2007
 2006

 Energy coal
 87.0
 85.8